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National Energy Board



Office national de l'énergie

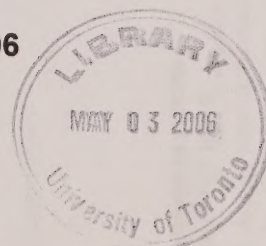
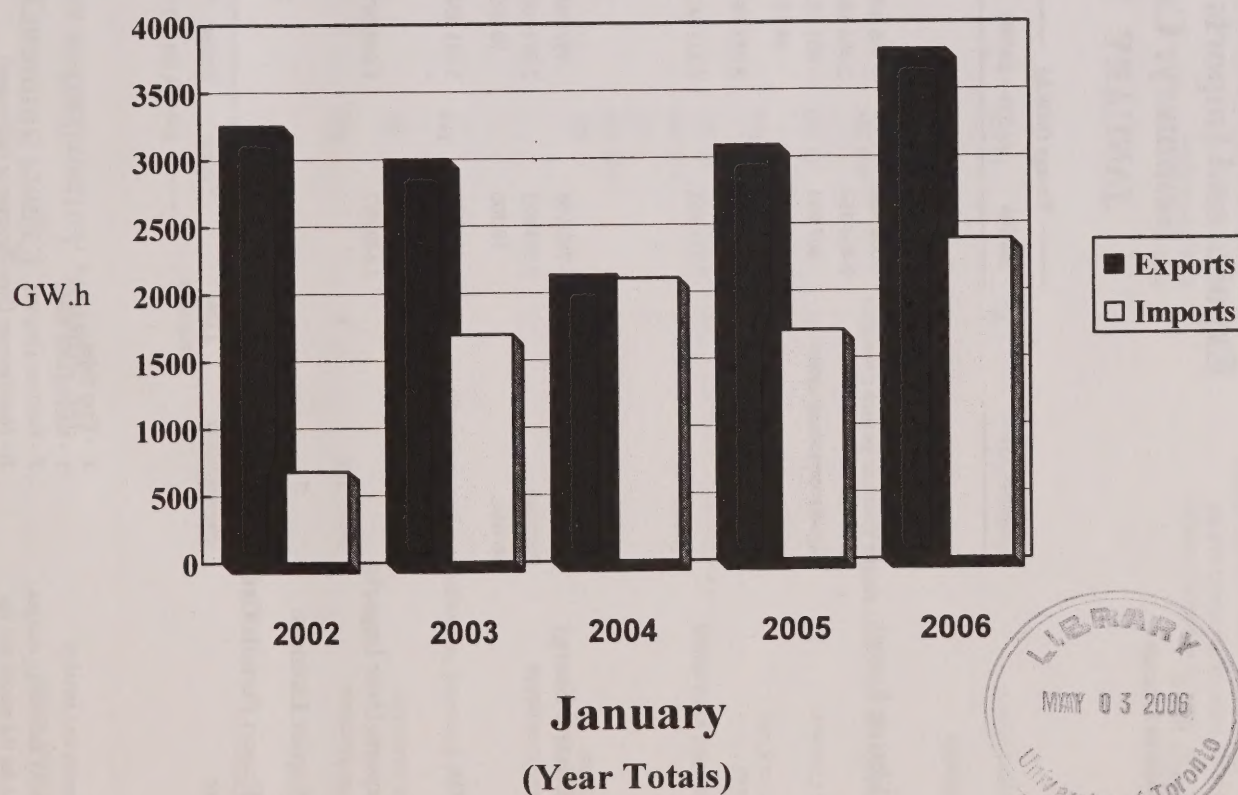
# Electricity Exports and Imports

Monthly Statistics for

**January 2006**

Exports: 3811 GW.h

Imports: 2395 GW.h







National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### JANUARY 2006

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06/03/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 356 908	1 356 908	81 846 757	81 846 757	54.92	60.50
Interruptible	2 454 554	2 454 554	191 813 982	191 813 982	77.68	84.04
Non-Revenue/Inadvertant	- 607 053	- 607 053	0	0	0.00	0.00
Service	48 332	48 332	2 363 197	2 363 197	48.90	34.43
<b>Total Exports</b>	<b>3 252 741</b>	<b>3 252 741</b>	<b>276 023 936</b>	<b>276 023 936</b>	<b>82.25</b>	<b>95.88</b>
Total Sales - Firm and Interruptible	3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 792 948	- 792 948	0	0	0.00	0.00
Purchase	2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65
Service	10 200	10 200	60 911	60 911	5.97	3.71
<b>Total Imports</b>	<b>1 611 854</b>	<b>1 611 854</b>	<b>155 514 665</b>	<b>155 514 665</b>	<b>95.59</b>	<b>107.59</b>
<b>Excess of Exports Over Imports</b>	<b>1 640 887</b>	<b>1 640 887</b>	<b>120 509 271</b>	<b>120 509 271</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>174</b>					
	<b>181</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Alberta								
EPCOR Merchant	Permit 186	I	348	348	17 897	17 897	51.43	54.49
TransCanada Ene	Permit 271	I	50	50	1 215	1 215	24.30	24.30
Subtotal Firm and Interruptible Exports: Alberta			398	398	19 112	19 112	48.02	54.39
British Columbia								
BC Hydro	Permit 105	F	123	123	8 796	8 796	71.58	71.74
	Permit 127	N	- 428 546	- 428 546	0	0	0.00	0.00
		S	9 047	9 047	0	0	0.00	0.00
	Permit 192	N	164 688	164 688	0	0	0.00	0.00
	Treaty	N	48 968	48 968	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	152 720	152 720	10 078 804	10 078 804	66.00	86.44
Teck Cominco	Permit 244	F	83 440	83 440	1 198 000	1 198 000	14.36	72.99
Subtotal Firm and Interruptible Exports: British Columbia			236 283	236 283	11 285 600	11 285 600	47.76	85.36
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	17 600	1 374 892	1 374 892	78.12	81.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Manitoba Hydro	Permit 155	F	21 120	21 120	1 152 256	1 152 256	54.56	57.31
	Permit 207	F	35 200	35 200	2 270 711	2 270 711	64.51	65.73
	Permit 224	F	176 000	176 000	9 743 597	9 743 597	55.36	58.11
	Permit 259	F	764	764	40 818	40 818	53.42	59.30
	Permit 268	F	17 600	17 600	1 170 386	1 170 386	66.50	67.39
	Permit 269	I	692 338	692 338	44 157 014	44 157 014	63.78	62.49
		N	3 535	3 535	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			960 622	960 622	59 909 676	59 909 676	62.37	61.90
New Brunswick								
Emera Energy	Permit 217	F	54 573	54 573	4 449 202	4 449 202	81.53	78.84
	Permit 225	F	27 675	27 675	1 991 770	1 991 770	71.97	72.48
NB Power	Permit 90	F	6 343	6 343	581 054	581 054	91.61	72.33
	Permit 91	I	108 512	108 512	8 370 062	8 370 062	77.13	84.54
WPS Power Dev.	Licence 177	F	13 331	13 331	473 799	473 799	35.54	31.34
Subtotal Firm and Interruptible Exports: New Brunswick			210 434	210 434	15 865 888	15 865 888	75.40	77.65

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	38 635	38 635	2 664 618	2 664 618	68.97	78.04
Subtotal Firm and Interruptible Exports: Nova Scotia			38 635	38 635	2 664 618	2 664 618	68.97	78.04
Ontario								
Brascan	Permit 112	F	100 075	100 075	6 469 782	6 469 782	64.65	77.13
Cargill Trading	Permit 204	F	21 073	21 073	1 118 855	1 118 855	53.09	54.75
Cincinnati G&E	Permit 257	F	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Connectiv Energy	Permit 212	I	71 946	71 946	4 066 300	4 066 300	56.52	63.18
Constell ECG	Permit 138	I	7 761	7 761	462 607	462 607	59.61	65.18
Coral Energy	Permit 174	F	15 750	15 750	772 673	772 673	49.06	63.82
D&W Subway	Permit 26	F	121	121	0	0	0.00	0.00
Direct Commod.	Permit 240	I	9 918	9 918	674 730	674 730	68.03	74.11
Direct EM Inc.	Permit 200	F	18 815	18 815	1 340 028	1 340 028	71.22	70.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
DTE Energy Trad	Permit 206	F	49 055	49 055	2 561 339	2 561 339	52.21	55.36
EPCOR Merchant	Permit 187	F	29 652	29 652	1 475 963	1 475 963	49.78	54.13
Ind Elc Mark Op	Permit 22	N	- 395 698	- 395 698	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	9 666	9 666	615 424	615 424	63.67	69.28
Northern States	Permit 235	F	6 690	6 690	370 804	370 804	55.43	55.91
Ont Power Gen	Permit 24	F	21	21	43	43	2.00	2.00
OPGI/OHIM	Permit 21	I	231 116	231 116	14 012 765	14 012 765	55.65	68.38
		S	39 285	39 285	2 363 197	2 363 197	60.16	64.44
Powerex Corp.	Permit 116	I	68 796	68 796	4 708 619	4 708 619	68.44	76.71
Saracen Merchant	Permit 276	I	18 078	18 078	3 398 560	3 398 560	187.99	97.88
SESCO	Permit 249	F	3 808	3 808	139 986	139 986	36.76	60.51
SPLIT ROCK	Permit 221	F	29 516	29 516	1 703 383	1 703 383	57.71	60.89
TransAlta Ener	Permit 168	F	283 528	283 528	15 809 769	15 809 769	55.76	64.66
WPS Energy	Permit 250	I	375	375	21 873	21 873	58.33	87.75
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>995 149</b>	<b>995 149</b>	<b>61 084 017</b>	<b>61 084 017</b>	<b>60.22</b>	<b>66.82</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Quebec								
Brascan	Permit 112	F	126 444	126 444	10 203 187	10 203 187	80.69	84.00
Hydro-Quebec	Licence 180	F	112 500	112 500	7 998 283	7 998 283	33.86	34.16
	Licence 181	F	19 221	19 221	1 294 036	1 294 036	33.86	34.16
	Licence 182	F	16 912	16 912	1 179 709	1 179 709	33.75	34.14
	Licence 183	F	30 985	30 985	2 167 374	2 167 374	33.86	34.17
	Licence 184	F	19 584	19 584	1 425 747	1 425 747	33.86	34.16
	Permit 64	I	932 980	932 980	93 248 537	93 248 537	99.95	98.60
MEHQ	Permit 129	I	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Firm and Interruptible Exports: Quebec			1 331 602	1 331 602	121 430 859	121 430 859	85.69	84.40
Saskatchewan								
Northpoint	Permit 88	I	38 339	38 339	1 400 969	1 400 969	36.54	56.04
Subtotal Firm and Interruptible Exports: Saskatchewan			38 339	38 339	1 400 969	1 400 969	36.54	56.04
Total Firm and Interruptible Exports:			3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Alberta								
Candela Energy	-	P	270	270	37 639	37 639	139.41	145.22
Enmax Marketing		P	4 597	4 597	213 609	213 609	46.47	73.94
EPCOR Merchant		P	284	284	21 824	21 824	76.85	76.37
TransAlta Ener		P	80	80	5 419	5 419	67.74	84.23
TransCanada Ene		P	3 666	3 666	266 486	266 486	72.69	85.04
Subtotal Purchased Imports: Alberta			8 897	8 897	544 978	544 978	61.25	79.58
British Columbia								
BC Hydro		N	- 404 820	- 404 820	0	0	0.00	0.00
		S	9 047	9 047	0	0	0.00	0.00
FortisBC		P	4 835	4 835	112 969	112 969	23.36	50.76
Powerex Corp.		P	1 356 976	1 356 976	79 550 164	79 550 164	58.62	60.94
Teck Cominco		P	4 800	4 800	233 312	233 312	48.61	75.89
Subtotal Purchased Imports: British Columbia			1 366 611	1 366 611	79 896 445	79 896 445	58.46	60.96

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Manitoba								
Manitoba Hydro	-	P	15 571	15 571	604 287	604 287	38.81	47.82
Subtotal Purchased Imports: Manitoba			15 571	15 571	604 287	604 287	38.81	47.82
New Brunswick								
NB Power		P	2 003	2 003	78 171	78 171	39.03	35.40
WPS Power Dev.		P	167	167	5 925	5 925	35.54	31.36
Subtotal Purchased Imports: New Brunswick			2 170	2 170	84 095	84 095	38.76	33.82
Nova Scotia								
NS Power Inc.		P	972	972	75 314	75 314	77.48	102.78
Subtotal Purchased Imports: Nova Scotia			972	972	75 314	75 314	77.48	102.78
Ontario								
Allete, Inc.		P	2 335	2 335	109 281	109 281	46.80	45.35

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Brascan	-	P	1 663	1 663	112 217	112 217	67.48	95.10
Cargill Trading		P	266 041	266 041	15 260 317	15 260 317	57.36	65.16
Cincinnati G&E		P	31 177	31 177	1 874 982	1 874 982	60.14	90.40
Conectiv Energy		P	7 628	7 628	412 124	412 124	54.03	79.44
Constell ECG		P	2 842	2 842	385 519	385 519	135.65	141.24
Constell NE		P	569	569	46 190	46 190	81.18	102.45
D&W Subway		P	130	130	0	0	0.00	0.00
Direct Commod.		P	5 525	5 525	490 165	490 165	88.72	109.31
Direct EM Inc.		P	924	924	79 338	79 338	85.86	126.39
DTE Energy Trad		P	82 584	82 584	4 276 451	4 276 451	51.78	60.30
EPCOR Merchant		P	11 103	11 103	522 119	522 119	47.03	65.74
Ind Elc Mark Op		N	- 388 128	- 388 128	0	0	0.00	0.00
Manitoba Hydro		P	190 048	190 048	10 345 262	10 345 262	54.43	66.87
Merrill-Lynch		P	1 819	1 819	153 736	153 736	84.52	76.34

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
OPGI/OHIM	-	P	81 383	81 383	3 795 820	3 795 820	46.64	55.45
		S	1 153	1 153	60 911	60 911	52.83	56.17
Powerex Corp.		P	9 924	9 924	399 227	399 227	40.23	61.62
Sempra Corp		P	1 462	1 462	90 270	90 270	61.74	69.89
SESCO		P	512	512	47 579	47 579	92.93	76.70
SPLIT ROCK		P	819	819	50 159	50 159	61.24	94.71
TransAlta Ener		P	5 245	5 245	260 514	260 514	49.67	60.54
<b>Subtotal Purchased Imports: Ontario</b>			<b>703 733</b>	<b>703 733</b>	<b>38 711 272</b>	<b>38 711 272</b>	<b>55.01</b>	<b>67.09</b>
<b>Quebec</b>								
Brascan		P	931	931	55 009	55 009	59.09	120.73
Hydro-Quebec		P	213 635	213 635	31 677 993	31 677 993	141.54	79.22
MEHQ		P	3 472	3 472	273 809	273 809	78.86	95.65
Powerex Corp.		P	13 441	13 441	974 818	974 818	72.53	66.63
<b>Subtotal Purchased Imports: Quebec</b>			<b>231 479</b>	<b>231 479</b>	<b>32 981 630</b>	<b>32 981 630</b>	<b>136.26</b>	<b>79.72</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Saskatchewan								
Northpoint	-	P	65 169	65 169	2 555 734	2 555 734	39.22	43.28
Subtotal Purchased Imports: Saskatchewan			65 169	65 169	2 555 734	2 555 734	39.22	43.28
Total Purchased Imports:			2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Alaska	British Columbia	123	123	8 796	8 796	71.58	71.74
Subtotal Exports: Alaska		123	123	8 796	8 796	71.58	71.74
Arizona	British Columbia	7 590	7 590	691 688	691 688	91.13	98.96
Subtotal Exports: Arizona		7 590	7 590	691 688	691 688	91.13	98.96
California	British Columbia	154	154	15 420	15 420	100.13	96.37
Subtotal Exports: California		154	154	15 420	15 420	100.13	96.37
Colorado	British Columbia	544	544	50 542	50 542	92.91	85.17
Subtotal Exports: Colorado		544	544	50 542	50 542	92.91	85.17
Idaho	British Columbia	1 490	1 490	132 934	132 934	89.22	99.45
Subtotal Exports: Idaho		1 490	1 490	132 934	132 934	89.22	99.45
Indiana	Ontario	1 692	1 692	160 562	160 562	94.89	99.39
Subtotal Exports: Indiana		1 692	1 692	160 562	160 562	94.89	99.39
Maine	New Brunswick	210 434	210 434	15 865 888	15 865 888	75.40	77.65
	Nova Scotia	38 635	38 635	2 664 618	2 664 618	68.97	78.04
	Quebec	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Exports: Maine		322 045	322 045	22 444 493	22 444 493	69.69	73.16
Massachusetts	Ontario	7 632	7 632	637 582	637 582	83.54	100.92
Subtotal Exports: Massachusetts		7 632	7 632	637 582	637 582	83.54	100.92
Michigan	Ontario	59 506	59 506	3 182 765	3 182 765	53.49	61.38
Subtotal Exports: Michigan		59 506	59 506	3 182 765	3 182 765	53.49	61.38

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
<b>Minnesota</b>	Manitoba	95 024	95 024	5 644 326	5 644 326	59.40	68.82
	Ontario	6 690	6 690	589 410	589 410	55.43	56.07
<b>Subtotal Exports: Minnesota</b>		<b>101 714</b>	<b>101 714</b>	<b>6 233 736</b>	<b>6 233 736</b>	<b>59.14</b>	<b>66.11</b>
<b>Missouri</b>	Ontario	1 700	1 700	106 355	106 355	62.56	91.26
<b>Subtotal Exports: Missouri</b>		<b>1 700</b>	<b>1 700</b>	<b>106 355</b>	<b>106 355</b>	<b>62.56</b>	<b>91.26</b>
<b>Montana</b>	British Columbia	1 519	1 519	102 644	102 644	67.57	84.78
<b>Subtotal Exports: Montana</b>		<b>1 519</b>	<b>1 519</b>	<b>102 644</b>	<b>102 644</b>	<b>67.57</b>	<b>84.78</b>
<b>ND/Minn</b>	Manitoba	865 598	865 598	54 265 349	54 265 349	62.69	61.46
<b>Subtotal Exports: ND/Minn</b>		<b>865 598</b>	<b>865 598</b>	<b>54 265 349</b>	<b>54 265 349</b>	<b>62.69</b>	<b>61.46</b>
<b>Nevada</b>	British Columbia	9 412	9 412	803 453	803 453	85.36	86.35
<b>Subtotal Exports: Nevada</b>		<b>9 412</b>	<b>9 412</b>	<b>803 453</b>	<b>803 453</b>	<b>85.36</b>	<b>86.35</b>
<b>New England</b>	Quebec	557 587	557 587	54 448 656	54 448 656	97.65	98.09
<b>Subtotal Exports: New England</b>		<b>557 587</b>	<b>557 587</b>	<b>54 448 656</b>	<b>54 448 656</b>	<b>97.65</b>	<b>98.09</b>
<b>New Mexico</b>	British Columbia	2 708	2 708	250 433	250 433	92.48	97.13
<b>Subtotal Exports: New Mexico</b>		<b>2 708</b>	<b>2 708</b>	<b>250 433</b>	<b>250 433</b>	<b>92.48</b>	<b>97.13</b>
<b>New York</b>	Ontario	896 475	896 475	54 881 667	54 881 667	60.18	67.38
	Quebec	500 010	500 010	48 805 181	48 805 181	97.61	97.38
<b>Subtotal Exports: New York</b>		<b>1 396 485</b>	<b>1 396 485</b>	<b>103 686 848</b>	<b>103 686 848</b>	<b>73.58</b>	<b>79.15</b>
<b>North Dakota</b>	Saskatchewan	38 339	38 339	1 400 969	1 400 969	36.54	56.04
<b>Subtotal Exports: North Dakota</b>		<b>38 339</b>	<b>38 339</b>	<b>1 400 969</b>	<b>1 400 969</b>	<b>36.54</b>	<b>56.04</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Ohio	Ontario	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Subtotal Exports: Ohio		19 389	19 389	1 360 514	1 360 514	70.17	88.12
Oregon	British Columbia	92 387	92 387	6 933 554	6 933 554	75.05	87.74
Subtotal Exports: Oregon		92 387	92 387	6 933 554	6 933 554	75.05	87.74
Pennsylvania	Ontario	2 065	2 065	165 163	165 163	79.98	74.02
Subtotal Exports: Pennsylvania		2 065	2 065	165 163	165 163	79.98	74.02
Utah	British Columbia	324	324	26 586	26 586	82.05	98.83
Subtotal Exports: Utah		324	324	26 586	26 586	82.05	98.83
Vermont	Quebec	201 029	201 029	14 263 036	14 263 036	34.53	35.75
Subtotal Exports: Vermont		201 029	201 029	14 263 036	14 263 036	34.53	35.75
Washington	Alberta	398	398	19 112	19 112	48.02	54.39
	British Columbia	117 562	117 562	2 043 938	2 043 938	17.39	76.76
Subtotal Exports: Washington		117 960	117 960	2 063 051	2 063 051	17.49	76.58
Wyoming	British Columbia	2 470	2 470	225 612	225 612	91.34	98.86
Subtotal Exports: Wyoming		2 470	2 470	225 612	225 612	91.34	98.86
Total Exports		3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
<b>Arizona</b>	British Columbia	14 106	14 106	502 492	502 492	35.62	39.19
<b>Subtotal Imports: Arizona</b>		<b>14 106</b>		<b>502 492</b>		<b>35.62</b>	<b>39.19</b>
<b>Iowa</b>	British Columbia	5	5	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>5</b>		<b>0</b>		<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	2 170	2 170	84 095	84 095	38.76	33.82
	Quebec	3 472	3 472	273 809	273 809	78.86	95.65
<b>Subtotal Imports: Maine</b>		<b>5 642</b>		<b>357 905</b>		<b>63.44</b>	<b>85.76</b>
<b>Massachusetts</b>	Ontario	50	50	1 493	1 493	29.85	90.34
<b>Subtotal Imports: Massachusetts</b>		<b>50</b>		<b>1 493</b>		<b>29.85</b>	<b>90.34</b>
<b>Michigan</b>	Ontario	274 838	274 838	13 503 360	13 503 360	49.13	59.97
<b>Subtotal Imports: Michigan</b>		<b>274 838</b>		<b>13 503 360</b>		<b>49.13</b>	<b>59.97</b>
<b>Minnesota</b>	Ontario	363 400	363 400	21 013 924	21 013 924	57.83	66.37
<b>Subtotal Imports: Minnesota</b>		<b>363 400</b>		<b>21 013 924</b>		<b>57.83</b>	<b>66.37</b>
<b>Missouri</b>	Ontario	10	10	474	474	47.37	47.37
<b>Subtotal Imports: Missouri</b>		<b>10</b>		<b>474</b>		<b>47.37</b>	<b>47.37</b>
<b>Montana</b>	British Columbia	7 946	7 946	388 041	388 041	48.83	48.20
<b>Subtotal Imports: Montana</b>		<b>7 946</b>		<b>388 041</b>		<b>48.83</b>	<b>48.20</b>
<b>ND/Minn</b>	Manitoba	15 571	15 571	604 287	604 287	38.81	47.82
<b>Subtotal Imports: ND/Minn</b>		<b>15 571</b>		<b>604 287</b>		<b>38.81</b>	<b>47.82</b>
<b>Nebraska</b>	British Columbia	121	121	3 499	3 499	28.92	29.87
<b>Subtotal Imports: Nebraska</b>		<b>121</b>		<b>3 499</b>		<b>28.92</b>	<b>29.87</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
<b>Nevada</b>	British Columbia	4 996	4 996	174 260	174 260	34.88	36.94
<b>Subtotal Imports: Nevada</b>		<b>4 996</b>	<b>4 996</b>	<b>174 260</b>	<b>174 260</b>	<b>34.88</b>	<b>36.94</b>
<b>New England</b>	Quebec	2 353	2 353	116 060	116 060	49.32	80.68
<b>Subtotal Imports: New England</b>		<b>2 353</b>	<b>2 353</b>	<b>116 060</b>	<b>116 060</b>	<b>49.32</b>	<b>80.68</b>
<b>New Mexico</b>	British Columbia	9 910	9 910	328 314	328 314	33.13	43.34
<b>Subtotal Imports: New Mexico</b>		<b>9 910</b>	<b>9 910</b>	<b>328 314</b>	<b>328 314</b>	<b>33.13</b>	<b>43.34</b>
<b>New York</b>	Ontario	24 384	24 384	1 919 304	1 919 304	78.71	93.89
	Quebec	225 654	225 654	32 591 760	32 591 760	138.05	78.81
<b>Subtotal Imports: New York</b>		<b>250 038</b>	<b>250 038</b>	<b>34 511 065</b>	<b>34 511 065</b>	<b>132.26</b>	<b>82.48</b>
<b>North Dakota</b>	Saskatchewan	65 169	65 169	2 555 734	2 555 734	39.22	43.28
<b>Subtotal Imports: North Dakota</b>		<b>65 169</b>	<b>65 169</b>	<b>2 555 734</b>	<b>2 555 734</b>	<b>39.22</b>	<b>43.28</b>
<b>Ohio</b>	Ontario	31 177	31 177	1 874 982	1 874 982	60.14	90.40
<b>Subtotal Imports: Ohio</b>		<b>31 177</b>	<b>31 177</b>	<b>1 874 982</b>	<b>1 874 982</b>	<b>60.14</b>	<b>90.40</b>
<b>Oregon</b>	British Columbia	59 776	59 776	2 553 715	2 553 715	42.72	49.43
<b>Subtotal Imports: Oregon</b>		<b>59 776</b>	<b>59 776</b>	<b>2 553 715</b>	<b>2 553 715</b>	<b>42.72</b>	<b>49.43</b>
<b>Pennsylvania</b>	Nova Scotia	972	972	75 314	75 314	77.48	102.78
	Ontario	9 874	9 874	397 735	397 735	40.28	61.10
<b>Subtotal Imports: Pennsylvania</b>		<b>10 846</b>	<b>10 846</b>	<b>473 049</b>	<b>473 049</b>	<b>43.62</b>	<b>69.59</b>
<b>Washington</b>	Alberta	8 897	8 897	544 978	544 978	61.25	79.58
	British Columbia	1 265 037	1 265 037	75 793 201	75 793 201	59.91	63.40
<b>Subtotal Imports: Washington</b>		<b>1 273 934</b>	<b>1 273 934</b>	<b>76 338 179</b>	<b>76 338 179</b>	<b>59.92</b>	<b>64.20</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Wyoming	British Columbia	4 714	4 714	152 921	152 921	32.44	34.80
Subtotal Imports: Wyoming		4 714	4 714	152 921	152 921	32.44	34.80
Total Imports		2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	JAN06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	10 957	851 225	77.69
Hydraulic	2 289 310	155 583 971	67.96
Imported Coal	35 823	2 716 980	75.84
Imported Oil	69 633	5 386 454	77.36
Other	988 045	66 402 743	67.21
<b>Total</b>	<b>3 393 768</b>	<b>230 941 372</b>	<b>68.05</b>

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

## Additional Notes:

- Revenue for Permit 92 not available.





**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
BC Hydro	Hydraulic	Permit 105	123	8 796	71.58
		Permit 192	164 688	0	0.00
		Treaty 0	48 968	0	0.00
		<b>Subtotal</b>	<b>213 779</b>	<b>8 796</b>	<b>0.04</b>
	<b>Subtotal</b>		<b>213 779</b>	<b>8 796</b>	<b>0.04</b>
Brascan	Hydraulic	Permit 112	37 304	2 806 578	75.24
		<b>Subtotal</b>	<b>37 304</b>	<b>2 806 578</b>	<b>75.24</b>
	Other	Permit 112	189 215	13 866 392	73.28
		<b>Subtotal</b>	<b>189 215</b>	<b>13 866 392</b>	<b>73.28</b>
	<b>Subtotal</b>		<b>226 519</b>	<b>16 672 969</b>	<b>73.61</b>
Cargill Trading	Other	Permit 204	21 073	1 118 855	53.09
		<b>Subtotal</b>	<b>21 073</b>	<b>1 118 855</b>	<b>53.09</b>
	<b>Subtotal</b>		<b>21 073</b>	<b>1 118 855</b>	<b>53.09</b>
Conectiv Energy	Other	Permit 212	71 946	4 066 300	56.52
		<b>Subtotal</b>	<b>71 946</b>	<b>4 066 300</b>	<b>56.52</b>
	<b>Subtotal</b>		<b>71 946</b>	<b>4 066 300</b>	<b>56.52</b>
Coral Energy	Other	Permit 174	15 750	772 673	49.06
		<b>Subtotal</b>	<b>15 750</b>	<b>772 673</b>	<b>49.06</b>
	<b>Subtotal</b>		<b>15 750</b>	<b>772 673</b>	<b>49.06</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JAN06	
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>
Direct Commod.	Other	Permit 240	9 918	674 730
		Subtotal	9 918	674 730
	Subtotal		9 918	674 730
Direct EM Inc.	Other	Permit 200	18 815	1 340 028
		Subtotal	18 815	1 340 028
	Subtotal		18 815	1 340 028
DTE Energy Trad	Other	Permit 206	49 055	2 561 339
		Subtotal	49 055	2 561 339
	Subtotal		49 055	2 561 339
Emera Energy	Other	Permit 217	54 573	4 449 202
		Subtotal	54 573	4 449 202
	Subtotal		54 573	4 449 202
Hydro-Quebec	Hydraulic	Licence 180	112 500	3 808 923
		Licence 181	19 221	650 835
		Licence 182	16 912	570 821
		Licence 183	30 985	1 049 173
		Licence 184	19 584	663 052
		Permit 64	932 980	93 248 537
		Subtotal	1 132 182	99 991 341
	Subtotal		1 132 182	99 991 341

Footnotes:  
1. Source of production data filed by major exporters only.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		JAN06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Other	Permit 255	9 666	615 424	63.67
		Subtotal	9 666	615 424	63.67
	Subtotal		9 666	615 424	63.67
Manitoba Hydro	Hydraulic	Permit 144	16 737	1 307 491	78.12
		Permit 155	20 085	1 095 769	54.56
		Permit 207	33 474	2 159 394	64.51
		Permit 224	167 372	9 265 937	55.36
		Permit 268	16 737	1 113 011	66.50
		Permit 269	568 032	36 624 681	64.48
		Subtotal	822 437	51 566 283	62.70
	Imported Coal	Permit 144	162	12 633	78.12
		Permit 155	194	10 587	54.56
		Permit 207	323	20 863	64.51
		Permit 224	1 617	89 524	55.36
		Permit 268	162	10 754	66.50
		Permit 269	5 488	353 855	64.48
		Subtotal	7 946	498 215	62.70
	Other	Permit 144	701	54 769	78.12
		Permit 155	841	45 900	54.56
		Permit 207	1 402	90 454	64.51
		Permit 224	7 011	388 136	55.36
		Permit 268	701	46 622	66.50
		Permit 269	23 794	1 534 153	64.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Subtotal	Subtotal	34 451	2 160 034	62.70
	Canadian Coal	Permit 90	418	38 291	91.61
		Permit 91	10 539	812 934	77.13
		Subtotal	10 957	851 225	77.69
	Hydraulic	Permit 91	168	12 974	77.14
		Subtotal	168	12 974	77.14
	Imported Coal	Permit 90	4 732	433 515	91.61
		Permit 91	23 145	1 785 250	77.13
		Subtotal	27 877	2 218 765	79.59
	Imported Oil	Permit 90	1 063	97 378	91.61
Northern States		Permit 91	68 570	5 289 076	77.13
		Subtotal	69 633	5 386 454	77.36
	Other	Permit 90	130	11 871	91.61
		Permit 91	6 091	469 829	77.14
		Subtotal	6 221	481 700	77.44
	Subtotal		114 856	8 951 117	77.93
	Other	Permit 235	6 690	370 804	55.43
		Subtotal	6 690	370 804	55.43
	Subtotal		6 690	370 804	55.43

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>2</sup>
Ont Power Gen	Other	Permit 24	21	43	2.00
		Subtotal	21	43	2.00
	Subtotal		21	43	2.00
OPGI/OPIM	Other	Permit 21	231 116	14 012 765	60.63
		Subtotal	231 116	14 012 765	60.63
	Subtotal		231 116	14 012 765	60.63
Powerex Corp.	Other	Permit 116	68 796	4 708 619	68.44
		Permit 118	152 720	10 078 804	66.00
		Subtotal	221 516	14 787 423	66.76
	Subtotal		221 516	14 787 423	66.76
Saracen Merchan	Other	Permit 276	18 078	3 398 560	187.99
		Subtotal	18 078	3 398 560	187.99
	Subtotal		18 078	3 398 560	187.99
SPLIT ROCK	Other	Permit 221	29 516	1 703 383	57.71
		Subtotal	29 516	1 703 383	57.71
	Subtotal		29 516	1 703 383	57.71
Teck Cominco	Hydraulic	Permit 244	83 440	1 198 000	14.36
		Subtotal	83 440	1 198 000	14.36
	Subtotal		83 440	1 198 000	14.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
TransCanada Ene	Other	Permit 271	50	1 215	24.30
	Subtotal	Subtotal	50	1 215	24.30
WPS Energy	Other	Permit 250	50	1 215	24.30
	Subtotal	Subtotal	375	21 873	58.33
Total All Exporters	Other	Permit 250	375	21 873	58.33
	Subtotal	Subtotal	3 393 768	230 941 372	68.05

Footnotes:

1. Source of production data filed by major exporters only.



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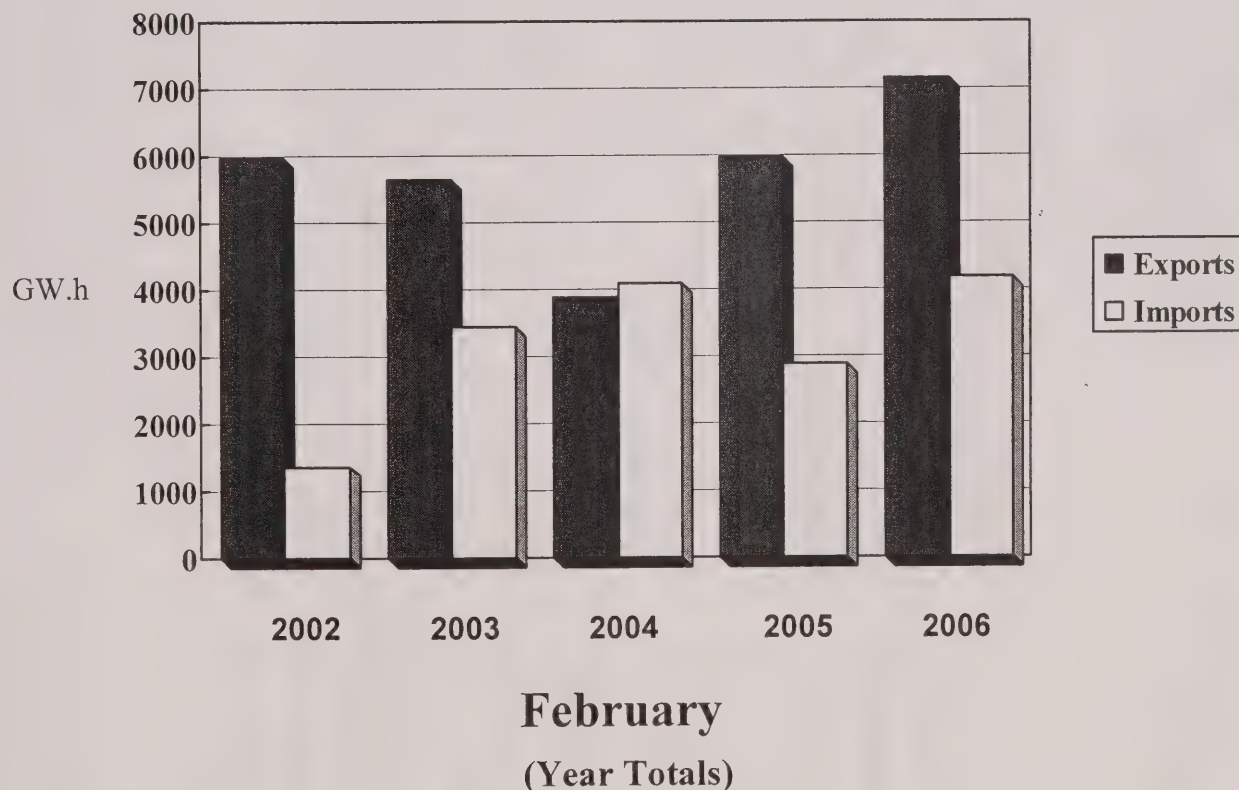
# Electricity Exports and Imports

Monthly Statistics for

**February 2006**

Exports: 3352 GW.h

Imports: 1804 GW.h



Canada

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### FEBRUARY 2006

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 102 194	2 459 102	66 635 492	148 482 249	53.84	60.51
Interruptible	2 249 578	4 704 132	164 834 545	356 648 527	72.85	83.82
Non-Revenue/Inadvertent	- 332 772	- 939 826	0	0	0.00	0.00
Service	33 798	82 130	1 335 366	3 698 563	39.51	36.75
<b>Total Exports</b>	<b>3 052 797</b>	<b>6 305 538</b>	<b>232 805 403</b>	<b>508 829 339</b>	<b>73.55</b>	<b>93.51</b>
Total Sales - Firm and Interruptible	3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 512 411	- 1 305 359	0	0	0.00	0.00
Purchase	1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55
Service	18 340	28 540	431 229	492 140	23.51	4.45
<b>Total Imports</b>	<b>1 310 062</b>	<b>2 921 916</b>	<b>100 171 227</b>	<b>255 685 892</b>	<b>75.54</b>	<b>102.17</b>
<b>Excess of Exports Over Imports</b>	<b>1 742 736</b>	<b>3 383 622</b>	<b>132 634 176</b>	<b>253 143 447</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>174</b>					
	<b>181</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alberta								
EPCOR Merchant	Permit 186	I	230	578	9 657	27 555	41.99	54.77
Merrill-Lynch	Permit 227	F	171	171	6 657	6 657	38.93	38.93
TransCanada Ene	Permit 271	I	1 754	1 804	83 134	84 349	47.40	46.76
Subtotal Firm and Interruptible Exports: Alberta			2 155	2 553	99 448	118 560	46.15	53.62
British Columbia								
BC Hydro	Permit 105	F	127	250	9 071	17 866	71.58	71.73
	Permit 127	N	- 302 404	- 730 950	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
	Permit 192	N	101 424	266 112	0	0	0.00	0.00
	Treaty	N	32 884	81 852	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	97 482	250 202	5 535 449	15 614 254	56.78	87.53
Teck Cominco	Permit 244	F	85 822	169 262	5 291 868	6 489 868	61.66	71.41
Subtotal Firm and Interruptible Exports: British Columbia			183 430	419 713	10 836 388	22 121 988	59.08	86.01

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	33 600	1 257 049	2 631 942	78.57	80.70
	Permit 155	F	19 200	40 320	1 073 358	2 225 614	55.90	57.05
	Permit 207	F	32 000	67 200	2 116 067	4 386 778	66.13	65.52
	Permit 224	F	160 000	336 000	9 123 431	18 867 029	57.02	58.01
	Permit 259	F	776	1 540	42 910	83 728	55.29	59.57
	Permit 268	F	16 000	33 600	1 089 715	2 260 102	68.11	67.56
	Permit 269	I	614 288	1 306 626	41 180 225	85 337 240	67.04	63.55
		N	6 008	9 543	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			858 264	1 818 886	55 882 756	115 792 431	65.11	62.33
New Brunswick								
Entera Energy	Permit 216	S	557	557	86 219	86 219	154.79	141.17
	Permit 217	F	20 913	75 486	1 457 241	5 906 443	69.68	83.76
Fraser Inc.	Permit 225	F	26 610	54 285	1 954 046	3 945 816	73.43	72.31
NB Power	Permit 90	F	4 739	11 082	446 680	1 027 734	94.26	71.62
	Permit 91	I	54 763	163 275	4 044 821	12 414 883	73.86	85.87
WPS Power Dev.	Licence 177	F	12 282	25 613	425 732	899 530	34.66	31.65
Subtotal Firm and Interruptible Exports: New Brunswick			119 307	329 741	8 328 519	24 194 407	69.81	78.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	12 261	50 896	728 811	3 393 429	59.44	76.96
Subtotal Firm and Interruptible Exports: Nova Scotia			12 261	50 896	728 811	3 393 429	59.44	76.96
Ontario								
Brascan	Permit 112	F	108 911	208 986	6 316 265	12 786 047	57.99	76.06
Cargill Trading	Permit 204	F	3 898	24 971	176 601	1 295 456	45.31	67.41
Cincinnati G&E	Permit 257	F	12 498	31 887	849 873	2 210 387	68.00	86.64
Connectiv Energy	Permit 212	I	70 855	142 801	3 457 848	7 524 148	48.80	60.51
Constell ECG	Permit 138	I	12 359	20 120	569 251	1 031 858	46.06	62.77
Coral Energy	Permit 174	F	8 200	23 950	357 651	1 130 324	43.62	64.00
D&W Subway	Permit 26	F	121	241	0	0	0.00	0.00
Direct Commod.	Permit 240	I	7 667	17 585	538 370	1 213 100	70.22	73.79
Direct EM Inc.	Permit 200	F	41 341	60 156	2 500 842	3 840 870	60.49	67.33

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
DTE Energy Trad	Permit 206	F	7 291	56 346	306 696	2 868 035	42.07	55.23
EPCOR Merchant	Permit 187	F	37 458	67 110	1 750 250	3 226 213	46.73	53.78
Ind Elc Mark Op	Permit 22	N	- 170 684	- 566 383	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	10	10	572	572	57.21	57.21
MAG Energy Sol.	Permit 255	I	10 922	20 588	671 821	1 287 245	61.51	66.09
Merrill-Lynch	Permit 227	F	61	61	3 363	3 363	55.14	66.93
Northern States	Permit 235	F	18 335	25 025	861 732	1 232 536	47.00	56.43
Ont Power Gen	Permit 24	F	20	42	41	84	2.00	2.00
OPGI/OHIM	Permit 21	I	198 838	429 954	11 353 633	25 366 399	52.27	69.03
		S	24 449	63 734	1 249 147	3 612 344	51.09	64.39
Powerex Corp.	Permit 116	I	50 664	119 460	2 901 556	7 610 175	57.27	76.99
Saracen Merchan	Permit 276	I	29 012	47 090	1 394 341	4 792 901	48.06	86.10
Sempra Corp	Permit 157	F	909	909	11 756	11 756	12.93	78.76
SESCO	Permit 249	F	1 005	4 813	44 025	184 011	43.81	60.07
SPLIT ROCK	Permit 221	F	61 187	90 703	2 920 231	4 623 614	47.73	58.97

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
TransAlta Ener	Permit 168	F	151 154	434 682	7 422 176	23 231 945	49.10	64.10
WPS Energy	Permit 250	I	0	375	0	21 873	0.00	87.75
Subtotal Firm and Interruptible Exports: Ontario			832 716	1 827 865	44 408 894	105 492 910	52.18	66.77
Quebec								
Brascan	Permit 112	F	70 650	197 094	5 354 627	15 557 815	75.79	84.44
Hydro-Quebec	Licence 180	F	104 729	217 229	7 659 153	15 657 436	33.42	34.03
	Licence 181	F	17 492	36 713	1 254 261	2 548 297	33.42	34.08
	Licence 182	F	16 084	32 996	1 140 238	2 319 947	33.42	33.95
	Licence 183	F	27 652	58 637	2 034 256	4 201 629	33.42	34.04
	Licence 184	F	18 548	38 132	1 377 060	2 802 807	33.42	34.09
	Permit 64	I	933 418	1 866 398	85 316 700	178 565 237	91.40	98.52
MEHQ	Permit 129	I	82 070	155 046	3 994 274	7 908 261	48.67	57.38
Subtotal Firm and Interruptible Exports: Quebec			1 270 643	2 602 245	108 130 569	229 561 429	79.36	84.53
Saskatchewan								
Northpoint	Permit 88	I	72 995	111 334	3 054 653	4 455 622	41.85	53.32
Subtotal Firm and Interruptible Exports: Saskatchewan			72 995	111 334	3 054 653	4 455 622	41.85	53.32
Total Firm and Interruptible Exports:			3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alberta								
Candela Energy	-	P	180	450	16 397	54 036	91.09	146.04
Enmax Marketing		P	1 140	5 737	71 465	285 074	62.69	75.85
EPCOR Merchant		P	691	975	42 673	64 497	61.76	75.48
TransAlta Ener		P	30	110	1 810	7 229	60.33	87.73
TransCanada Ene		P	565	4 231	37 310	303 797	66.04	85.88
Subtotal Purchased Imports: Alberta			2 606	11 503	169 655	714 633	65.10	80.17
British Columbia								
BC Hydro		N	- 334 660	- 739 480	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
FortisBC		P	3 079	7 914	198 554	311 523	64.49	53.46
Powerex Corp.		P	1 120 307	2 477 283	64 232 476	143 782 640	57.33	60.90
Teck Cominco		P	203	5 003	13 108	246 419	64.57	75.76
Subtotal Purchased Imports: British Columbia			1 123 589	2 490 200	64 444 138	144 340 583	57.36	60.92

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Manitoba								
Manitoba Hydro	-	P	13 174	28 745	708 578	1 312 865	53.79	46.43
Subtotal Purchased Imports: Manitoba			13 174	28 745	708 578	1 312 865	53.79	46.43
New Brunswick								
NB Power		P	2 538	4 541	98 427	176 597	38.78	36.04
WPS Power Dev.		P	55	221	1 893	7 817	34.66	31.51
Subtotal Purchased Imports: New Brunswick			2 593	4 762	100 319	184 415	38.69	34.51
Nova Scotia								
NS Power Inc.		P	552	1 524	42 742	118 056	77.43	103.32
Subtotal Purchased Imports: Nova Scotia			552	1 524	42 742	118 056	77.43	103.32
Ontario								
Allete, Inc.		P	2 435	4 770	113 245	222 526	46.51	45.80

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Brascan	-	P	826	2 489	69 123	181 341	83.68	96.73
Cargill Trading		P	108 710	374 751	5 471 681	20 731 998	50.33	66.12
Cincinnati G&E		P	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Connectiv Energy		P	2 808	10 436	121 735	533 859	43.35	80.52
Constell ECG		P	2 229	5 071	178 166	563 685	79.93	137.09
Constell NE		P	943	1 512	64 361	110 551	68.25	104.09
D&W Subway		P	108	239	0	0	0.00	0.00
Direct Commod.		P	7 013	12 538	573 085	1 063 250	81.72	108.07
Direct EM Inc.		P	650	1 574	56 003	135 341	86.16	125.59
DTE Energy Trad		P	18 771	101 355	862 148	5 138 599	45.93	61.57
EPCOR Merchant		P	4 012	15 115	278 038	800 158	69.30	65.76
Ind Elc Mark Op		N	- 177 751	- 565 879	0	0	0.00	0.00
Manitoba Hydro		P	174 572	364 620	8 505 988	18 851 250	48.72	64.66
Merrill-Lynch		P	1 582	3 401	113 095	266 832	71.49	81.74

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Northern States	-	P	12 853	12 853	630 580	630 580	49.06	69.16
OPGI/OHIM		P	58 765	140 148	2 614 648	6 410 469	44.49	54.67
		S	9 548	10 701	431 229	492 140	45.16	52.78
Powerex Corp.		P	2 969	12 893	126 050	525 278	42.46	61.73
Semptra Corp		P	1 503	2 965	84 249	174 519	56.05	78.59
SESCO		P	2 875	3 387	170 055	217 634	59.15	72.90
SPLIT ROCK		P	75	894	3 654	53 813	48.72	98.01
TransAlta Ener		P	576	5 821	31 221	291 735	54.20	63.94
<b>Subtotal Purchased Imports: Ontario</b>			<b>466 825</b>	<b>1 170 559</b>	<b>23 459 832</b>	<b>62 171 104</b>	<b>50.25</b>	<b>67.61</b>
<b>Quebec</b>								
Brascan		P	213	1 144	12 449	67 458	58.45	120.05
Hydro-Quebec		P	71 506	285 141	5 875 376	37 553 370	65.18	79.79
MEHQ		P	4 607	8 079	362 341	636 150	78.65	94.79
Powerex Corp.		P	873	14 314	48 357	1 023 175	55.39	66.47
<b>Subtotal Purchased Imports: Québec</b>			<b>77 199</b>	<b>308 678</b>	<b>6 298 523</b>	<b>39 280 153</b>	<b>65.86</b>	<b>80.25</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Saskatchewan								
Northpoint	-	P	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Purchased Imports: Saskatchewan			117 595	182 764	4 516 209	7 071 943	38.40	43.67
Total Purchased Imports:			1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alaska	British Columbia	127	250	9 071	17 866	71.58	71.73
Subtotal Exports: Alaska		127	250	9 071	17 866	71.58	71.73
Arizona	British Columbia	13 029	20 619	960 343	1 652 031	73.71	97.00
Subtotal Exports: Arizona		13 029	20 619	960 343	1 652 031	73.71	97.00
California	British Columbia	125	279	10 496	25 916	83.97	96.30
Subtotal Exports: California		125	279	10 496	25 916	83.97	96.30
Colorado	British Columbia	37	581	3 567	54 109	96.41	85.79
Subtotal Exports: Colorado		37	581	3 567	54 109	96.41	85.79
Idaho	British Columbia	371	1 861	32 191	165 125	86.77	99.59
Subtotal Exports: Idaho		371	1 861	32 191	165 125	86.77	99.59
Indiana	Ontario	2 730	4 422	147 622	308 184	54.07	91.75
Subtotal Exports: Indiana		2 730	4 422	147 622	308 184	54.07	91.75
Maine	New Brunswick	119 307	329 741	8 328 519	24 194 407	69.81	78.81
	Nova Scotia	12 261	50 896	728 811	3 393 429	59.44	76.96
	Quebec	2 975	75 951	292 127	4 206 114	98.19	58.56
Subtotal Exports: Maine		134 543	456 588	9 349 456	31 793 949	69.49	74.06
Massachusetts	Ontario	5 516	13 148	421 574	1 059 155	76.43	99.06
Subtotal Exports: Massachusetts		5 516	13 148	421 574	1 059 155	76.43	99.06
Michigan	Ontario	16 295	75 800	777 405	3 960 170	47.71	63.31
Subtotal Exports: Michigan		16 295	75 800	777 405	3 960 170	47.71	63.31

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
<b>Minnesota</b>	Manitoba	87 311	182 335	4 582 818	10 227 144	52.49	64.84
	Ontario	18 335	25 025	1 076 213	1 665 623	47.00	56.59
<b>Subtotal Exports: Minnesota</b>		<b>105 646</b>	<b>207 360</b>	<b>5 659 031</b>	<b>11 892 767</b>	<b>51.54</b>	<b>63.47</b>
<b>Missouri</b>	Ontario	1 275	2 975	80 182	186 536	62.89	88.03
<b>Subtotal Exports: Missouri</b>		<b>1 275</b>	<b>2 975</b>	<b>80 182</b>	<b>186 536</b>	<b>62.89</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	808	2 327	51 953	154 598	64.30	84.92
<b>Subtotal Exports: Montana</b>		<b>808</b>	<b>2 327</b>	<b>51 953</b>	<b>154 598</b>	<b>64.30</b>	<b>84.92</b>
<b>ND/Minn</b>	Manitoba	770 953	1 636 551	51 299 938	105 565 287	66.54	62.14
<b>Subtotal Exports: ND/Minn</b>		<b>770 953</b>	<b>1 636 551</b>	<b>51 299 938</b>	<b>105 565 287</b>	<b>66.54</b>	<b>62.14</b>
<b>Nevada</b>	British Columbia	8 014	17 426	686 140	1 489 594	85.62	89.37
<b>Subtotal Exports: Nevada</b>		<b>8 014</b>	<b>17 426</b>	<b>686 140</b>	<b>1 489 594</b>	<b>85.62</b>	<b>89.37</b>
<b>New England</b>	Quebec	602 654	1 160 241	55 273 173	109 721 828	91.72	97.91
<b>Subtotal Exports: New England</b>		<b>602 654</b>	<b>1 160 241</b>	<b>55 273 173</b>	<b>109 721 828</b>	<b>91.72</b>	<b>97.91</b>
<b>New Mexico</b>	British Columbia	2 475	5 183	218 401	468 834	88.24	98.70
<b>Subtotal Exports: New Mexico</b>		<b>2 475</b>	<b>5 183</b>	<b>218 401</b>	<b>468 834</b>	<b>88.24</b>	<b>98.70</b>
<b>New York</b>	Alberta	171	171	6 657	6 657	38.93	38.93
	Ontario	774 339	1 670 815	40 932 133	95 813 800	51.90	66.80
	Quebec	477 742	977 752	38 857 003	87 662 184	81.33	96.59
<b>Subtotal Exports: New York</b>		<b>1 252 252</b>	<b>2 648 738</b>	<b>79 795 793</b>	<b>183 482 640</b>	<b>63.13</b>	<b>78.44</b>
<b>North Dakota</b>	Saskatchewan	72 995	111 334	3 054 653	4 455 622	41.85	53.32
<b>Subtotal Exports: North Dakota</b>		<b>72 995</b>	<b>111 334</b>	<b>3 054 653</b>	<b>4 455 622</b>	<b>41.85</b>	<b>53.32</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
<b>Ohio</b>	Ontario	12 498	31 887	849 873	2 210 387	68.00	86.64
<b>Subtotal Exports: Ohio</b>		<b>12 498</b>	<b>31 887</b>	<b>849 873</b>	<b>2 210 387</b>	<b>68.00</b>	<b>86.64</b>
<b>Oregon</b>	British Columbia	43 879	136 267	2 631 411	9 564 965	59.97	88.93
<b>Subtotal Exports: Oregon</b>		<b>43 879</b>	<b>136 267</b>	<b>2 631 411</b>	<b>9 564 965</b>	<b>59.97</b>	<b>88.93</b>
<b>Pennsylvania</b>	Ontario	1 728	3 793	123 892	289 055	71.70	73.86
<b>Subtotal Exports: Pennsylvania</b>		<b>1 728</b>	<b>3 793</b>	<b>123 892</b>	<b>289 055</b>	<b>71.70</b>	<b>73.86</b>
<b>Utah</b>	British Columbia	1 258	1 582	105 432	132 018	83.81	110.94
<b>Subtotal Exports: Utah</b>		<b>1 258</b>	<b>1 582</b>	<b>105 432</b>	<b>132 018</b>	<b>83.81</b>	<b>110.94</b>
<b>Vermont</b>	Quebec	187 272	388 301	13 708 268	27 971 303	34.23	35.52
<b>Subtotal Exports: Vermont</b>		<b>187 272</b>	<b>388 301</b>	<b>13 708 268</b>	<b>27 971 303</b>	<b>34.23</b>	<b>35.52</b>
<b>Washington</b>	Alberta	1 984	2 382	92 791	111 903	46.77	53.79
	British Columbia	111 290	228 852	5 950 158	7 994 097	53.47	76.75
<b>Subtotal Exports: Washington</b>		<b>113 274</b>	<b>231 234</b>	<b>6 042 949</b>	<b>8 106 000</b>	<b>53.35</b>	<b>76.58</b>
<b>Wyoming</b>	British Columbia	2 017	4 487	177 222	402 834	87.86	100.77
<b>Subtotal Exports: Wyoming</b>		<b>2 017</b>	<b>4 487</b>	<b>177 222</b>	<b>402 834</b>	<b>87.86</b>	<b>100.77</b>
<b>Total Exports</b>		<b>3 351 772</b>	<b>7 163 234</b>	<b>231 470 037</b>	<b>505 130 776</b>	<b>66.60</b>	<b>76.17</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
<b>Arizona</b>	British Columbia	14 617	28 723	600 273	1 102 765	41.07	39.44
<b>Subtotal Imports: Arizona</b>		<b>14 617</b>	<b>28 723</b>	<b>600 273</b>	<b>1 102 765</b>	<b>41.07</b>	<b>39.44</b>
<b>Iowa</b>	British Columbia	24	29	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>24</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	2 593	4 762	100 319	184 415	38.69	34.51
	Quebec	700	4 172	39 012	312 822	55.73	95.30
<b>Subtotal Imports: Maine</b>		<b>3 293</b>	<b>8 934</b>	<b>139 331</b>	<b>497 236</b>	<b>42.32</b>	<b>84.50</b>
<b>Massachusetts</b>	Ontario	0	50	0	1 493	0.00	90.34
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>50</b>	<b>0</b>	<b>1 493</b>	<b>0.00</b>	<b>90.34</b>
<b>Michigan</b>	Ontario	168 229	443 068	7 618 253	21 121 612	45.28	60.17
<b>Subtotal Imports: Michigan</b>		<b>168 229</b>	<b>443 068</b>	<b>7 618 253</b>	<b>21 121 612</b>	<b>45.28</b>	<b>60.17</b>
<b>Minnesota</b>	Ontario	211 309	574 709	10 798 324	31 812 248	51.10	66.86
<b>Subtotal Imports: Minnesota</b>		<b>211 309</b>	<b>574 709</b>	<b>10 798 324</b>	<b>31 812 248</b>	<b>51.10</b>	<b>66.86</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>
<b>Montana</b>	British Columbia	21 447	29 393	1 043 166	1 431 207	48.64	48.28
<b>Subtotal Imports: Montana</b>		<b>21 447</b>	<b>29 393</b>	<b>1 043 166</b>	<b>1 431 207</b>	<b>48.64</b>	<b>48.28</b>
<b>ND/Minn</b>	Manitoba	13 174	28 745	708 578	1 312 865	53.79	46.43
<b>Subtotal Imports: ND/Minn</b>		<b>13 174</b>	<b>28 745</b>	<b>708 578</b>	<b>1 312 865</b>	<b>53.79</b>	<b>46.43</b>
<b>Nebraska</b>	British Columbia	21	142	676	4 175	32.17	30.57
<b>Subtotal Imports: Nebraska</b>		<b>21</b>	<b>142</b>	<b>676</b>	<b>4 175</b>	<b>32.17</b>	<b>30.57</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Nevada	British Columbia	1 673	6 669	71 548	245 808	42.77	39.70
Subtotal Imports: Nevada		1 673	6 669	71 548	245 808	42.77	39.70
New England	Quebec	1 413	3 766	73 800	189 860	52.23	81.12
Subtotal Imports: New England		1 413	3 766	73 800	189 860	52.23	81.12
New Mexico	British Columbia	10 984	20 894	419 504	747 818	38.19	44.10
Subtotal Imports: New Mexico		10 984	20 894	419 504	747 818	38.19	44.10
New York	Ontario	21 768	46 152	1 524 501	3 443 805	70.03	95.84
	Quebec	75 086	300 740	6 185 711	38 777 472	66.21	79.39
Subtotal Imports: New York		96 854	346 892	7 710 212	42 221 277	67.07	83.52
North Dakota	Saskatchewan	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Imports: North Dakota		117 595	182 764	4 516 209	7 071 943	38.40	43.67
Ohio	Ontario	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Subtotal Imports: Ohio		62 550	93 727	3 392 705	5 267 687	54.24	88.13
Oregon	British Columbia	18 171	77 947	724 571	3 278 286	39.88	50.05
Subtotal Imports: Oregon		18 171	77 947	724 571	3 278 286	39.88	50.05
Pennsylvania	Nova Scotia	552	1 524	42 742	118 056	77.43	103.32
	Ontario	2 969	12 843	126 050	523 785	42.46	61.21
Subtotal Imports: Pennsylvania		3 521	14 367	168 792	641 841	47.94	69.74
Washington	Alberta	2 606	11 503	169 655	714 633	65.10	80.17
	British Columbia	1 053 736	2 318 773	61 500 757	137 293 958	58.36	62.99
Subtotal Imports: Washington		1 056 342	2 330 276	61 670 413	138 008 592	58.38	63.77

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h) ———		Revenue (CAN\$) <sup>1</sup> ———		CAN\$/MW.h <sup>2</sup>	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Wyoming	British Columbia	2 916	7 630	83 645	236 566	28.68	35.24
Subtotal Imports: Wyoming		2 916	7 630	83 645	236 566	28.68	35.24
Total Imports		1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	FEB06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	2 612	194 420	74.44
Hydraulic	2 144 152	150 842 455	70.35
Imported Coal	29 904	2 148 099	71.83
Imported Oil	32 767	2 503 829	76.41
Nuclear	242	20 355	84.12
Other	766 920	43 108 334	56.21
<b>Total</b>	<b>2 976 598</b>	<b>198 817 492</b>	<b>66.79</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



# TABLE 5 Source of Production Report by Exporter

FEB06						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h	
BC Hydro	Hydraulic	Permit 105	127	9 071	71.58	
		Permit 192	101 424	0	0.00	
		Treaty 0	32 884	0	0.00	
	Subtotal		134 435	9 071	0.07	
Brascan	Subtotal		134 435	9 071	0.07	
	Hydraulic	Permit 112	55 848	4 135 883	74.06	
		Subtotal	55 848	4 135 883	74.06	
	Other	Permit 112	123 713	7 535 009	60.91	
		Subtotal	123 713	7 535 009	60.91	
Cargill Trading	Subtotal		179 561	11 670 892	65.00	
	Other	Permit 204	3 898	176 601	45.31	
		Subtotal	3 898	176 601	45.31	
	Subtotal		3 898	176 601	45.31	
Conectiv Energy	Other	Permit 212	70 855	3 457 848	48.80	
		Subtotal	70 855	3 457 848	48.80	
	Subtotal		70 855	3 457 848	48.80	
Coral Energy	Other	Permit 174	8 200	357 652	43.62	
		Subtotal	8 200	357 652	43.62	
	Subtotal		8 200	357 652	43.62	

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

FEB06							
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)		CANS/MW.h	
Direct Commod.	Other	Permit 240	7 667	538 370		70.22	
	Subtotal		7 667	538 370		70.22	
Direct EM Inc.	Other	Permit 200	41 341	2 500 842		60.49	
	Subtotal		41 341	2 500 842		60.49	
DTE Energy Trad	Other	Permit 206	7 291	306 696		42.07	
	Subtotal		7 291	306 696		42.07	
Emera Energy	Other	Permit 216	557	86 219		154.79	
	Subtotal		20 913	1 457 241		69.68	
Hydro-Quebec	Hydraulic	Licence 180	104 729	3 500 200		33.42	
		Licence 181	17 492	584 609		33.42	
		Licence 182	16 084	537 551		33.42	
		Licence 183	27 652	924 171		33.42	
		Licence 184	18 548	619 902		33.42	
		Permit 64	933 418	85 316 700		91.40	
		Subtotal	1 117 923	91 483 134		81.83	
	Subtotal		1 117 923	91 483 134		81.83	

Footnotes:  
1. Source of production data filed by major exporters only.



# TABLE 5

## Source of Production Report<sup>1</sup>

### by Exporter

		FEB06				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CANS/MW.h	
Lighthouse Ener	Other	Permit 272	10	572	57.21	
		Subtotal	10	572	57.21	
	Subtotal		10	572	57.21	
MAG Energy Sol.	Other	Permit 255	10 922	671 821	61.51	
		Subtotal	10 922	671 821	61.51	
	Subtotal		10 922	671 821	61.51	
Manitoba Hydro	Hydraulic	Permit 144	15 583	1 224 321	78.57	
		Permit 155	18 700	1 045 412	55.90	
		Permit 207	31 167	2 060 973	66.13	
		Permit 224	155 834	8 885 894	57.02	
		Permit 268	15 583	1 061 343	68.11	
		Permit 269	513 257	35 644 558	69.45	
		Subtotal	750 125	49 922 500	66.55	
	Imported Coal	Permit 144	195	15 295	78.57	
		Permit 155	234	13 060	55.90	
		Permit 207	389	25 746	66.13	
		Permit 224	1 947	111 005	57.02	
		Permit 268	195	13 259	68.11	
		Permit 269	6 412	445 281	69.45	
		Subtotal	9 371	623 644	66.55	

#### Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

FEB06						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
Manitoba Hydro	Other	Permit 144	222	17 434	78.57	
		Permit 155	266	14 886	55.90	
		Permit 207	444	29 348	66.13	
		Permit 224	2 219	126 533	57.02	
		Permit 268	222	15 113	68.11	
		Permit 269	7 309	507 569	69.45	
	Subtotal		10 682	710 884	66.55	
	Subtotal		770 177	51 257 028	66.55	
Merrill-Lynch	Other	Permit 227	232	10 020	43.19	
		Subtotal	232	10 020	43.19	
	Subtotal		232	10 020	43.19	
NB Power Gen.	Canadian Coal	Permit 90	75	7 031	94.26	
		Permit 91	2 537	187 388	73.86	
		Subtotal	2 612	194 420	74.44	
	Imported Coal	Permit 90	384	36 166	94.26	
		Permit 91	20 150	1 488 289	73.86	
		Subtotal	20 534	1 524 455	74.24	
	Imported Oil	Permit 90	4 101	386 543	94.26	
		Permit 91	28 666	2 117 286	73.86	
	Subtotal		32 767	2 503 829	76.41	

Footnotes:

1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

FEB06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
NB Power Gen.	Nuclear	Permit 90	122	11 472	94.26
		Permit 91	120	8 882	73.86
		Subtotal	242	20 355	84.12
	Other	Permit 90	58	5 468	94.26
		Permit 91	3 290	242 974	73.86
	Subtotal		3 348	248 442	74.21
	Subtotal		59 502	4 491 501	75.48
Northern States	Other	Permit 235	18 335	861 732	47.00
		Subtotal	18 335	861 732	47.00
	Subtotal		18 335	861 732	47.00
Ont Power Gen	Other	Permit 24	20	41	2.00
		Subtotal	20	41	2.00
	Subtotal		20	41	2.00
OPGI/OPIM	Other	Permit 21	198 838	11 353 633	57.10
		Subtotal	198 838	11 353 633	57.10
	Subtotal		198 838	11 353 633	57.10
Powerex Corp.	Other	Permit 116	50 664	2 901 556	57.27
		Permit 118	97 482	5 535 449	56.78
	Subtotal		148 146	8 437 005	56.95
	Subtotal		148 146	8 437 005	56.95

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
Office national de l'énergie

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Saracen Merchant	Other	Permit 276	29 012	1 394 341	48.06
		Subtotal	29 012	1 394 341	48.06
	Subtotal		29 012	1 394 341	48.06
SPLIT ROCK	Other	Permit 221	61 187	2 920 231	47.73
		Subtotal	61 187	2 920 231	47.73
	Subtotal		61 187	2 920 231	47.73
Teck Cominco	Hydraulic	Permit 244	85 822	5 291 868	61.66
		Subtotal	85 822	5 291 868	61.66
	Subtotal		85 822	5 291 868	61.66
TransCanada Ene	Other	Permit 271	1 754	83 134	47.40
		Subtotal	1 754	83 134	47.40
	Subtotal		1 754	83 134	47.40
Total All Exporters			2 976 598	198 817 492	66.79

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and



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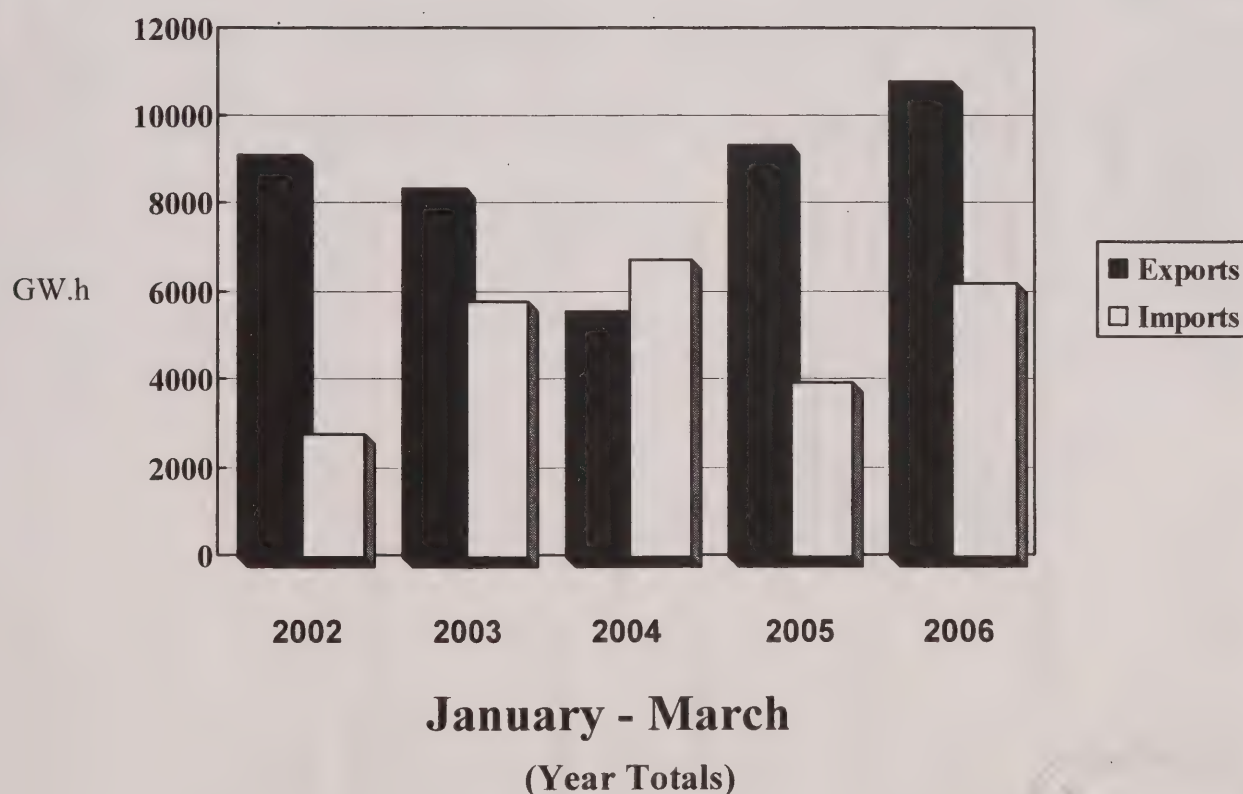
# Electricity Exports and Imports

Monthly Statistics for

**March 2006**

Exports: 3633 GW.h

Imports: 2013 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MARCH 2006

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06/05/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 169 822	3 628 934	69 735 273	218 218 553	53.33	60.56
Interruptible	2 463 327	7 167 458	137 852 248	494 500 775	55.44	81.96
Non-Revenue/Inadvertant	- 444 808	-1 381 673	0	0	0.00	0.00
Service	42 333	124 463	2 342 986	6 041 549	55.35	38.07
<b>Total Exports</b>	<b>3 230 674</b>	<b>9 539 182</b>	<b>209 930 507</b>	<b>718 760 877</b>	<b>62.31</b>	<b>91.50</b>
Total Sales - Firm and Interruptible	3 633 149	10 796 392	207 587 521	712 719 328	54.76	74.99
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 507 333	-1 779 239	0	0	0.00	0.00
Purchase	2 012 543	6 211 278	109 214 763	363 766 713	54.13	65.86
Service	9 158	37 698	318 977	811 118	34.83	4.69
<b>Total Imports</b>	<b>1 514 368</b>	<b>4 469 737</b>	<b>109 533 740</b>	<b>364 577 831</b>	<b>72.15</b>	<b>99.43</b>
<b>Excess of Exports Over Imports</b>	<b>1 716 305</b>	<b>5 069 444</b>	<b>100 396 767</b>	<b>354 183 047</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>172</b>					
	<b>179</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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(403) 299-3706

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Alberta								
Enmax Marketing	Permit 278	I	25	25	993	993	39.72	39.72
EPCOR Merchant	Permit 186	I	423	1 001	17 795	45 349	42.07	52.06
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	26	26	1 046	1 046	40.23	59.40
TransCanada Ene	Permit 271	I	1 102	2 906	49 176	133 525	44.62	45.95
Subtotal Firm and Interruptible Exports: Alberta			1 576	4 129	69 010	187 570	43.79	53.44
British Columbia								
BC Hydro	Permit 105	F	127	376	9 071	26 937	71.58	71.73
	Permit 127	N	- 287 504	-1 015 493	0	0	0.00	0.00
		S	1 530	19 369	0	0	0.00	0.00
	Permit 192	N	57 430	323 542	0	0	0.00	0.00
	Treaty	N	3 783	85 635	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	145 179	395 380	7 343 000	22 957 254	50.58	87.70
Teck Cominco	Permit 244	F	85 632	254 894	4 075 423	10 565 290	47.59	68.51
Subtotal Firm and Interruptible Exports: British Columbia			230 937	650 651	11 427 494	33 549 481	49.48	85.73

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 204	51 804	1 445 655	4 077 597	79.41	80.50
	Permit 155	F	21 814	62 134	1 202 671	3 428 285	55.13	56.99
	Permit 207	F	36 360	103 560	2 369 903	6 756 681	65.18	65.56
	Permit 224	F	181 788	517 788	10 152 649	29 019 677	55.85	57.80
	Permit 259	F	0	1 540	0	83 728	0.00	60.11
	Permit 268	F	18 180	51 780	1 221 870	3 481 972	67.21	67.49
	Permit 269	I	818 563	2 125 189	31 806 412	117 143 652	38.86	57.40
		N	309	9 852	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 094 909	2 913 795	48 199 160	163 991 592	44.02	58.93
New Brunswick								
Brascan	Permit 112	F	428	428	24 944	24 944	58.28	123.67
Emera Energy	Permit 216	S	5 712	6 269	417 910	504 128	73.16	111.59
	Permit 217	F	16 004	91 490	1 019 400	6 925 844	63.70	87.10
Fraser Inc.	Permit 225	F	36 555	90 840	2 505 248	6 451 064	68.53	72.18
NB Power	Permit 90	F	2 005	13 087	195 169	1 222 903	97.34	72.09
	Permit 91	I	55 062	218 337	4 079 901	16 494 784	74.10	87.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
WPS Power Dev.	Licence 177	F	11 347	36 961	380 145	1 279 675	33.50	31.83
Subtotal Firm and Interruptible Exports: New Brunswick			121 401	451 143	8 204 807	32 399 214	67.58	80.25
Nova Scotia								
NS Power Inc.	Permit 122	I	31 633	82 529	1 860 199	5 253 628	58.81	73.88
Subtotal Firm and Interruptible Exports: Nova Scotia			31 633	82 529	1 860 199	5 253 628	58.81	73.88
Ontario								
Brascan	Permit 112	F	100 924	309 910	5 934 272	18 720 319	58.80	78.40
Cargill Trading	Permit 204	F	300	25 271	20 034	1 315 491	66.78	70.15
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	19 143	51 030	1 456 969	3 667 356	76.11	84.74
Connectiv Energy	Permit 212	I	74 504	217 305	3 685 507	11 209 655	49.47	58.54
Constell ECG	Permit 138	I	2 279	22 399	191 193	1 223 051	83.89	62.88
Constell NE	Permit 264	F	100	100	4 852	4 852	48.52	90.33

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Coral Energy	Permit 174	F	3 210	27 160	120 854	1 251 178	37.65	62.10
D&W Subway	Permit 26	F	121	362	0	0	0.00	0.00
Direct Commod.	Permit 240	I	41 199	58 784	2 534 300	3 747 400	61.51	69.87
Direct EM Inc.	Permit 200	F	75 804	135 960	4 365 880	8 206 750	57.59	63.71
DTE Energy Trad	Permit 206	F	3 889	60 235	176 285	3 044 320	45.33	53.21
EPCOR Merchant	Permit 187	F	44 255	111 365	2 128 765	5 354 978	48.10	52.92
Ind Elc Mark Op	Permit 22	N	-218 826	-785 209	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	10	0	572	0.00	57.21
MAG Energy Sol.	Permit 255	I	13 503	34 091	776 066	2 063 311	57.47	63.18
Merrill-Lynch	Permit 227	F	3 856	3 917	197 704	201 067	51.27	51.71
Northern States	Permit 235	F	8 612	33 637	416 714	1 649 249	48.39	57.08
Ont Power Gen	Permit 24	F	19	61	38	121	2.00	2.00
OPGI/OHIM	Permit 21	I	183 409	613 363	10 113 458	35 479 857	51.47	68.75
		S	35 091	98 825	1 925 077	5 537 421	54.86	63.87
Powerex Corp.	Permit 116	I	71 292	190 752	4 265 406	11 875 581	59.83	75.76

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Saracen Merchan	Permit 276	I	29 012	76 102	1 394 341	6 187 242	48.06	78.65
Sempra Corp	Permit 157	F	880	1 789	40 929	52 684	46.51	81.05
SESCO	Permit 249	F	543	5 356	36 363	220 374	66.97	60.17
SPLIT ROCK	Permit 221	F	8 731	99 434	451 413	5 075 027	51.70	58.47
TransAlta Ener	Permit 168	F	195 883	630 565	10 049 994	33 281 939	51.31	62.65
WPS Energy	Permit 250	I	497	872	28 479	50 352	57.30	85.65
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>881 976</b>	<b>2 709 841</b>	<b>48 389 817</b>	<b>153 882 727</b>	<b>54.10</b>	<b>66.58</b>
<b>Quebec</b>								
Brascan	Permit 112	F	96 133	293 236	6 330 311	21 889 157	65.85	81.51
Hydro-Quebec	Licence 180	F	100 329	317 558	7 567 676	23 225 112	33.67	33.98
	Licence 181	F	17 608	54 321	1 267 446	3 815 742	33.67	34.04
	Licence 182	F	15 516	48 512	1 129 550	3 449 497	33.67	33.90
	Licence 183	F	26 991	85 628	2 027 051	6 228 680	33.67	33.99
	Licence 184	F	17 896	56 028	1 365 296	4 168 103	33.67	33.98
	Permit 20	F	599	599	43 683	43 683	72.99	75.68
	Permit 64	I	899 269	2 765 667	64 401 348	242 966 585	70.95	98.35

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
MEHQ	Permit 129	I	69 911	224 957	3 906 000	11 814 261	55.87	57.32
Subtotal Firm and Interruptible Exports: Quebec			1 244 252	3 846 506	88 038 361	317 600 821	64.36	83.90
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	26 465	137 799	1 398 674	5 854 296	52.85	53.19
Subtotal Firm and Interruptible Exports: Saskatchewan			26 465	137 799	1 398 674	5 854 296	52.85	53.19
<b>Total Firm and Interruptible Exports:</b>			3 633 149	10 796 392	207 587 521	712 719 328	54.76	74.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Alberta								
Candela Energy	-	P	280	730	25 132	79 168	89.76	144.94
Cargill Trading		P	45	45	2 466	2 466	54.79	87.27
Enmax Marketing		P	2 978	8 715	171 666	456 740	57.64	75.35
EPCOR Merchant		P	470	1 445	27 395	91 892	58.29	76.16
Merrill-Lynch		P	50	50	4 471	4 471	89.41	89.41
TransAlta Ener		P	519	629	30 371	37 600	58.52	86.58
TransCanada Ene		P	318	4 549	19 706	323 503	61.97	86.15
Subtotal Purchased Imports: Alberta			4 660	16 163	281 206	995 839	60.34	80.51
British Columbia								
BC Hydro		N	- 288 142	- 994 169	0	0	0.00	0.00
		S	1 530	19 369	0	0	0.00	0.00
FortisBC		P	1 165	9 079	69 606	381 129	59.75	53.90
Powerex Corp.		P	1 135 921	3 613 204	58 406 212	202 188 853	51.42	60.15

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Teck Cominco	-	P	416	5 419	21 007	267 426	50.50	75.20
Subtotal Purchased Imports: British Columbia			1 137 502	3 627 702	58 496 825	202 837 408	51.43	60.18
<b>Manitoba</b>								
Manitoba Hydro		P	5 886	34 631	322 053	1 634 918	54.72	46.69
Subtotal Purchased Imports: Manitoba			5 886	34 631	322 053	1 634 918	54.72	46.69
<b>New Brunswick</b>								
NB Power		P	3 151	7 692	185 968	362 566	59.02	64.94
WPS Power Dev.		P	138	359	4 606	12 424	33.50	32.40
Subtotal Purchased Imports: New Brunswick			3 289	8 051	190 574	374 989	57.95	60.33
<b>Nova Scotia</b>								
NS Power Inc.		P	951	2 475	72 926	190 982	76.68	103.52
Subtotal Purchased Imports: Nova Scotia			951	2 475	72 926	190 982	76.68	103.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Ontario								
Allete, Inc.		P	864	5 634	34 063	256 589	39.42	45.40
Brscan		P	400	2 889	23 750	205 091	59.37	100.40
Cargill Trading		P	107 175	481 926	5 342 082	26 074 080	49.84	65.44
Cincinnati G&E		P	59 684	153 411	4 146 729	9 414 416	69.48	86.32
Connectiv Energy		P	11 232	21 668	484 984	1 018 843	43.18	75.48
Constell ECG		P	111 695	116 766	5 339 264	5 902 949	47.80	69.38
Constell NE		P	3 318	4 830	192 929	303 480	58.15	105.66
D&W Subway		P	148	386	0	0	0.00	0.00
Direct Commod.		P	13 792	26 330	1 141 410	2 204 660	82.76	106.91
Direct EM Inc.		P	0	1 574	0	135 341	0.00	126.08
DTE Energy Trad		P	29 595	130 950	1 398 768	6 537 367	47.26	61.83
EPCOR Merchant		P	1 050	16 165	74 270	874 428	70.73	64.73
Ind Elc Mark Op		N	- 219 191	- 785 070	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Manitoba Hydro	-	P	191 896	556 516	9 379 121	27 588 570	48.88	62.36
Merrill-Lynch		P	2 990	6 391	218 968	485 800	73.23	83.49
Northern States		P	8 612	21 465	412 190	1 042 771	47.86	67.59
OPGI/OHIM		P	52 713	192 861	2 225 296	8 635 765	42.22	53.92
		S	7 628	18 329	318 977	811 118	41.82	47.23
Powerex Corp.		P	5 143	18 036	195 510	720 788	38.01	61.97
Sempra Corp		P	935	3 900	40 434	214 954	43.25	82.51
SESCO		P	2 262	5 649	132 632	350 266	58.63	70.83
SPLIT ROCK		P	200	1 094	9 705	63 518	48.53	99.76
TransAlta Ener		P	535	6 356	29 459	321 194	55.06	64.53
<b>Subtotal Purchased Imports: Ontario</b>			<b>604 239</b>	<b>1 774 797</b>	<b>30 821 566</b>	<b>92 350 868</b>	<b>51.01</b>	<b>66.61</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	120.36
Hydro-Quebec		P	184 510	469 651	15 868 340	53 421 709	84.49	80.26

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
MEHQ	-	P	4 609	12 688	287 954	924 105	62.48	94.07
Powerex Corp.		P	100	14 414	6 516	1 029 691	65.16	66.47
<b>Subtotal Purchased Imports: Quebec</b>			<b>189 219</b>	<b>497 897</b>	<b>16 162 810</b>	<b>55 442 962</b>	<b>83.95</b>	<b>80.65</b>
<b>Saskatchewan</b>								
Northpoint		P	66 798	249 562	2 866 803	9 938 746	42.92	44.22
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>66 798</b>	<b>249 562</b>	<b>2 866 803</b>	<b>9 938 746</b>	<b>42.92</b>	<b>44.22</b>
<b>Total Purchased Imports:</b>			<b>2 012 543</b>	<b>6 211 278</b>	<b>109 214 763</b>	<b>363 766 713</b>	<b>54.13</b>	<b>65.86</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Alaska	British Columbia	127	376	9 071	26 937	71.58	71.73
Subtotal Exports: Alaska		127	376	9 071	26 937	71.58	71.73
Arizona	British Columbia	12 112	32 731	780 068	2 432 100	64.40	95.06
Subtotal Exports: Arizona		12 112	32 731	780 068	2 432 100	64.40	95.06
California	British Columbia	554	833	40 108	66 024	72.40	96.26
Subtotal Exports: California		554	833	40 108	66 024	72.40	96.26
Colorado	British Columbia	64	645	3 676	57 786	57.44	86.32
Subtotal Exports: Colorado		64	645	3 676	57 786	57.44	86.32
Idaho	British Columbia	72	1 933	4 676	169 801	64.95	100.82
Subtotal Exports: Idaho		72	1 933	4 676	169 801	64.95	100.82
Indiana	Ontario	7 318	11 740	477 457	785 640	65.24	83.50
Subtotal Exports: Indiana		7 318	11 740	477 457	785 640	65.24	83.50
Maine	New Brunswick	120 973	450 715	8 179 863	32 374 270	67.62	79.72
	Nova Scotia	31 633	82 529	1 860 199	5 253 628	58.81	73.88
	Quebec	17 620	93 571	1 501 079	5 707 192	85.19	59.35
Subtotal Exports: Maine		170 226	626 815	11 541 141	43 335 090	67.80	74.55
Massachusetts	Ontario	5 374	18 522	414 340	1 473 496	77.10	97.54
Subtotal Exports: Massachusetts		5 374	18 522	414 340	1 473 496	77.10	97.54
Michigan	Ontario	21 174	96 974	1 153 597	5 113 767	54.48	63.43
Subtotal Exports: Michigan		21 174	96 974	1 153 597	5 113 767	54.48	63.43

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Minnesota</b>	Manitoba	96 605	278 940	5 121 459	15 348 603	53.01	62.33
	Ontario	8 612	33 637	630 089	2 295 712	48.39	57.32
<b>Subtotal Exports: Minnesota</b>		<b>105 217</b>	<b>312 577</b>	<b>5 751 548</b>	<b>17 644 315</b>	<b>52.64</b>	<b>61.84</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	1 884	4 211	95 421	250 018	50.65	84.10
<b>Subtotal Exports: Montana</b>		<b>1 884</b>	<b>4 211</b>	<b>95 421</b>	<b>250 018</b>	<b>50.65</b>	<b>84.10</b>
<b>ND/Minn</b>	Manitoba	998 304	2 634 855	43 077 701	148 642 989	43.15	58.67
<b>Subtotal Exports: ND/Minn</b>		<b>998 304</b>	<b>2 634 855</b>	<b>43 077 701</b>	<b>148 642 989</b>	<b>43.15</b>	<b>58.67</b>
<b>Nevada</b>	British Columbia	3 741	21 167	282 083	1 771 677	75.40	90.52
<b>Subtotal Exports: Nevada</b>		<b>3 741</b>	<b>21 167</b>	<b>282 083</b>	<b>1 771 677</b>	<b>75.40</b>	<b>90.52</b>
<b>New England</b>	Ontario	95	95	6 236	6 236	65.64	137.42
	Quebec	485 188	1 645 438	34 516 981	144 239 840	71.14	97.00
<b>Subtotal Exports: New England</b>		<b>485 283</b>	<b>1 645 533</b>	<b>34 523 217</b>	<b>144 246 076</b>	<b>71.14</b>	<b>97.59</b>
<b>New Mexico</b>	British Columbia	3 888	9 071	310 986	779 821	79.99	98.96
<b>Subtotal Exports: New Mexico</b>		<b>3 888</b>	<b>9 071</b>	<b>310 986</b>	<b>779 821</b>	<b>79.99</b>	<b>98.96</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	428	428	24 944	24 944	58.28	123.67
	Ontario	816 168	2 486 983	43 978 544	139 792 344	53.32	65.78
	Quebec	560 079	1 537 831	38 416 218	126 078 402	67.52	95.84
<b>Subtotal Exports: New York</b>		<b>1 376 674</b>	<b>4 025 412</b>	<b>82 419 706</b>	<b>265 902 347</b>	<b>59.10</b>	<b>77.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>North Dakota</b>	Saskatchewan	26 465	137 799	1 398 674	5 854 296	52.85	53.19
<b>Subtotal Exports: North Dakota</b>		<b>26 465</b>	<b>137 799</b>	<b>1 398 674</b>	<b>5 854 296</b>	<b>52.85</b>	<b>53.19</b>
<b>Ohio</b>	Ontario	19 143	51 030	1 456 969	3 667 356	76.11	84.74
<b>Subtotal Exports: Ohio</b>		<b>19 143</b>	<b>51 030</b>	<b>1 456 969</b>	<b>3 667 356</b>	<b>76.11</b>	<b>84.74</b>
<b>Oregon</b>	British Columbia	72 417	208 684	3 830 881	13 395 846	52.90	88.83
<b>Subtotal Exports: Oregon</b>		<b>72 417</b>	<b>208 684</b>	<b>3 830 881</b>	<b>13 395 846</b>	<b>52.90</b>	<b>88.83</b>
<b>Pennsylvania</b>	Ontario	4 092	7 885	272 585	561 640	66.61	74.50
<b>Subtotal Exports: Pennsylvania</b>		<b>4 092</b>	<b>7 885</b>	<b>272 585</b>	<b>561 640</b>	<b>66.61</b>	<b>74.50</b>
<b>Utah</b>	British Columbia	626	2 208	50 168	182 186	80.14	110.49
<b>Subtotal Exports: Utah</b>		<b>626</b>	<b>2 208</b>	<b>50 168</b>	<b>182 186</b>	<b>80.14</b>	<b>110.49</b>
<b>Vermont</b>	Quebec	181 365	569 666	13 604 083	41 575 386	34.47	35.66
<b>Subtotal Exports: Vermont</b>		<b>181 365</b>	<b>569 666</b>	<b>13 604 083</b>	<b>41 575 386</b>	<b>34.47</b>	<b>35.66</b>
<b>Washington</b>	Alberta	1 576	3 958	69 010	180 913	43.79	53.55
	British Columbia	134 084	362 936	5 911 143	13 905 240	44.09	77.48
<b>Subtotal Exports: Washington</b>		<b>135 660</b>	<b>366 894</b>	<b>5 980 153</b>	<b>14 086 153</b>	<b>44.08</b>	<b>77.24</b>
<b>Wyoming</b>	British Columbia	1 368	5 855	109 212	512 046	79.83	100.60
<b>Subtotal Exports: Wyoming</b>		<b>1 368</b>	<b>5 855</b>	<b>109 212</b>	<b>512 046</b>	<b>79.83</b>	<b>100.60</b>
<b>Total Exports</b>		<b>3 633 149</b>	<b>10 796 392</b>	<b>207 587 521</b>	<b>712 719 328</b>	<b>54.76</b>	<b>74.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Arizona</b>	British Columbia	25 860	54 583	785 315	1 888 080	30.37	37.98
<b>Subtotal Imports: Arizona</b>		<b>25 860</b>	<b>54 583</b>	<b>785 315</b>	<b>1 888 080</b>	<b>30.37</b>	<b>37.98</b>
<b>Iowa</b>	British Columbia	27	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>27</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	3 289	8 051	190 574	374 989	57.95	60.33
	Quebec	2 110	6 282	104 877	417 698	49.70	95.11
<b>Subtotal Imports: Maine</b>		<b>5 399</b>	<b>14 333</b>	<b>295 451</b>	<b>792 687</b>	<b>54.73</b>	<b>84.27</b>
<b>Massachusetts</b>	Ontario	0	50	0	1 493	0.00	90.34
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>50</b>	<b>0</b>	<b>1 493</b>	<b>0.00</b>	<b>90.34</b>
<b>Michigan</b>	Ontario	181 111	624 178	8 062 275	29 183 887	44.52	59.61
<b>Subtotal Imports: Michigan</b>		<b>181 111</b>	<b>624 178</b>	<b>8 062 275</b>	<b>29 183 887</b>	<b>44.52</b>	<b>59.61</b>
<b>Minnesota</b>	Alberta	45	45	2 466	2 466	54.79	87.27
	Ontario	213 256	787 965	10 909 795	42 080 242	51.16	65.81
<b>Subtotal Imports: Minnesota</b>		<b>213 301</b>	<b>788 010</b>	<b>10 912 261</b>	<b>42 082 708</b>	<b>51.16</b>	<b>65.86</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>
<b>Montana</b>	British Columbia	53 894	83 287	1 899 935	3 331 142	35.25	44.18
<b>Subtotal Imports: Montana</b>		<b>53 894</b>	<b>83 287</b>	<b>1 899 935</b>	<b>3 331 142</b>	<b>35.25</b>	<b>44.18</b>
<b>ND/Minn</b>	Manitoba	5 886	34 631	322 053	1 634 918	54.72	46.69
<b>Subtotal Imports: ND/Minn</b>		<b>5 886</b>	<b>34 631</b>	<b>322 053</b>	<b>1 634 918</b>	<b>54.72</b>	<b>46.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Nebraska</b>	British Columbia	425	567	14 138	18 312	33.26	36.52
<b>Subtotal Imports: Nebraska</b>		<b>425</b>	<b>567</b>	<b>14 138</b>	<b>18 312</b>	<b>33.26</b>	<b>36.52</b>
<b>Nevada</b>	British Columbia	8 364	15 033	281 872	527 681	33.70	38.10
<b>Subtotal Imports: Nevada</b>		<b>8 364</b>	<b>15 033</b>	<b>281 872</b>	<b>527 681</b>	<b>33.70</b>	<b>38.10</b>
<b>New England</b>	Quebec	5 863	9 629	283 392	473 252	48.34	80.92
<b>Subtotal Imports: New England</b>		<b>5 863</b>	<b>9 629</b>	<b>283 392</b>	<b>473 252</b>	<b>48.34</b>	<b>80.92</b>
<b>New Mexico</b>	British Columbia	11 820	32 714	395 931	1 143 749	33.50	43.46
<b>Subtotal Imports: New Mexico</b>		<b>11 820</b>	<b>32 714</b>	<b>395 931</b>	<b>1 143 749</b>	<b>33.50</b>	<b>43.46</b>
<b>New York</b>	Alberta	50	50	4 471	4 471	89.41	89.41
	Ontario	145 045	191 197	7 507 257	10 951 062	51.76	90.63
	Quebec	181 246	481 986	15 774 541	54 552 012	85.50	80.04
<b>Subtotal Imports: New York</b>		<b>326 341</b>	<b>673 233</b>	<b>23 286 268</b>	<b>65 507 545</b>	<b>70.50</b>	<b>82.75</b>
<b>North Dakota</b>	Saskatchewan	66 798	249 562	2 866 803	9 938 746	42.92	44.22
<b>Subtotal Imports: North Dakota</b>		<b>66 798</b>	<b>249 562</b>	<b>2 866 803</b>	<b>9 938 746</b>	<b>42.92</b>	<b>44.22</b>
<b>Ohio</b>	Ontario	59 684	153 411	4 146 729	9 414 416	69.48	86.32
<b>Subtotal Imports: Ohio</b>		<b>59 684</b>	<b>153 411</b>	<b>4 146 729</b>	<b>9 414 416</b>	<b>69.48</b>	<b>86.32</b>
<b>Oregon</b>	British Columbia	32 602	110 549	1 352 077	4 630 363	41.47	51.26
<b>Subtotal Imports: Oregon</b>		<b>32 602</b>	<b>110 549</b>	<b>1 352 077</b>	<b>4 630 363</b>	<b>41.47</b>	<b>51.26</b>
<b>Pennsylvania</b>	Nova Scotia	951	2 475	72 926	190 982	76.68	103.52
	Ontario	5 143	17 986	195 510	719 295	38.01	61.43
<b>Subtotal Imports: Pennsylvania</b>		<b>6 094</b>	<b>20 461</b>	<b>268 436</b>	<b>910 277</b>	<b>44.05</b>	<b>70.10</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Utah</b>	British Columbia	128	128	4 015	4 015	31.37	75.70
<b>Subtotal Imports: Utah</b>		<b>128</b>	<b>128</b>	<b>4 015</b>	<b>4 015</b>	<b>31.37</b>	<b>75.70</b>
<b>Washington</b>	Alberta	4 565	16 068	274 270	988 903	60.08	80.38
	British Columbia	1 000 084	3 318 857	53 667 351	190 961 309	53.66	62.07
<b>Subtotal Imports: Washington</b>		<b>1 004 649</b>	<b>3 334 925</b>	<b>53 941 620</b>	<b>191 950 212</b>	<b>53.69</b>	<b>62.82</b>
<b>Wyoming</b>	British Columbia	4 298	11 928	96 190	332 756	22.38	35.37
<b>Subtotal Imports: Wyoming</b>		<b>4 298</b>	<b>11 928</b>	<b>96 190</b>	<b>332 756</b>	<b>22.38</b>	<b>35.37</b>
<b>Total Imports</b>		<b>2 012 543</b>	<b>6 211 278</b>	<b>109 214 763</b>	<b>363 766 713</b>	<b>54.13</b>	<b>65.86</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	MAR06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	7 032	522 272	74.27
Hydraulic	2 254 128	119 291 179	52.92
Imported Coal	19 223	1 226 940	63.83
Imported Oil	15 998	1 210 287	75.65
Other	867 511	48 700 698	56.14
<b>Total</b>	<b>3 163 893</b>	<b>170 951 376</b>	<b>54.03</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

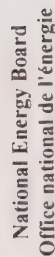


# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

MAR06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
BC Hydro	Hydraulic	Permit 105	127	9 071	71.58
		Permit 192	57 430	0	0.00
		Treaty 0	3 783	0	0.00
	Subtotal		61 340	9 071	0.15
Brascan	Subtotal		61 340	9 071	0.15
	Hydraulic	Permit 112	34 502	2 265 733	65.67
		Subtotal	34 502	2 265 733	65.67
	Other	Permit 112	162 983	10 023 795	61.50
		Subtotal	162 983	10 023 795	61.50
Cargill Trading	Subtotal		197 485	12 289 527	62.23
	Other	Permit 204	300	20 034	66.78
		Subtotal	300	20 034	66.78
	Subtotal		300	20 034	66.78
Conectiv Energy	Other	Permit 212	74 504	3 685 507	49.47
		Subtotal	74 504	3 685 507	49.47
	Subtotal		74 504	3 685 507	49.47
Coral Energy	Other	Permit 174	3 210	120 854	37.65
		Subtotal	3 210	120 854	37.65
	Subtotal		3 210	120 854	37.65

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



Footnotes:  
1. Source of production data filed by major exporters only.



# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

		MAR06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	2	
				Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Permit 64	899 269	63 799 454	70.95
		Subtotal	1 078 208	69 847 626	64.78
	Subtotal		1 078 208	69 847 626	64.78
MAG Energy Sol.	Other	Permit 255	13 503	776 066	57.47
		Subtotal	13 503	776 066	57.47
	Subtotal		13 503	776 066	57.47
Manitoba Hydro	Hydraulic	Permit 144	18 028	1 431 692	79.41
		Permit 155	21 603	1 191 054	55.13
		Permit 207	36 009	2 347 012	65.18
		Permit 224	180 032	10 054 584	55.85
		Permit 268	18 004	1 210 068	67.21
		Permit 269	714 985	26 427 203	36.96
		Subtotal	988 661	42 661 614	43.15
Imported Coal	Imported Coal	Permit 144	125	9 910	79.41
		Permit 155	150	8 244	55.13
		Permit 207	249	16 246	65.18
		Permit 224	1 246	69 596	55.85
		Permit 268	125	8 376	67.21
		Permit 269	4 949	182 925	36.96
		Subtotal	6 843	295 298	43.15

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Other	Permit 144	51	4 054	79.41
		Permit 155	61	3 372	55.13
		Permit 207	102	6 645	65.18
		Permit 224	510	28 468	55.85
		Permit 268	51	3 426	67.21
		Permit 269	2 024	74 825	36.96
	Subtotal		2 799	120 790	43.15
	Subtotal		998 304	43 077 701	43.15
Merrill-Lynch	Other	Permit 227	3 856	197 704	51.27
		Subtotal	3 856	197 704	51.27
	Subtotal		3 856	197 704	51.27
NB Power Gen.	Canadian Coal	Permit 90	89	8 655	97.34
		Permit 91	6 918	512 624	74.10
		Subtotal	7 007	521 279	74.39
	Hydraulic	Permit 90	131	12 745	97.34
		Permit 91	5 654	418 968	74.10
		Subtotal	5 785	431 713	74.62
	Imported Coal	Permit 90	617	60 016	97.34
		Permit 91	11 763	871 627	74.10
	Subtotal		12 380	931 642	75.26

Footnotes:

1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

MAR06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
NB Power Gen.	Imported Oil	Permit 90	1 069	104 052	97.34
		Permit 91	14 929	1 106 234	74.10
		Subtotal	15 998	1 210 287	75.65
	Other	Permit 90	100	9 701	97.34
		Permit 91	15 796	1 170 447	74.10
		Subtotal	15 896	1 180 149	74.24
	Subtotal		57 066	4 275 070	74.91
Northern States	Other	Permit 235	8 612	416 714	48.39
		Subtotal	8 612	416 714	48.39
	Subtotal		8 612	416 714	48.39
Ont Power Gen	Other	Permit 24	19	38	2.00
		Subtotal	19	38	2.00
	Subtotal		19	38	2.00
OPGI/OPIM	Other	Permit 21	183 409	10 113 458	55.14
		Subtotal	183 409	10 113 458	55.14
	Subtotal		183 409	10 113 458	55.14
Powerex Corp.	Other	Permit 116	71 292	4 265 406	59.83
		Permit 118	145 179	7 343 000	50.58
		Subtotal	216 471	11 608 406	53.63
	Subtotal		216 471	11 608 406	53.63

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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MAR06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Saracen Merchant	Other	Permit 276	29 012	1 394 341	48.06
		Subtotal	29 012	1 394 341	48.06
	Subtotal		29 012	1 394 341	48.06
SPLIT ROCK	Other	Permit 221	8 731	451 413	51.70
		Subtotal	8 731	451 413	51.70
	Subtotal		8 731	451 413	51.70
Teck Cominco	Hydraulic	Permit 244	85 632	4 075 423	47.59
		Subtotal	85 632	4 075 423	47.59
	Subtotal		85 632	4 075 423	47.59
TransCanada Ene	Other	Permit 271	1 102	49 176	44.62
		Subtotal	1 102	49 176	44.62
	Subtotal		1 102	49 176	44.62
WPS Energy	Other	Permit 250	497	28 479	57.30
		Subtotal	497	28 479	57.30
	Subtotal		497	28 479	57.30
Total All Exporters			3 163 893	170 951 376	54.03

Footnotes:

1. Source of production data filed by major exporters only.



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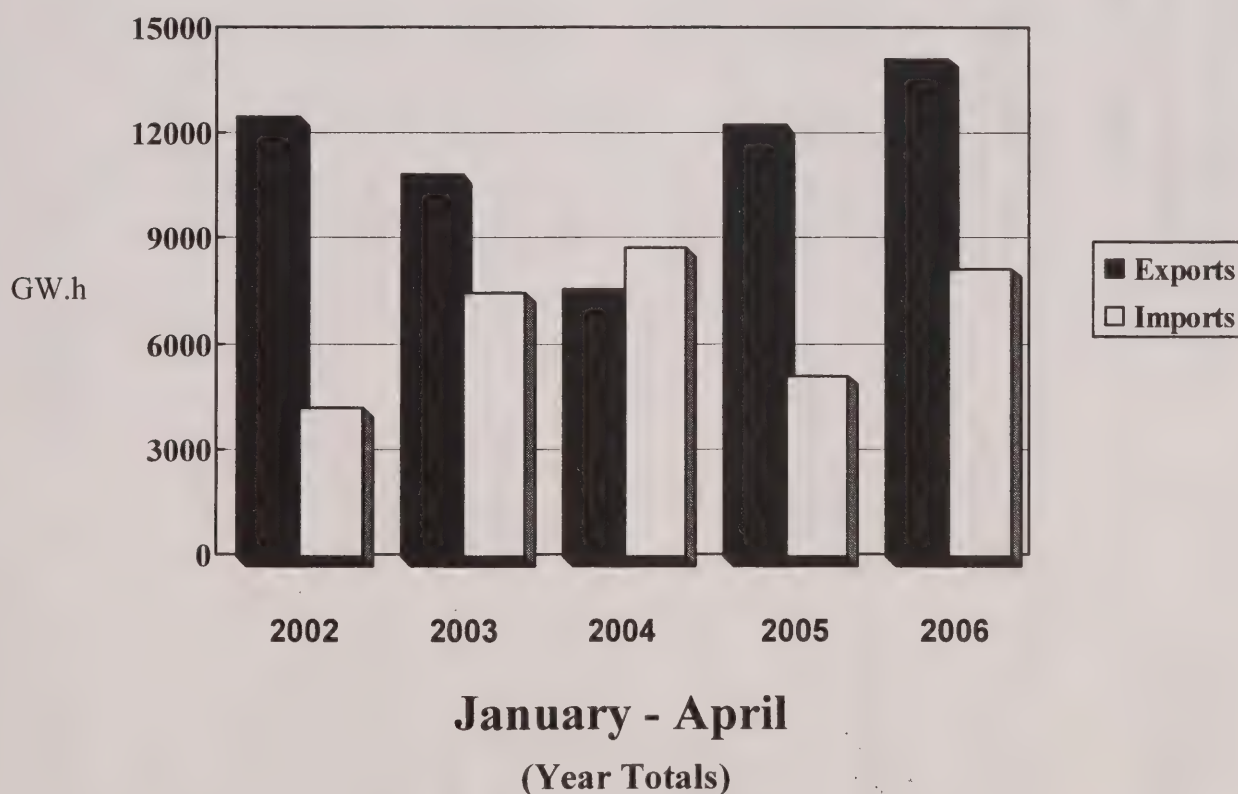
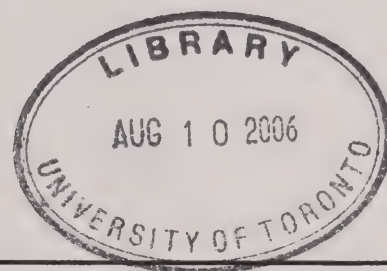
# Electricity Exports and Imports

Monthly Statistics for

**April 2006**

Exports: 3346 GW.h

Imports: 1961 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### APRIL 2006

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 029 489	4 659 153	57 554 631	275 814 675	48.85	59.74
Interruptible	2 316 064	9 483 523	112 773 606	607 274 381	48.35	79.42
Non-Revenue/Inadvertant	- 438 806	- 1 820 479	0	0	0.00	0.00
Service	26 715	151 178	1 058 698	7 100 246	39.63	38.36
<b>Total Exports</b>	<b>2 933 463</b>	<b>12 473 375</b>	<b>171 386 935</b>	<b>890 189 302</b>	<b>55.67</b>	<b>88.71</b>
Total Sales - Firm and Interruptible	3 345 554	14 142 676	170 328 237	883 089 056	48.50	73.01
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 425 450	- 2 204 688	0	0	0.00	0.00
Purchase	1 961 163	8 172 441	71 312 288	435 079 001	36.36	63.76
Service	6 392	44 090	0	811 118	0.00	4.78
<b>Total Imports</b>	<b>1 542 106</b>	<b>6 011 843</b>	<b>71 312 288</b>	<b>435 890 119</b>	<b>46.24</b>	<b>95.38</b>
<b>Excess of Exports Over Imports</b>	<b>1 391 357</b>	<b>6 461 532</b>	<b>100 074 647</b>	<b>454 299 183</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>172</b>					
	<b>179</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit  
National Energy Board  
(403) 299-3706

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Alberta								
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	0	1 001	0	45 349	0.00	52.13
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	205	231	8 053	9 099	39.28	60.56
TransCanada Ene	Permit 271	I	1 525	4 431	47 920	181 445	31.42	40.95
Subtotal Firm and Interruptible Exports: Alberta			1 730	5 859	55 973	243 543	32.35	52.01
British Columbia								
BC Hydro	Permit 105	F	111	488	7 971	34 908	71.58	71.73
	Permit 127	N	- 390 569	-1 406 062	0	0	0.00	0.00
		S	6 392	25 761	0	0	0.00	0.00
	Permit 192	N	1 631	325 173	0	0	0.00	0.00
	Treaty	N	0	85 635	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	322 708	718 089	15 154 683	38 111 937	46.96	86.28
Teck Cominco	Permit 244	F	74 369	329 263	1 968 561	12 533 852	26.47	64.49
Subtotal Firm and Interruptible Exports: British Columbia			397 189	1 047 839	17 131 216	50 680 697	43.13	83.89

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	15 132	66 936	1 178 349	5 255 946	77.87	80.29
	Permit 155	F	17 994	80 128	1 011 550	4 439 835	56.22	56.73
	Permit 207	F	30 018	133 578	1 996 002	8 752 683	66.49	65.29
	Permit 224	F	150 238	668 026	8 639 405	37 659 082	57.50	57.78
	Permit 259	F	435	2 705	26 440	151 658	60.84	59.63
	Permit 268	F	14 384	66 164	998 558	4 480 530	69.42	67.76
	Permit 269	I	825 665	2 950 854	31 927 396	149 071 048	38.67	53.83
		N	0	9 852	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 053 866	3 968 391	45 777 701	209 810 783	43.44	56.60
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	123.67
Emera Energy	Permit 216	S	6 252	12 521	457 121	961 250	73.12	99.18
	Permit 217	F	0	91 490	0	6 925 844	0.00	89.40
Fraser Inc.	Permit 225	F	25 155	115 995	1 827 720	8 278 784	72.66	72.02
NB Power	Permit 90	F	3 541	16 628	304 540	1 527 443	86.00	72.15
	Permit 91	I	179 804	398 141	11 284 003	27 778 787	62.76	85.49

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
WPS Power Dev.	Licence 177	F	14 093	51 053	555 465	1 835 140	39.42	32.96
Subtotal Firm and Interruptible Exports: New Brunswick			222 593	673 735	13 971 728	46 370 942	62.77	79.96
Nova Scotia								
Brookfield EMI	Permit 112	F	1 030	1 030	62 887	62 887	61.06	61.06
NS Power Inc.	Permit 122	I	21 954	104 483	1 292 569	6 546 197	58.88	72.50
Subtotal Firm and Interruptible Exports: Nova Scotia			22 984	105 513	1 355 456	6 609 084	58.97	72.43
Ontario								
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	78.88
Brookfield EMI		F	76 833	76 833	4 475 123	4 475 123	58.24	58.24
Cargill Trading	Permit 204	F	21 446	46 717	751 569	2 067 060	35.04	59.45
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	6 974	58 004	452 750	4 120 106	64.92	83.18
Conectiv Energy	Permit 212	I	39 239	256 544	2 070 794	13 280 449	52.77	58.09

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Constell ECG	Permit 138	I	4 061	26 460	283 176	1 506 227	69.73	64.45
Constell NE	Permit 264	F	567	667	6 681	11 533	11.78	55.53
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	61.84
D&W Subway	Permit 26	F	121	482	0	0	0.00	0.00
Direct Commod.	Permit 240	I	36 867	95 651	2 151 180	5 898 580	58.35	67.35
Direct EM Inc.	Permit 200	F	24 927	160 887	1 359 908	9 566 658	54.56	62.69
DTE Energy Trad	Permit 206	F	9 072	69 307	137 454	3 181 774	15.15	51.22
EPCOR Merchant	Permit 187	F	44 445	155 810	1 850 974	7 205 953	41.65	51.91
Ind Eic Mark Op	Permit 22	N	-49 868	-835 077	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	10	0	572	0.00	57.21
MAG Energy Sol.	Permit 255	I	12 777	46 868	655 925	2 719 236	51.34	60.32
Merrill-Lynch	Permit 227	F	15 856	19 773	534 976	736 044	33.74	37.22
Northern States	Permit 235	F	200	33 837	15 176	1 664 425	75.88	58.06
Ont Power Gen	Permit 24	F	16	77	32	154	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
OPGI/OHIM	Permit 21	I	300 756	914 119	15 457 957	50 937 814	50.36	67.05
		S	14 071	112 896	601 576	6 138 997	42.75	63.48
Powerex Corp.	Permit 116	I	56 572	247 324	2 951 609	14 827 190	52.17	74.14
Saracen Merchan	Permit 276	I	41 703	117 805	1 728 576	7 915 819	41.45	70.67
Sempra Corp	Permit 157	F	6 144	7 933	205 209	257 894	33.40	74.17
SESCO	Permit 249	F	657	6 013	35 921	256 295	54.67	60.08
SPLIT ROCK	Permit 221	F	23 749	123 183	1 026 871	6 101 898	43.24	57.34
TransAlta Ener	Permit 168	F	196 958	827 523	8 956 668	42 238 607	45.48	60.85
WPS Energy	Permit 250	I	0	872	0	50 352	0.00	85.65
Subtotal Firm and Interruptible Exports: Ontario			919 940	3 629 781	45 108 531	198 991 258	48.70	65.05
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.28
Brookfield EMI		F	99 473	99 473	6 724 798	6 724 798	67.60	67.60
Hydro-Quebec	Licence 180	F	87 702	405 260	7 058 612	30 283 724	33.27	33.87
	Licence 181	F	14 637	68 958	1 153 698	4 969 441	33.27	33.93

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Hydro-Quebec	Licence 182	F	13 552	62 064	1 050 929	4 500 426	33.27	33.77
	Licence 183	F	24 055	109 683	1 905 542	8 134 222	33.27	33.88
	Licence 184	F	15 401	71 429	1 266 237	5 434 340	33.27	33.86
	Permit 20	F	0	599	0	43 683	0.00	75.68
	Permit 64	I	391 347	3 157 014	24 035 129	267 001 713	60.16	98.40
MEHQ	Permit 129	I	51 292	276 249	2 563 812	14 378 073	49.98	57.36
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>697 459</b>	<b>4 543 965</b>	<b>45 758 757</b>	<b>363 359 577</b>	<b>54.48</b>	<b>83.21</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.08
	Permit 282	I	29 794	29 794	1 168 876	1 168 876	39.23	39.23
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>29 794</b>	<b>167 593</b>	<b>1 168 876</b>	<b>7 023 172</b>	<b>39.23</b>	<b>52.31</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 345 554</b>	<b>14 142 676</b>	<b>170 328 237</b>	<b>883 089 056</b>	<b>48.50</b>	<b>73.01</b>

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Alberta								
Candela Energy	-	P	476	1 206	43 043	122 211	90.43	143.67
Cargill Trading		P	514	559	27 876	30 342	54.23	85.21
Enmax Marketing		P	6 478	15 193	139 571	596 311	21.55	72.34
EPCOR Merchant		P	9 100	10 545	232 057	323 949	25.50	74.53
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	1 405	2 034	32 591	70 191	23.20	79.33
TransCanada Ene		P	3 611	8 160	85 325	408 828	23.63	84.27
Subtotal Purchased Imports: Alberta			21 584	37 747	560 463	1 556 302	25.97	78.42
British Columbia								
BC Hydro		N	- 382 408	-1 376 577	0	0	0.00	0.00
		S	6 392	25 761	0	0	0.00	0.00
FortisBC		P	17 172	26 251	203 651	584 780	11.86	32.67
Powerex Corp.		P	1 275 422	4 888 626	37 296 203	239 485 056	29.24	56.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Teck Cominco	-	P	35 480	40 899	1 826 191	2 093 617	51.47	59.65
Subtotal Purchased Imports: British Columbia			1 328 074	4 955 776	39 326 045	242 163 453	29.61	56.35
<b>Manitoba</b>								
Manitoba Hydro		N	3 864	3 864	0	0	0.00	0.00
		P	751	35 382	34 428	1 669 346	45.84	46.69
Subtotal Purchased Imports: Manitoba			751	35 382	34 428	1 669 346	45.84	46.69
<b>New Brunswick</b>								
Emera Energy		P	6 252	6 252	457 121	457 121	73.12	71.09
NB Power		P	2 262	9 954	150 977	513 543	66.74	66.68
WPS Power Dev.		P	0	359	0	12 424	0.00	32.40
Subtotal Purchased Imports: New Brunswick			8 514	16 565	608 098	983 087	71.42	65.42
<b>Nova Scotia</b>								
NS Power Inc.		P	564	3 039	39 925	230 907	70.79	104.43
Subtotal Purchased Imports: Nova Scotia			564	3 039	39 925	230 907	70.79	104.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Ontario								
Allete, Inc.	-	P	530	6 164	18 205	274 794	34.35	44.86
Brascan	-	P	0	2 889	0	205 091	0.00	106.35
Brookfield EMI	-	P	100	100	8 049	8 049	80.49	80.49
Cargill Trading	-	P	26 776	508 702	1 063 970	27 138 050	39.74	65.58
Cincinnati G&E	-	P	79 808	233 219	4 725 888	14 140 304	59.22	82.03
Connectiv Energy	-	P	0	21 668	0	1 018 843	0.00	77.03
Constell ECG	-	P	68 718	185 484	3 323 319	9 226 267	48.36	62.68
Constell NE	-	P	1 524	6 354	180 115	483 595	118.19	108.74
D&W Subway	-	P	159	546	0	0	0.00	0.00
Direct Commod.	-	P	3 870	30 200	267 476	2 472 136	69.12	108.43
Direct EM Inc.	-	P	0	1 574	0	135 341	0.00	128.88
DTE Energy Trad	-	P	5 320	136 270	318 357	6 855 724	59.84	61.75
EPCOR Merchant	-	P	2 742	18 907	163 499	1 037 927	59.63	62.72

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Ind Elc Mark Op	-	N	-46 906	- 831 975	0	0	0.00	0.00
MAG Energy Sol.		P	3 621	3 621	150 724	150 724	41.62	41.62
Manitoba Hydro		P	161 084	717 600	8 356 970	35 945 540	51.88	61.31
Merrill-Lynch		P	842	7 233	57 467	543 267	68.25	87.92
Northern States		P	200	21 665	12 875	1 055 646	64.37	68.03
OPGI/OHIM		P	19 797	212 658	852 473	9 488 238	43.06	54.28
		S	0	18 329	0	811 118	0.00	47.09
Powerex Corp.		P	4 944	22 980	211 845	932 633	42.85	65.16
Sempra Corp		P	75	3 975	1 396	216 350	18.61	84.61
SESCO		P	0	5 649	0	350 266	0.00	70.83
SPLIT ROCK		P	150	1 244	5 263	68 781	35.09	100.12
TransAlta Ener		P	1 475	7 831	96 524	417 718	65.44	65.89
<b>Subtotal Purchased Imports: Ontario</b>			<b>381 735</b>	<b>2 156 533</b>	<b>19 814 415</b>	<b>112 165 283</b>	<b>51.91</b>	<b>66.35</b>

**Quebec**

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Brascan	-	P	0	1 144	0	67 458	0.00	120.36
Brookfield EMI		P	75	75	4 124	4 124	54.99	54.99
Hydro-Quebec		P	156 367	626 018	8 335 878	61 757 588	53.31	79.81
MEHQ		P	2 105	14 793	123 005	1 047 110	58.43	94.07
Powerex Corp.		P	1 436	15 850	75 312	1 105 003	52.45	66.16
<b>Subtotal Purchased Imports: Quebec</b>			<b>159 983</b>	<b>657 880</b>	<b>8 538 320</b>	<b>63 981 283</b>	<b>53.37</b>	<b>80.20</b>
<b>Saskatchewan</b>								
Northpoint		P	59 958	309 520	2 390 594	12 329 340	39.87	44.07
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>59 958</b>	<b>309 520</b>	<b>2 390 594</b>	<b>12 329 340</b>	<b>39.87</b>	<b>44.07</b>
<b>Total Purchased Imports:</b>			<b>1 961 163</b>	<b>8 172 441</b>	<b>71 312 288</b>	<b>435 079 001</b>	<b>36.36</b>	<b>63.76</b>

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Alaska	British Columbia	111	488	7 971	34 908	71.58	71.73
Subtotal Exports: Alaska		111	488	7 971	34 908	71.58	71.73
Arizona	British Columbia	13 767	46 498	735 046	3 167 146	53.39	90.91
Subtotal Exports: Arizona		13 767	46 498	735 046	3 167 146	53.39	90.91
California	British Columbia	24 622	25 455	1 377 106	1 443 131	55.93	91.02
Subtotal Exports: California		24 622	25 455	1 377 106	1 443 131	55.93	91.02
Colorado	British Columbia	3 023	3 668	163 159	220 944	53.97	82.13
Subtotal Exports: Colorado		3 023	3 668	163 159	220 944	53.97	82.13
Idaho	British Columbia	99	2 032	7 864	177 665	79.44	101.48
Subtotal Exports: Idaho		99	2 032	7 864	177 665	79.44	101.48
Indiana	British Columbia	127	127	6 392	6 392	50.33	50.33
	Ontario	4 730	16 470	250 205	1 035 845	52.90	78.37
Subtotal Exports: Indiana		4 857	16 597	256 597	1 042 237	52.83	78.25
Maine	New Brunswick	222 593	673 307	13 971 728	46 345 998	62.77	79.43
	Nova Scotia	21 954	104 483	1 292 569	6 546 197	58.88	72.50
	Quebec	0	93 571	- 136 733	5 570 459	0.00	59.90
Subtotal Exports: Maine		244 547	871 361	15 127 564	58 462 654	61.86	74.66
Massachusetts	Ontario	3 441	21 963	257 646	1 731 141	74.88	96.57
Subtotal Exports: Massachusetts		3 441	21 963	257 646	1 731 141	74.88	96.57
Michigan	Ontario	58 140	155 114	1 773 997	6 887 764	30.51	61.31
Subtotal Exports: Michigan		58 140	155 114	1 773 997	6 887 764	30.51	61.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
<b>Minnesota</b>	Manitoba	80 542	359 482	4 499 942	19 848 545	55.87	61.36
	Ontario	200	33 837	234 007	2 529 719	75.88	58.30
<b>Subtotal Exports: Minnesota</b>		<b>80 742</b>	<b>393 319</b>	<b>4 733 949</b>	<b>22 378 264</b>	<b>55.92</b>	<b>61.11</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	5 892	10 103	173 395	423 414	29.43	78.37
<b>Subtotal Exports: Montana</b>		<b>5 892</b>	<b>10 103</b>	<b>173 395</b>	<b>423 414</b>	<b>29.43</b>	<b>78.37</b>
<b>ND/Minn</b>	Manitoba	973 324	3 608 909	41 277 759	189 962 238	42.41	56.23
<b>Subtotal Exports: ND/Minn</b>		<b>973 324</b>	<b>3 608 909</b>	<b>41 277 759</b>	<b>189 962 238</b>	<b>42.41</b>	<b>56.23</b>
<b>Nebraska</b>	British Columbia	10	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>10</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	32 172	53 339	1 877 185	3 648 862	58.35	88.05
<b>Subtotal Exports: Nevada</b>		<b>32 172</b>	<b>53 339</b>	<b>1 877 185</b>	<b>3 648 862</b>	<b>58.35</b>	<b>88.05</b>
<b>New England</b>	Ontario	0	95	0	6 236	0.00	137.59
	Quebec	262 161	1 907 599	16 915 287	161 155 127	64.52	96.53
<b>Subtotal Exports: New England</b>		<b>262 161</b>	<b>1 907 694</b>	<b>16 915 287</b>	<b>161 161 363</b>	<b>64.52</b>	<b>97.16</b>
<b>New Mexico</b>	British Columbia	8 103	17 174	508 266	1 288 086	62.73	97.27
<b>Subtotal Exports: New Mexico</b>		<b>8 103</b>	<b>17 174</b>	<b>508 266</b>	<b>1 288 086</b>	<b>62.73</b>	<b>97.27</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	428	0	24 944	0.00	123.67
	Nova Scotia	1 030	1 030	62 887	62 887	61.06	61.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
<b>New York</b>	Ontario	833 415	3 320 398	41 520 014	181 312 358	49.71	64.34
	Quebec	277 396	1 815 227	16 341 189	142 419 592	57.14	95.31
<b>Subtotal Exports: New York</b>		<b>1 111 841</b>	<b>5 137 253</b>	<b>57 924 091</b>	<b>323 826 438</b>	<b>51.57</b>	<b>75.38</b>
<b>North Dakota</b>	Saskatchewan	29 794	167 593	1 168 876	7 023 172	39.23	52.31
<b>Subtotal Exports: North Dakota</b>		<b>29 794</b>	<b>167 593</b>	<b>1 168 876</b>	<b>7 023 172</b>	<b>39.23</b>	<b>52.31</b>
<b>Ohio</b>	Ontario	6 974	58 004	452 750	4 120 106	64.92	83.18
<b>Subtotal Exports: Ohio</b>		<b>6 974</b>	<b>58 004</b>	<b>452 750</b>	<b>4 120 106</b>	<b>64.92</b>	<b>83.18</b>
<b>Oregon</b>	British Columbia	174 619	383 303	9 120 276	22 516 123	52.23	87.91
<b>Subtotal Exports: Oregon</b>		<b>174 619</b>	<b>383 303</b>	<b>9 120 276</b>	<b>22 516 123</b>	<b>52.23</b>	<b>87.91</b>
<b>Pennsylvania</b>	Ontario	13 040	20 925	619 912	1 181 552	47.54	64.92
<b>Subtotal Exports: Pennsylvania</b>		<b>13 040</b>	<b>20 925</b>	<b>619 912</b>	<b>1 181 552</b>	<b>47.54</b>	<b>64.92</b>
<b>Texas</b>	British Columbia	645	645	47 851	47 851	74.19	74.19
<b>Subtotal Exports: Texas</b>		<b>645</b>	<b>645</b>	<b>47 851</b>	<b>47 851</b>	<b>74.19</b>	<b>74.19</b>
<b>Utah</b>	British Columbia	62	2 270	4 658	186 844	75.13	110.42
<b>Subtotal Exports: Utah</b>		<b>62</b>	<b>2 270</b>	<b>4 658</b>	<b>186 844</b>	<b>75.13</b>	<b>110.42</b>
<b>Vermont</b>	Quebec	157 902	727 568	12 639 013	54 214 399	34.03	35.59
<b>Subtotal Exports: Vermont</b>		<b>157 902</b>	<b>727 568</b>	<b>12 639 013</b>	<b>54 214 399</b>	<b>34.03</b>	<b>35.59</b>
<b>Washington</b>	Alberta	1 730	5 688	55 973	236 886	32.35	52.11
	British Columbia	133 278	496 215	3 057 070	16 962 310	22.94	75.07
<b>Subtotal Exports: Washington</b>		<b>135 008</b>	<b>501 903</b>	<b>3 113 043</b>	<b>17 199 196</b>	<b>23.06</b>	<b>74.86</b>
<b>Wisconsin</b>	British Columbia	4	4	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>4</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Wyoming	British Columbia	654	6 509	44 975	557 021	68.77	101.33
Subtotal Exports: Wyoming		654	6 509	44 975	557 021	68.77	101.33
Total Exports		3 345 554	14 142 676	170 328 237	883 089 056	48.50	73.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Arizona	British Columbia	3 484	58 067	93 655	1 981 735	26.88	37.79
Subtotal Imports: Arizona		3 484	58 067	93 655	1 981 735	26.88	37.79
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		0	56	0	0	0.00	0.00
Maine	New Brunswick	8 514	16 565	608 098	983 087	71.42	65.42
	Quebec	411	6 693	20 043	437 742	48.77	95.78
Subtotal Imports: Maine		8 925	23 258	628 142	1 420 829	70.38	82.56
Massachusetts	Ontario	445	495	36 524	38 017	82.08	97.79
Subtotal Imports: Massachusetts		445	495	36 524	38 017	82.08	97.79
Michigan	Ontario	108 674	732 853	5 182 696	34 366 583	47.69	59.50
Subtotal Imports: Michigan		108 674	732 853	5 182 696	34 366 583	47.69	59.50
Minnesota	Alberta	514	559	27 876	30 342	54.23	85.21
	Ontario	108 048	896 013	5 594 992	47 675 234	51.78	65.64
Subtotal Imports: Minnesota		108 562	896 572	5 622 868	47 705 576	51.79	65.69
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	15 975	99 262	401 887	3 733 029	25.16	42.51
Subtotal Imports: Montana		15 975	99 262	401 887	3 733 029	25.16	42.51
ND/Minn	Manitoba	751	35 382	34 428	1 669 346	45.84	46.69
Subtotal Imports: ND/Minn		751	35 382	34 428	1 669 346	45.84	46.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
<b>Nebraska</b>	British Columbia	0	567	0	18 312	0.00	36.95
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>567</b>	<b>0</b>	<b>18 312</b>	<b>0.00</b>	<b>36.95</b>
<b>Nevada</b>	British Columbia	0	15 033	0	527 681	0.00	38.06
<b>Subtotal Imports: Nevada</b>		<b>0</b>	<b>15 033</b>	<b>0</b>	<b>527 681</b>	<b>0.00</b>	<b>38.06</b>
<b>New England</b>	Quebec	34 258	43 887	1 563 381	2 036 633	45.64	79.80
<b>Subtotal Imports: New England</b>		<b>34 258</b>	<b>43 887</b>	<b>1 563 381</b>	<b>2 036 633</b>	<b>45.64</b>	<b>79.80</b>
<b>New Mexico</b>	British Columbia	82	32 796	1 608	1 145 357	19.61	43.55
<b>Subtotal Imports: New Mexico</b>		<b>82</b>	<b>32 796</b>	<b>1 608</b>	<b>1 145 357</b>	<b>19.61</b>	<b>43.55</b>
<b>New York</b>	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	80 261	271 458	4 098 994	15 050 055	51.07	88.86
	Quebec	125 314	607 300	6 954 896	61 506 909	55.50	79.76
<b>Subtotal Imports: New York</b>		<b>205 575</b>	<b>878 808</b>	<b>11 053 890</b>	<b>76 561 435</b>	<b>53.77</b>	<b>82.00</b>
<b>North Dakota</b>	Saskatchewan	59 958	309 520	2 390 594	12 329 340	39.87	44.07
<b>Subtotal Imports: North Dakota</b>		<b>59 958</b>	<b>309 520</b>	<b>2 390 594</b>	<b>12 329 340</b>	<b>39.87</b>	<b>44.07</b>
<b>Ohio</b>	Ontario	79 808	233 219	4 725 888	14 140 304	59.22	82.03
<b>Subtotal Imports: Ohio</b>		<b>79 808</b>	<b>233 219</b>	<b>4 725 888</b>	<b>14 140 304</b>	<b>59.22</b>	<b>82.03</b>
<b>Oregon</b>	British Columbia	69 104	179 653	2 657 341	7 287 704	38.45	49.96
<b>Subtotal Imports: Oregon</b>		<b>69 104</b>	<b>179 653</b>	<b>2 657 341</b>	<b>7 287 704</b>	<b>38.45</b>	<b>49.96</b>
<b>Pennsylvania</b>	Nova Scotia	564	3 039	39 925	230 907	70.79	104.43
	Ontario	4 499	22 485	175 321	894 616	38.97	64.73
<b>Subtotal Imports: Pennsylvania</b>		<b>5 063</b>	<b>25 524</b>	<b>215 246</b>	<b>1 125 523</b>	<b>42.51</b>	<b>74.02</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR06	JAN06 - APR06	APR06	JAN06 - APR06	APR06	L12M
Utah	British Columbia	0	128	0	4 015	0.00	75.70
Subtotal Imports: Utah		0	128	0	4 015	0.00	75.70
Washington	Alberta	21 070	37 138	532 587	1 521 489	25.28	78.28
	British Columbia	1 237 485	4 556 342	36 142 416	227 103 725	29.21	57.72
Subtotal Imports: Washington		1 258 555	4 593 480	36 675 002	228 625 214	29.14	58.44
Wyoming	British Columbia	1 944	13 872	29 140	361 895	14.99	35.35
Subtotal Imports: Wyoming		1 944	13 872	29 140	361 895	14.99	35.35
Total Imports		1 961 163	8 172 441	71 312 288	435 079 001	36.36	63.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	APR06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	17 829	1 119 144	62.77
Hydraulic	1 679 030	77 506 648	46.16
Imported Coal	409	17 326	42.40
Imported Oil	25 137	1 621 838	64.52
Natural Gas	65 113	4 123 052	63.32
Other	1 082 522	54 904 797	50.72
<b>Total</b>	<b>2 870 041</b>	<b>139 292 804</b>	<b>48.53</b>

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report**  
**by Exporter**

APR06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
BC Hydro	Hydraulic	Permit 105	111	7 971	71.58
		Permit 192	1 631	0	0.00
	Subtotal		1 742	7 971	4.57
	Subtotal		1 742	7 971	4.57
Brookfield EMI	Hydraulic	Permit 112	69 196	4 666 077	67.43
		Subtotal	69 196	4 666 077	67.43
	Other	Permit 112	108 140	6 596 731	61.00
	Subtotal		108 140	6 596 731	61.00
	Subtotal		177 336	11 262 808	63.51
Cargill Trading	Other	Permit 204	21 446	751 569	35.04
		Subtotal	21 446	751 569	35.04
	Subtotal		21 446	751 569	35.04
Connectiv Energy	Other	Permit 212	39 239	2 070 794	52.77
		Subtotal	39 239	2 070 794	52.77
	Subtotal		39 239	2 070 794	52.77
Direct Commod.	Other	Permit 240	36 867	2 151 180	58.35
		Subtotal	36 867	2 151 180	58.35
	Subtotal		36 867	2 151 180	58.35
Direct EM Inc.	Other	Permit 200	24 927	1 359 908	54.56
		Subtotal	24 927	1 359 908	54.56
	Subtotal		24 927	1 359 908	54.56

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

APR06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
DTE Energy Trad	Other	Permit 206	9 072	137 454	15.15
		Subtotal	9 072	137 454	15.15
	Subtotal		9 072	137 454	15.15
Emera Energy	Other	Permit 216	6 252	457 121	73.12
		Subtotal	6 252	457 121	73.12
	Subtotal		6 252	457 121	73.12
Hydro-Quebec	Hydraulic	Licence 180	87 702	2 918 121	33.27
		Licence 181	14 637	487 019	33.27
		Licence 182	13 552	450 918	33.27
		Licence 183	24 055	800 385	33.27
		Licence 184	15 401	512 440	33.27
		Permit 64	391 347	23 542 965	60.16
		Subtotal	546 694	28 711 848	52.52
	Subtotal		546 694	28 711 848	52.52
MAG Energy Sol.	Other	Permit 255	12 777	655 925	51.34
		Subtotal	12 777	655 925	51.34
	Subtotal		12 777	655 925	51.34
Manitoba Hydro	Hydraulic	Permit 144	15 122	1 177 545	77.87
		Permit 155	17 982	1 010 859	56.22
		Permit 207	29 997	1 994 639	66.49
		Permit 224	150 135	8 633 504	57.50
			14 374	997 876	69.42
		Permit 268			

Footnotes:

1. Source of production data filed by major exporters only.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	APR06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Hydraulic	Permit 269	744 614	27 408 721	36.81
		Subtotal	972 225	41 223 144	42.40
	Imported Coal	Permit 144	6	495	77.88
		Permit 155	8	425	56.22
		Permit 207	13	838	66.49
		Permit 224	63	3 629	57.50
		Permit 268	6	419	69.42
		Permit 269	313	11 520	36.81
		Subtotal	409	17 326	42.40
	Other	Permit 144	4	310	77.87
		Permit 155	5	266	56.22
		Permit 207	8	525	66.49
		Permit 224	40	2 272	57.50
		Permit 268	4	263	69.42
		Permit 269	196	7 213	36.81
		Subtotal	256	10 849	42.40
	Subtotal		972 889	41 251 319	42.40
Merrill-Lynch	Other	Permit 227	15 856	534 976	33.74
		Subtotal	15 856	534 976	33.74
	Subtotal		15 856	534 976	33.74

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	APR06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
NB Power Gen.	Canadian Coal	Permit 90	10	836	86.01
		Permit 91	17 820	1 118 308	62.76
		<b>Subtotal</b>	<b>17 829</b>	<b>1 119 144</b>	<b>62.77</b>
	Hydraulic	Permit 91	14 804	929 046	62.76
		<b>Subtotal</b>	<b>14 804</b>	<b>929 046</b>	<b>62.76</b>
	Imported Oil	Permit 90	1 905	163 854	86.00
		Permit 91	23 232	1 457 983	62.76
		<b>Subtotal</b>	<b>25 137</b>	<b>1 621 838</b>	<b>64.52</b>
	Natural Gas	Permit 90	1 579	135 834	86.00
		<b>Subtotal</b>	<b>65 113</b>	<b>4 123 052</b>	<b>63.32</b>
	Other	Permit 90	47	4 015	86.00
		Permit 91	60 415	3 791 449	62.76
		<b>Subtotal</b>	<b>60 461</b>	<b>3 795 464</b>	<b>62.78</b>
	<b>Subtotal</b>		<b>183 345</b>	<b>11 588 543</b>	<b>63.21</b>
Northern States	Other	Permit 235	200	15 176	75.88
		<b>Subtotal</b>	<b>200</b>	<b>15 176</b>	<b>75.88</b>
	<b>Subtotal</b>		<b>200</b>	<b>15 176</b>	<b>75.88</b>
Ont Power Gen	Other	Permit 24	16	32	2.00
		<b>Subtotal</b>	<b>16</b>	<b>32</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>16</b>	<b>32</b>	<b>2.00</b>

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5

## Source of Production Report<sup>1</sup>

### by Exporter

Exporter	Fuel Type	Authorization	APR06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
OPGI/OPIM	Other	Permit 21	300 756	15 457 957	51.40
		Subtotal	300 756	15 457 957	51.40
	Subtotal		300 756	15 457 957	51.40
Powerex Corp.	Other	Permit 116	56 572	2 951 609	52.17
		Permit 118	322 708	15 154 683	46.96
	Subtotal	Subtotal	379 280	18 106 292	47.74
	Subtotal		379 280	18 106 292	47.74
Saracen Merchan	Other	Permit 276	41 703	1 728 576	41.45
		Subtotal	41 703	1 728 576	41.45
	Subtotal		41 703	1 728 576	41.45
SPLIT ROCK	Other	Permit 221	23 749	1 026 871	43.24
		Subtotal	23 749	1 026 871	43.24
	Subtotal		23 749	1 026 871	43.24
Teck Cominco	Hydraulic	Permit 244	74 369	1 968 561	26.47
		Subtotal	74 369	1 968 561	26.47
	Subtotal		74 369	1 968 561	26.47
TransCanada Ene	Other	Permit 271	1 525	47 920	31.42
		Subtotal	1 525	47 920	31.42
	Subtotal		1 525	47 920	31.42
Total All Exporters			2 870 041	139 292 804	48.53

#### Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





CA1  
MT76  
-E52

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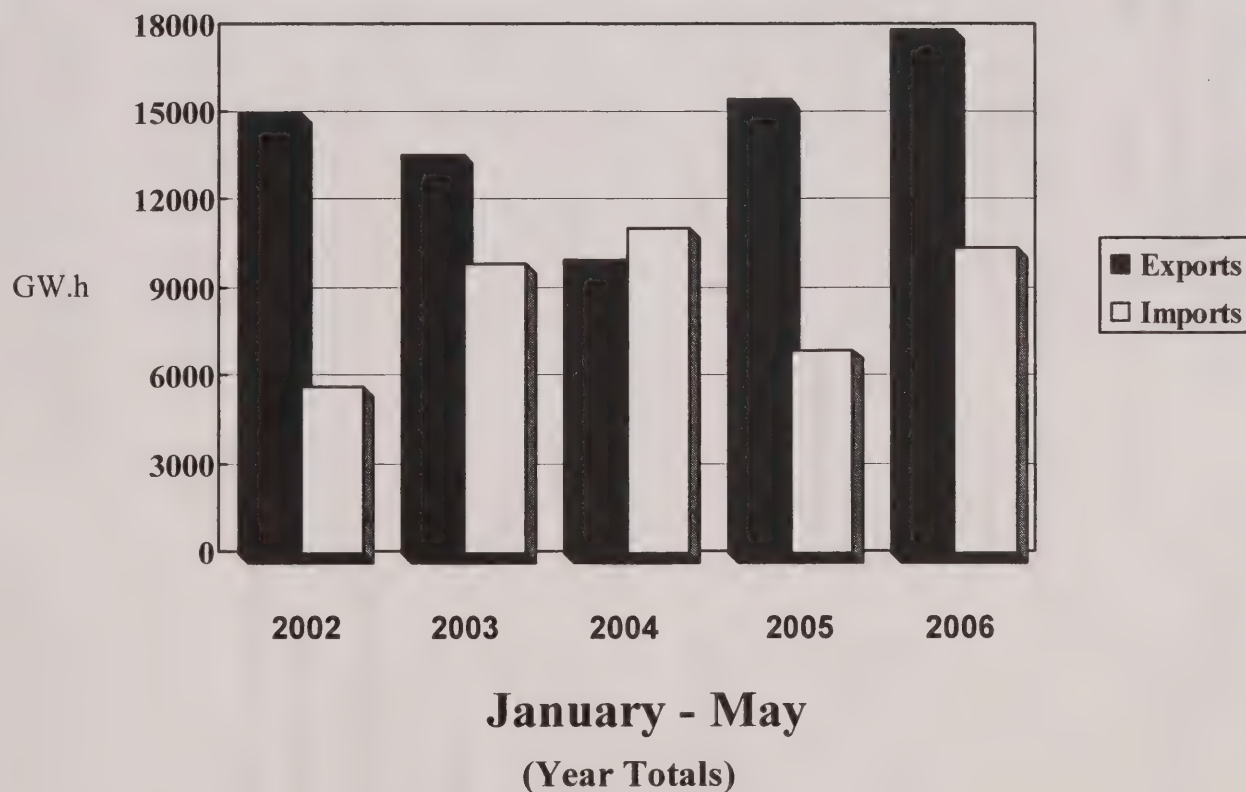
# Electricity Exports and Imports

## Monthly Statistics for May 2006



Exports: 3688 GW.h

Imports: 2209 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2006

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06/07/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 147 237	5 806 413	62 100 357	337 915 144	47.99	58.93
Interruptible	2 540 333	12 023 690	117 224 912	723 317 027	45.84	76.72
Non-Revenue/Inadvertant	- 778 462	-2 598 582	0	0	0.00	0.00
Service	22 756	173 934	712 699	7 812 946	31.32	40.43
<b>Total Exports</b>	<b>2 931 864</b>	<b>15 405 454</b>	<b>180 037 969</b>	<b>1 069 045 116</b>	<b>58.74</b>	<b>86.44</b>
Total Sales - Firm and Interruptible	3 687 570	17 830 102	179 325 269	1 061 232 171	46.51	71.03
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 635 858	-2 841 149	0	0	0.00	0.00
Purchase	2 209 414	10 383 003	81 766 377	516 526 909	37.01	62.50
Service	7 947	52 037	0	811 118	0.00	4.13
<b>Total Imports</b>	<b>1 581 503</b>	<b>7 593 891</b>	<b>81 766 377</b>	<b>517 338 027</b>	<b>51.70</b>	<b>93.75</b>
<b>Excess of Exports Over Imports</b>	<b>1 350 361</b>	<b>7 811 563</b>	<b>98 271 591</b>	<b>551 707 090</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>175</b>					
	<b>182</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Alberta								
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	75	1 076	2 277	47 627	30.37	53.53
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	118	349	7 087	16 186	60.06	61.04
TransCanada Ene	Permit 271	I	100	4 531	2 940	184 385	29.40	41.03
Subtotal Firm and Interruptible Exports: Alberta			293	6 152	12 304	255 847	41.99	52.80
British Columbia								
BC Hydro	Permit 105	F	90	578	6 459	41 368	71.58	71.74
	Permit 127	N	- 600 906	-2 006 610	0	0	0.00	0.00
		S	7 947	33 708	0	0	0.00	0.00
	Permit 192	N	744	325 917	0	0	0.00	0.00
	Treaty	N	4 757	90 392	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	529 987	1 248 076	23 685 908	61 797 845	44.69	83.78
Teck Cominco	Permit 244	F	87 302	416 565	2 833 430	15 367 282	32.46	61.25
Subtotal Firm and Interruptible Exports: British Columbia			617 379	1 665 219	26 525 797	77 206 494	42.97	81.18

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 400	85 336	1 592 941	6 848 888	86.57	80.42
	Permit 155	F	22 080	102 208	1 178 153	5 617 988	53.36	56.17
	Permit 207	F	36 800	170 378	2 450 657	11 203 339	66.59	64.89
	Permit 224	F	184 000	852 026	9 938 842	47 597 924	54.02	57.06
	Permit 259	F	330	3 036	22 989	174 647	69.58	59.89
	Permit 268	F	18 400	84 564	1 224 720	5 705 249	66.56	67.58
	Permit 269	I	1 176 850	4 127 538	45 599 034	193 487 815	38.75	50.38
	N	2 344	12 196	0	0	0.00	0.00	
Subtotal Firm and Interruptible Exports: Manitoba			1 456 860	5 425 086	62 007 335	270 635 851	42.56	53.84
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	123.67
Emera Energy	Permit 216	S	5 720	18 241	374 636	1 335 885	65.50	91.51
	Permit 217	F	7 095	98 585	398 571	7 324 415	56.18	89.00
Fraser Inc.	Permit 225	F	22 155	138 150	1 858 718	10 137 502	83.90	72.48
NB Power	Permit 90	F	4 856	21 484	336 127	1 863 570	69.22	72.87
	Permit 91	I	90 436	488 577	5 512 422	33 291 210	60.95	84.22

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
WPS Power Dev.	Licence 177	F	13 984	65 037	540 793	2 375 933	38.67	34.34
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>								
			138 526	812 261	8 646 632	55 017 574	62.42	79.72
<b>Nova Scotia</b>								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	19 317	123 800	895 086	7 441 283	46.34	70.02
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>								
			19 317	124 830	895 086	7 504 170	46.34	69.97
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	240	240	7 029	7 029	29.29	72.34
Brscan	Permit 112	F	0	309 910	0	18 720 319	0.00	80.70
Brookfield EMI		F	143 843	220 676	7 604 047	12 079 170	52.86	54.74
Cargill Trading	Permit 204	F	14 130	60 847	645 015	2 712 075	45.65	56.87
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	23 493	81 497	1 431 661	5 551 766	60.94	78.86

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Connectiv Energy	Permit 212	I	81 063	337 607	3 796 322	17 076 771	46.83	56.29
Constell ECG	Permit 138	I	0	26 460	0	1 506 227	0.00	62.51
Constell NE	Permit 264	F	0	667	0	11 533	0.00	55.53
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	63.56
D&W Subway	Permit 26	F	121	603	0	0	0.00	0.00
Direct Commod.	Permit 240	I	39 678	135 329	2 239 900	8 138 480	56.45	65.15
Direct EM Inc.	Permit 200	F	24 284	185 171	1 290 032	10 856 690	53.12	61.36
DTE Energy Trad	Permit 206	F	6 044	75 351	293 203	3 474 977	48.51	51.90
EPCOR Merchant	Permit 187	F	50 852	206 662	2 113 732	9 319 684	41.57	51.14
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	- 185 401	-1 020 477	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	4	14	220	792	55.06	56.60
MAG Energy Sol.	Permit 255	I	18 061	64 929	890 176	3 609 413	49.29	57.51
Merrill-Lynch	Permit 227	F	1 879	21 652	78 603	814 646	41.83	37.62

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Northern States	Permit 235	F	18 248	52 085	827 450	2 491 875	45.34	55.30
Ont Power Gen	Permit 24	F	14	91	28	181	2.00	2.00
OPGI/OHIM	Permit 21	I	181 122	1 095 241	8 779 752	59 717 566	47.94	66.48
		S	9 089	121 985	338 064	6 477 061	37.19	64.11
Powerex Corp.	Permit 116	I	64 152	311 476	3 125 777	17 952 967	48.72	72.12
Saracen Merchan	Permit 276	I	7 272	125 077	321 207	8 237 025	44.17	69.72
Sempra Corp	Permit 157	F	7 551	15 484	322 488	580 381	42.71	70.31
SESCO	Permit 249	F	1 489	7 502	56 770	313 065	38.13	59.27
SPLIT ROCK	Permit 221	F	30 324	153 507	1 240 709	7 342 607	40.92	56.37
TransAlta Ener	Permit 168	F	154 903	982 426	6 137 366	48 375 973	39.62	59.13
WPS Energy	Permit 250	I	700	1 572	52 766	103 118	75.38	84.74
Subtotal Firm and Interruptible Exports: Ontario			869 467	4 499 270	41 254 250	240 245 620	47.34	63.94
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.93

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

#### F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Brookfield EMI	Permit 112	F	88 814	188 287	5 276 129	12 000 927	59.41	63.74
Hydro-Quebec	Licence 180	F	93 555	498 815	7 035 848	37 319 571	32.28	33.63
	Licence 181	F	15 878	84 836	1 159 155	6 128 596	32.28	33.65
	Licence 182	F	14 608	76 672	1 053 497	5 553 922	32.28	33.62
	Licence 183	F	24 611	134 294	1 866 344	10 000 567	32.28	33.64
	Licence 184	F	16 742	88 171	1 271 547	6 705 887	32.28	33.63
	Permit 20	F	0	599	0	43 683	0.00	75.68
	Permit 64	I	239 089	3 396 103	18 179 567	285 181 280	73.63	98.95
MEHQ	Permit 129	I	41 836	318 085	1 892 395	16 270 468	45.23	58.11
Subtotal Firm and Interruptible Exports: Quebec			535 133	5 079 098	37 734 481	401 094 059	56.27	83.02
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.22
	Permit 282	I	50 595	80 389	2 249 383	3 418 259	42.28	41.15
Subtotal Firm and Interruptible Exports: Saskatchewan			50 595	218 188	2 249 383	9 272 555	42.28	51.47
Total Firm and Interruptible Exports:			3 687 570	17 830 102	179 325 269	1 061 232 171	46.51	71.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Alberta								
Candela Energy	-	P	955	2 161	88 040	210 251	92.19	148.49
Cargill Trading		P	1 087	1 646	157 410	187 752	144.81	107.07
Enmax Marketing		P	5 839	21 032	135 968	732 279	23.29	73.97
EPCOR Merchant		P	8 124	18 669	241 523	565 472	29.73	75.05
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	6 478	8 512	131 845	202 036	20.35	56.48
TransCanada Ene		P	10 234	18 394	350 968	759 796	34.29	83.03
Subtotal Purchased Imports: Alberta			32 717	70 464	1 105 754	2 662 056	33.80	78.22
British Columbia								
BC Hydro		N	- 588 952	-1 966 132	0	0	0.00	0.00
		S	7 947	33 708	0	0	0.00	0.00
FortisBC		P	515	26 766	13 256	598 036	25.74	33.16
Powerex Corp.		P	1 254 629	6 143 255	37 999 306	277 484 362	30.29	54.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Teck Cominco	-	P	7 196	48 095	24 725	2 118 343	3.44	53.05
Subtotal Purchased Imports: British Columbia			1 262 340	6 218 116	38 037 288	280 200 741	30.13	54.01
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	761	36 143	56 247	1 725 593	73.91	46.89
Subtotal Purchased Imports: Manitoba			761	36 143	56 247	1 725 593	73.91	46.89
New Brunswick								
Emera Energy		P	0	6 252	0	457 121	0.00	75.26
NB Power		P	8 252	18 206	430 898	944 441	52.22	65.29
WPS Power Dev.		P	0	359	0	12 424	0.00	32.40
Subtotal Purchased Imports: New Brunswick			8 252	24 817	430 898	1 413 985	52.22	65.89
Nova Scotia								
NS Power Inc.		P	942	3 981	73 769	304 676	78.31	119.61
Subtotal Purchased Imports: Nova Scotia			942	3 981	73 769	304 676	78.31	119.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Ontario								
Abitibi	-	P	147	147	6 648	6 648	45.23	45.23
Allete, Inc.		P	625	6 789	20 772	295 566	33.24	44.26
Brascan		P	0	2 889	0	205 091	0.00	108.53
Brookfield EMI		P	6 724	6 824	471 122	479 171	70.07	70.22
Cargill Trading		P	105 030	613 732	6 091 397	33 229 447	58.00	66.47
Cincinnati G&E		P	34 316	267 535	1 736 425	15 876 729	50.60	79.99
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	79.03
Constell ECG		P	43 635	229 119	1 785 485	11 011 752	40.92	59.13
Constell NE		P	2 841	9 195	471 678	955 273	166.03	112.46
D&W Subway		P	174	720	0	0	0.00	0.00
Direct Commod.		P	2 182	32 382	129 437	2 601 573	59.32	107.65
Direct EM Inc.		P	52	1 626	6 729	142 070	129.40	129.28
DTE Energy Trad		P	25 883	162 153	1 391 970	8 247 694	53.78	64.54

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
EPCOR Merchant	-	P	3 987	22 894	220 884	1 258 811	55.40	67.52
Ind Elc Mark Op		N	-46 906	- 878 881	0	0	0.00	0.00
MAG Energy Sol.		P	8 659	12 280	464 310	615 034	53.62	50.08
Manitoba Hydro		P	239 556	958 304	11 390 904	47 017 973	47.55	59.76
Merrill-Lynch		P	5 005	12 238	385 209	928 476	76.96	89.12
Northern States		P	18 239	39 904	881 389	1 937 035	48.32	68.72
OPGI/OHIM		P	35 840	248 498	1 462 576	10 950 814	40.81	55.78
		S	0	18 329	0	811 118	0.00	44.24
Powerex Corp.		P	6 693	29 673	389 880	1 322 513	58.25	69.39
Rainbow		P	100	100	25 899	25 899	258.99	135.49
Sempra Corp		P	1 975	5 950	124 806	341 156	63.19	85.85
SESCO		P	35	5 684	2 608	352 874	74.51	70.84
SPLIT ROCK		P	50	1 294	2 094	70 875	41.87	102.11
TransAlta Ener		P	2 642	10 473	191 792	609 510	72.59	71.53
<b>Subtotal Purchased Imports: Ontario</b>			<b>544 391</b>	<b>2 702 071</b>	<b>27 654 013</b>	<b>139 500 826</b>	<b>50.80</b>	<b>67.29</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Quebec								
Brascan	-	P	0	1 144	0	67 458	0.00	121.41
Brookfield EMI		P	2 122	2 197	155 945	160 069	73.49	72.86
Hydro-Quebec		P	240 320	866 338	10 174 745	71 932 333	42.34	79.40
MEHQ		P	28 359	43 152	1 338 048	2 385 158	47.18	84.40
Powerex Corp.		P	1 288	17 138	72 724	1 177 727	56.46	79.92
Subtotal Purchased Imports: Quebec			272 089	929 969	11 741 462	75 722 744	43.15	79.84
Saskatchewan								
Northpoint		P	87 922	397 442	2 666 947	14 996 288	30.33	42.56
Subtotal Purchased Imports: Saskatchewan			87 922	397 442	2 666 947	14 996 288	30.33	42.56
Total Purchased Imports:			2 209 414	10 383 003	81 766 377	516 526 909	37.01	62.50

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>Alaska</b>	British Columbia	90	578	6 459	41 368	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>90</b>	<b>578</b>	<b>6 459</b>	<b>41 368</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	13 085	59 583	514 378	3 681 524	39.31	86.01
<b>Subtotal Exports: Arizona</b>		<b>13 085</b>	<b>59 583</b>	<b>514 378</b>	<b>3 681 524</b>	<b>39.31</b>	<b>86.01</b>
<b>California</b>	British Columbia	42 010	67 465	2 031 881	3 475 012	48.37	83.82
<b>Subtotal Exports: California</b>		<b>42 010</b>	<b>67 465</b>	<b>2 031 881</b>	<b>3 475 012</b>	<b>48.37</b>	<b>83.82</b>
<b>Colorado</b>	British Columbia	5 625	9 293	289 661	510 605	51.50	77.32
<b>Subtotal Exports: Colorado</b>		<b>5 625</b>	<b>9 293</b>	<b>289 661</b>	<b>510 605</b>	<b>51.50</b>	<b>77.32</b>
<b>Idaho</b>	British Columbia	824	2 856	54 234	231 899	65.82	102.79
<b>Subtotal Exports: Idaho</b>		<b>824</b>	<b>2 856</b>	<b>54 234</b>	<b>231 899</b>	<b>65.82</b>	<b>102.79</b>
<b>Indiana</b>	British Columbia	0	127	0	6 392	0.00	50.33
	Ontario	2 495	18 965	148 212	1 184 057	59.40	77.20
<b>Subtotal Exports: Indiana</b>		<b>2 495</b>	<b>19 092</b>	<b>148 212</b>	<b>1 190 449</b>	<b>59.40</b>	<b>77.09</b>
<b>Maine</b>	New Brunswick	138 526	811 833	8 646 632	54 992 630	62.42	79.20
	Nova Scotia	19 317	123 800	895 086	7 441 283	46.34	70.02
	Quebec	699	94 270	55 237	5 625 696	79.02	62.31
<b>Subtotal Exports: Maine</b>		<b>158 542</b>	<b>1 029 903</b>	<b>9 596 955</b>	<b>68 059 610</b>	<b>60.53</b>	<b>75.32</b>
<b>Massachusetts</b>	Ontario	2 717	24 680	188 938	1 920 080	69.54	95.70
<b>Subtotal Exports: Massachusetts</b>		<b>2 717</b>	<b>24 680</b>	<b>188 938</b>	<b>1 920 080</b>	<b>69.54</b>	<b>95.70</b>
<b>Michigan</b>	Ontario	30 625	185 738	1 480 609	8 368 373	48.35	61.55
<b>Subtotal Exports: Michigan</b>		<b>30 625</b>	<b>185 738</b>	<b>1 480 609</b>	<b>8 368 373</b>	<b>48.35</b>	<b>61.55</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>Minnesota</b>	Manitoba	119 778	479 094	6 109 897	24 776 176	51.01	57.67
	Ontario	18 492	52 329	879 511	3 409 230	45.14	55.79
<b>Subtotal Exports: Minnesota</b>		<b>138 270</b>	<b>531 423</b>	<b>6 989 408</b>	<b>28 185 406</b>	<b>50.22</b>	<b>57.51</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	4 394	14 497	188 461	611 874	42.89	75.86
<b>Subtotal Exports: Montana</b>		<b>4 394</b>	<b>14 497</b>	<b>188 461</b>	<b>611 874</b>	<b>42.89</b>	<b>75.86</b>
<b>ND/Minn</b>	Manitoba	1 337 082	4 945 992	55 897 437	245 859 675	41.81	53.52
<b>Subtotal Exports: ND/Minn</b>		<b>1 337 082</b>	<b>4 945 992</b>	<b>55 897 437</b>	<b>245 859 675</b>	<b>41.81</b>	<b>53.52</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	45 531	98 870	2 888 743	6 537 605	63.45	86.58
<b>Subtotal Exports: Nevada</b>		<b>45 531</b>	<b>98 870</b>	<b>2 888 743</b>	<b>6 537 605</b>	<b>63.45</b>	<b>86.58</b>
<b>New England</b>	Ontario	166	261	10 307	16 543	62.09	137.49
	Quebec	113 608	2 021 207	8 411 835	169 566 962	74.04	96.72
<b>Subtotal Exports: New England</b>		<b>113 774</b>	<b>2 021 468</b>	<b>8 422 142</b>	<b>169 583 505</b>	<b>74.03</b>	<b>97.35</b>
<b>New Mexico</b>	British Columbia	10 090	27 264	601 559	1 889 645	59.62	95.50
<b>Subtotal Exports: New Mexico</b>		<b>10 090</b>	<b>27 264</b>	<b>601 559</b>	<b>1 889 645</b>	<b>59.62</b>	<b>95.50</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	428	0	24 944	0.00	123.67
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>New York</b>	Ontario	788 526	4 108 946	36 966 705	218 279 175	46.81	63.08
	Quebec	251 572	2 066 799	16 592 344	159 011 936	63.67	94.85
<b>Subtotal Exports: New York</b>		<b>1 040 098</b>	<b>6 177 374</b>	<b>53 559 049</b>	<b>377 385 598</b>	<b>50.89</b>	<b>74.09</b>
<b>North Dakota</b>	Saskatchewan	50 595	218 188	2 249 383	9 272 555	42.28	51.47
<b>Subtotal Exports: North Dakota</b>		<b>50 595</b>	<b>218 188</b>	<b>2 249 383</b>	<b>9 272 555</b>	<b>42.28</b>	<b>51.47</b>
<b>Ohio</b>	Ontario	23 493	81 497	1 431 661	5 551 766	60.94	78.86
<b>Subtotal Exports: Ohio</b>		<b>23 493</b>	<b>81 497</b>	<b>1 431 661</b>	<b>5 551 766</b>	<b>60.94</b>	<b>78.86</b>
<b>Oregon</b>	British Columbia	325 170	708 473	15 216 365	37 732 487	46.80	85.57
<b>Subtotal Exports: Oregon</b>		<b>325 170</b>	<b>708 473</b>	<b>15 216 365</b>	<b>37 732 487</b>	<b>46.80</b>	<b>85.57</b>
<b>Pennsylvania</b>	Ontario	2 953	23 878	148 308	1 329 860	50.22	63.50
<b>Subtotal Exports: Pennsylvania</b>		<b>2 953</b>	<b>23 878</b>	<b>148 308</b>	<b>1 329 860</b>	<b>50.22</b>	<b>63.50</b>
<b>Texas</b>	British Columbia	382	1 027	30 010	77 861	78.56	75.81
<b>Subtotal Exports: Texas</b>		<b>382</b>	<b>1 027</b>	<b>30 010</b>	<b>77 861</b>	<b>78.56</b>	<b>75.81</b>
<b>Utah</b>	British Columbia	1 609	3 879	101 145	287 989	62.86	102.07
<b>Subtotal Exports: Utah</b>		<b>1 609</b>	<b>3 879</b>	<b>101 145</b>	<b>287 989</b>	<b>62.86</b>	<b>102.07</b>
<b>Vermont</b>	Quebec	169 254	896 822	12 675 065	66 889 465	33.24	35.31
<b>Subtotal Exports: Vermont</b>		<b>169 254</b>	<b>896 822</b>	<b>12 675 065</b>	<b>66 889 465</b>	<b>33.24</b>	<b>35.31</b>
<b>Washington</b>	Alberta	293	5 981	12 304	249 191	41.99	52.91
	British Columbia	164 540	660 755	4 253 449	21 215 759	25.85	72.19
<b>Subtotal Exports: Washington</b>		<b>164 833</b>	<b>666 736</b>	<b>4 265 754</b>	<b>21 464 950</b>	<b>25.88</b>	<b>72.04</b>
<b>Wisconsin</b>	British Columbia	2	6	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>2</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Wyoming	British Columbia	4 027	10 536	349 454	906 475	86.78	102.37
Subtotal Exports: Wyoming		4 027	10 536	349 454	906 475	86.78	102.37
Total Exports		3 687 570	17 830 102	179 325 269	1 061 232 171	46.51	71.03

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>Arizona</b>	British Columbia	1 684	59 751	39 928	2 021 663	23.71	38.79
<b>Subtotal Imports: Arizona</b>		<b>1 684</b>	<b>59 751</b>	<b>39 928</b>	<b>2 021 663</b>	<b>23.71</b>	<b>38.79</b>
<b>California</b>	British Columbia	85	85	2 829	2 829	33.28	33.28
<b>Subtotal Imports: California</b>		<b>85</b>	<b>85</b>	<b>2 829</b>	<b>2 829</b>	<b>33.28</b>	<b>33.28</b>
<b>Illinois</b>	Ontario	100	100	25 899	25 899	258.99	135.49
<b>Subtotal Imports: Illinois</b>		<b>100</b>	<b>100</b>	<b>25 899</b>	<b>25 899</b>	<b>258.99</b>	<b>135.49</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	8 252	24 817	430 898	1 413 985	52.22	65.89
	Quebec	21 615	28 308	889 506	1 327 247	41.15	86.22
<b>Subtotal Imports: Maine</b>		<b>29 867</b>	<b>53 125</b>	<b>1 320 404</b>	<b>2 741 233</b>	<b>44.21</b>	<b>77.94</b>
<b>Massachusetts</b>	Ontario	967	1 462	64 959	102 976	67.18	91.77
<b>Subtotal Imports: Massachusetts</b>		<b>967</b>	<b>1 462</b>	<b>64 959</b>	<b>102 976</b>	<b>67.18</b>	<b>91.77</b>
<b>Michigan</b>	Ontario	188 166	922 333	8 763 540	43 993 920	46.57	61.25
<b>Subtotal Imports: Michigan</b>		<b>188 166</b>	<b>922 333</b>	<b>8 763 540</b>	<b>43 993 920</b>	<b>46.57</b>	<b>61.25</b>
<b>Minnesota</b>	Alberta	1 087	1 646	157 410	187 752	144.81	107.07
	Ontario	243 819	1 139 666	13 110 104	59 603 071	53.77	65.62
<b>Subtotal Imports: Minnesota</b>		<b>244 906</b>	<b>1 141 312</b>	<b>13 267 514</b>	<b>59 790 823</b>	<b>54.17</b>	<b>65.70</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
Montana	British Columbia	17 012	116 274	505 025	4 238 055	29.69	41.45
Subtotal Imports: Montana		17 012	116 274	505 025	4 238 055	29.69	41.45
ND/Minn	Manitoba	761	36 143	56 247	1 725 593	73.91	46.89
Subtotal Imports: ND/Minn		761	36 143	56 247	1 725 593	73.91	46.89
Nebraska	British Columbia	0	567	0	18 312	0.00	37.56
Subtotal Imports: Nebraska		0	567	0	18 312	0.00	37.56
Nevada	British Columbia	1 798	16 831	79 781	607 461	44.37	39.75
Subtotal Imports: Nevada		1 798	16 831	79 781	607 461	44.37	39.75
New England	Quebec	40 618	84 505	1 679 322	3 715 954	41.34	80.65
Subtotal Imports: New England		40 618	84 505	1 679 322	3 715 954	41.34	80.65
New Mexico	British Columbia	1 553	34 349	29 836	1 175 193	19.21	44.74
Subtotal Imports: New Mexico		1 553	34 349	29 836	1 175 193	19.21	44.74
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	71 296	342 754	3 628 165	18 678 221	50.89	87.06
	Quebec	209 856	817 156	9 172 634	70 679 543	43.71	79.34
Subtotal Imports: New York		281 152	1 159 960	12 800 799	89 362 234	45.53	81.38
North Dakota	Saskatchewan	87 922	397 442	2 666 947	14 996 288	30.33	42.56
Subtotal Imports: North Dakota		87 922	397 442	2 666 947	14 996 288	30.33	42.56
Ohio	Ontario	34 316	267 535	1 736 425	15 876 729	50.60	79.99
Subtotal Imports: Ohio		34 316	267 535	1 736 425	15 876 729	50.60	79.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY06	JAN06 - MAY06	MAY06	JAN06 - MAY06	MAY06	L12M
<b>Oregon</b>	British Columbia	43 662	223 315	2 042 423	9 330 126	46.78	50.44
<b>Subtotal Imports: Oregon</b>		<b>43 662</b>	<b>223 315</b>	<b>2 042 423</b>	<b>9 330 126</b>	<b>46.78</b>	<b>50.44</b>
<b>Pennsylvania</b>	Nova Scotia	942	3 981	73 769	304 676	78.31	119.61
	Ontario	5 726	28 211	324 920	1 219 537	56.74	68.99
<b>Subtotal Imports: Pennsylvania</b>		<b>6 668</b>	<b>32 192</b>	<b>398 689</b>	<b>1 524 213</b>	<b>59.79</b>	<b>79.34</b>
<b>Utah</b>	British Columbia	0	128	0	4 015	0.00	75.70
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>128</b>	<b>0</b>	<b>4 015</b>	<b>0.00</b>	<b>75.70</b>
<b>Washington</b>	Alberta	31 630	68 768	948 344	2 469 834	29.98	77.72
	British Columbia	1 195 845	5 752 187	35 328 494	262 432 219	29.54	54.97
<b>Subtotal Imports: Washington</b>		<b>1 227 475</b>	<b>5 820 955</b>	<b>36 276 839</b>	<b>264 902 053</b>	<b>29.55</b>	<b>55.68</b>
<b>Wyoming</b>	British Columbia	701	14 573	8 972	370 868	12.80	36.69
<b>Subtotal Imports: Wyoming</b>		<b>701</b>	<b>14 573</b>	<b>8 972</b>	<b>370 868</b>	<b>12.80</b>	<b>36.69</b>
<b>Total Imports</b>		<b>2 209 414</b>	<b>10 383 003</b>	<b>81 766 377</b>	<b>516 526 909</b>	<b>37.01</b>	<b>62.50</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	MAY06		<sup>2</sup> CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)	
Canadian Coal	8 127	498 063	61.29
Hydraulic	1 446 563	60 467 662	41.80
Imported Coal	35 627	2 206 733	61.94
Imported Oil	14 512	903 162	62.24
Natural Gas	34 546	2 112 773	61.16
Other	1 243 581	59 304 977	47.69
<b>Total</b>	<b>2 782 956</b>	<b>125 493 371</b>	<b>45.09</b>

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY/06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Direct EM Inc.	Other	Permit 200	24 284	1 290 032	53.12
		Subtotal	24 284	1 290 032	53.12
	Subtotal		24 284	1 290 032	53.12
DTE Energy Trad	Other	Permit 206	6 044	293 203	48.51
		Subtotal	6 044	293 203	48.51
	Subtotal		6 044	293 203	48.51
Enera Energy	Other	Permit 216	5 720	374 636	65.50
		Permit 217	7 095	398 571	56.18
	Subtotal		12 815	773 207	60.34
	Subtotal		12 815	773 207	60.34
Lighthouse Ener	Other	Permit 272	4	220	55.06
		Subtotal	4	220	55.06
	Subtotal		4	220	55.06
MAG Energy Sol.	Other	Permit 255	18 061	890 176	49.29
		Subtotal	18 061	890 176	49.29
	Subtotal		18 061	890 176	49.29
Manitoba Hydro	Hydraulic	Permit 144	18 285	1 591 853	87.06
		Permit 155	21 941	1 177 348	53.66
		Permit 207	36 569	2 448 983	66.97
		Permit 224	182 845	9 932 053	54.32
		Permit 268	18 285	1 223 883	66.94
		Permit 269	1 050 441	39 462 231	37.57

Footnotes:

1. Source of production data filed by major exporters only.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Subtotal	1 328 366	55 836 352	42.03
		Permit 144	0	669	0.00
		Permit 155	0	495	0.00
		Permit 207	0	1 029	0.00
		Permit 224	0	4 174	0.00
		Permit 268	0	514	0.00
		Permit 269	0	16 585	0.00
		Subtotal	0	23 467	0.00
	Other	Permit 144	115	419	3.63
		Permit 155	139	310	2.24
		Permit 207	231	645	2.79
		Permit 224	1 155	2 614	2.26
		Permit 268	115	322	2.79
		Permit 269	6 633	10 386	1.57
		Subtotal	8 388	14 695	1.75
	Subtotal		1 336 754	55 874 514	41.80
Merrill-Lynch	Other	Permit 227	1 879	78 603	41.83
		Subtotal	1 879	78 603	41.83
		Subtotal	1 879	78 603	41.83
NB Power Gen.	Canadian Coal	Permit 90	326	22 540	69.22
		Permit 91	7 801	475 523	60.95
		Subtotal	8 127	498 063	61.29

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
NB Power Gen.	Imported Coal	Permit 90	1 408	97 471	69.22
		Permit 91	34 219	2 085 794	60.95
		<b>Subtotal</b>	<b>35 627</b>	<b>2 183 266</b>	<b>61.28</b>
	Imported Oil	Permit 90	2 252	155 886	69.22
		Permit 91	12 260	747 276	60.95
		<b>Subtotal</b>	<b>14 512</b>	<b>903 162</b>	<b>62.24</b>
	Natural Gas	Permit 90	855	59 160	69.22
		Permit 91	33 691	2 053 614	60.95
		<b>Subtotal</b>	<b>34 546</b>	<b>2 112 773</b>	<b>61.16</b>
	Other	Permit 90	15	1 069	69.22
		Permit 91	2 464	150 215	60.95
		<b>Subtotal</b>	<b>2 480</b>	<b>151 285</b>	<b>61.01</b>
	<b>Subtotal</b>		<b>95 292</b>	<b>5 848 549</b>	<b>61.38</b>
Northern States	Other	Permit 235	18 248	827 450	45.34
		<b>Subtotal</b>	<b>18 248</b>	<b>827 450</b>	<b>45.34</b>
	<b>Subtotal</b>		<b>18 248</b>	<b>827 450</b>	<b>45.34</b>
Ont Power Gen	Other	Permit 24	14	28	2.00
		<b>Subtotal</b>	<b>14</b>	<b>28</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>14</b>	<b>28</b>	<b>2.00</b>
OPGI/OPIM	Other	Permit 21	181 122	8 779 752	48.47
		<b>Subtotal</b>	<b>181 122</b>	<b>8 779 752</b>	<b>48.47</b>
	<b>Subtotal</b>		<b>181 122</b>	<b>8 779 752</b>	<b>48.47</b>

Footnotes:

1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h
Powerex Corp.	Other	Permit 116	64 152	3 125 777	48.72
		Permit 118	529 987	23 685 908	44.69
	Subtotal		594 139	26 811 685	45.13
	Subtotal		594 139	26 811 685	45.13
Saracen Merchan	Other	Permit 276	7 272	321 207	44.17
		Subtotal	7 272	321 207	44.17
	Subtotal		7 272	321 207	44.17
SPLIT ROCK	Other	Permit 221	30 324	1 240 709	40.92
		Subtotal	30 324	1 240 709	40.92
	Subtotal		30 324	1 240 709	40.92
Teck Cominco	Hydraulic	Permit 244	87 302	2 833 430	32.46
		Subtotal	87 302	2 833 430	32.46
	Subtotal		87 302	2 833 430	32.46
TransCanada Ene	Other	Permit 271	100	2 940	29.40
		Subtotal	100	2 940	29.40
	Subtotal		100	2 940	29.40
WPS Energy	Other	Permit 250	700	52 766	75.38
		Subtotal	700	52 766	75.38
	Subtotal		700	52 766	75.38
Total All Exporters			2 782 956	125 493 371	45.09

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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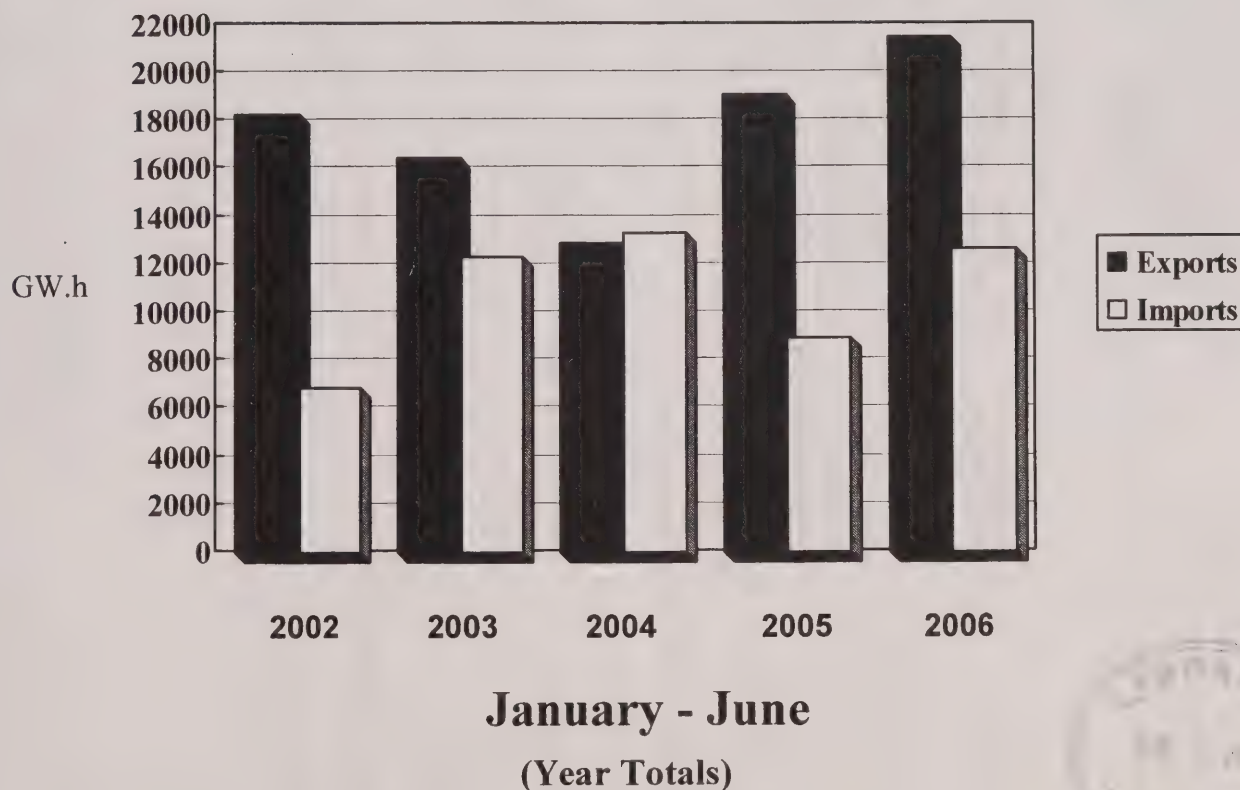
# Electricity Exports and Imports

Monthly Statistics for

**June 2006**

Exports: **3644** GW.h

Imports: **2243** GW.h



Canada





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# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JUNE 2006

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 013 297	6 819 710	55 896 785	393 811 929	48.18	58.49
Interruptible	2 630 404	14 654 094	131 765 164	862 694 350	49.73	74.56
Non-Revenue/Inadvertant	- 676 322	- 3 274 905	0	0	0.00	0.00
Service	19 484	193 418	453 196	8 266 141	23.26	50.94
<b>Total Exports</b>	<b>2 986 863</b>	<b>18 392 317</b>	<b>188 115 145</b>	<b>1 264 772 420</b>	<b>60.30</b>	<b>84.27</b>
Total Sales - Firm and Interruptible	3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 574 618	- 3 415 767	0	0	0.00	0.00
Purchase	2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97
Service	9 570	61 607	0	811 118	0.00	8.15
<b>Total Imports</b>	<b>1 678 217</b>	<b>9 272 108</b>	<b>83 383 230</b>	<b>600 722 577</b>	<b>49.69</b>	<b>91.59</b>
<b>Excess of Exports Over Imports</b>	<b>1 308 646</b>	<b>9 120 209</b>	<b>104 731 915</b>	<b>664 049 843</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>171</b>					
	<b>178</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	50	2 230	2 230	44.60	44.60
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	60	1 136	3 055	50 682	50.92	66.83
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	252	601	10 650	26 836	42.26	69.83
TransCanada Ene	Permit 271	I	977	5 508	44 203	228 588	45.24	41.77
Subtotal Firm and Interruptible Exports: Alberta			1 339	7 491	60 138	315 985	44.91	58.62
British Columbia								
BC Hydro	Permit 105	F	85	663	6 116	47 483	71.58	71.73
	Permit 127	N	- 553 473	-2 560 083	0	0	0.00	0.00
		S	9 570	43 278	0	0	0.00	0.00
	Permit 192	N	720	326 637	0	0	0.00	0.00
	Treaty	N	8 103	98 495	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	535 964	1 784 040	28 114 988	89 912 833	52.46	81.98

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Teck Cominco	Permit 244	F	91 468	508 033	3 228 471	18 595 752	35.30	58.77
Subtotal Firm and Interruptible Exports: British Columbia			627 518	2 292 736	31 349 575	108 556 069	49.96	79.11
<b>Manitoba</b>								
Manitoba Hydro	Permit 34	F	39 993	39 993	1 475 556	1 475 556	36.90	38.37
	Permit 144	F	17 600	102 936	1 546 972	8 395 860	87.90	80.77
	Permit 155	F	22 800	125 008	1 154 450	6 772 438	50.63	55.47
	Permit 207	F	35 200	205 578	2 400 110	13 603 449	68.18	64.81
	Permit 224	F	176 000	1 028 026	9 761 836	57 359 760	55.46	56.73
	Permit 259	F	365	3 400	24 120	198 767	66.17	59.99
	Permit 268	F	17 600	102 164	1 199 466	6 904 716	68.15	67.65
	Permit 269	I	1 044 045	5 171 583	44 658 683	245 758 657	42.77	50.33
			341	12 537	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 353 603	6 778 688	62 221 194	340 469 204	45.97	52.93
<b>New Brunswick</b>								
Brascan	Permit 112	F	0	428	0	24 944	0.00	129.61
Brookfield EMI		F	714	714	53 241	53 241	74.57	74.57
Emera Energy	Permit 216	S	2 908	21 149	191 263	1 527 148	65.77	88.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Emera Energy	Permit 217	F	36 391	134 976	2 191 736	9 516 152	60.23	94.26
Fraser Inc.	Permit 225	F	31 860	170 010	2 255 826	12 393 328	70.80	72.59
NB Power	Permit 90	F	430	21 914	34 466	1 898 036	80.15	73.39
	Permit 91	I	61 552	550 129	3 410 785	36 701 995	55.41	83.44
WPS Power Dev.	Licence 177	F	11 821	76 858	454 583	2 830 516	38.46	35.18
Subtotal Firm and Interruptible Exports: New Brunswick			142 768	955 029	8 400 638	63 418 212	58.84	81.19
<b>Nova Scotia</b>								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	21 155	144 955	963 477	8 404 760	45.54	67.78
Subtotal Firm and Interruptible Exports: Nova Scotia			21 155	145 985	963 477	8 467 647	45.54	67.75
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	0	240	0	7 029	0.00	79.69
Brscan	Permit 112	F	0	309 910	0	18 720 319	0.00	82.73
Brookfield EMI		F	88 135	308 811	4 234 669	16 313 839	48.05	52.83

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Cargill Trading	Permit 204	F	13 866	74 713	523 255	3 235 330	37.74	54.07
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	35 656	117 153	2 122 893	7 674 659	59.54	74.35
Connectiv Energy	Permit 212	I	39 779	377 386	2 008 561	19 085 332	50.49	56.26
Constell ECG	Permit 138	I	3 662	30 122	276 743	1 782 970	75.57	62.63
Constell NE	Permit 264	F	64	731	2 450	13 983	38.28	43.96
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	50.13
D&W Subway	Permit 26	F	121	724	0	0	0.00	0.00
Direct Commod.	Permit 240	I	13 824	149 153	754 900	8 893 380	54.61	64.33
Direct EM Inc.	Permit 200	F	11 455	196 626	601 031	11 457 721	52.47	60.54
DTE Energy Trad	Permit 206	F	7 699	83 050	388 213	3 863 190	50.42	52.95
EPCOR Merchant	Permit 187	F	47 065	253 727	2 077 387	11 397 071	44.14	50.88
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	-132 013	-1 152 491	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	27 657	92 586	1 246 494	4 855 906	45.07	54.02
Merrill-Lynch	Permit 227	F	3 508	25 160	177 830	992 477	50.69	39.45
Northern States	Permit 235	F	57 830	109 915	2 310 072	4 801 947	39.95	47.83
Ont Power Gen	Permit 24	F	13	104	26	207	2.00	2.00
OPGI/OHIM	Permit 21	I	203 262	1 298 503	9 915 927	69 633 493	48.11	65.30
		S	7 006	128 991	261 933	6 738 993	37.39	63.84
Powerex Corp.	Permit 116	I	47 230	358 706	2 268 101	20 221 068	48.02	70.46
Saracen Merchan	Permit 276	I	2 101	127 178	119 326	8 356 351	56.80	69.59
Semptra Corp	Permit 157	F	4 728	20 212	164 096	744 477	34.71	67.46
SESCO	Permit 249	F	218	7 720	7 319	320 384	33.57	59.13
SPLIT ROCK	Permit 221	F	4 891	158 398	216 345	7 558 952	44.23	55.90
TransAlta Ener	Permit 168	F	34 607	1 017 033	1 699 710	50 075 683	49.11	59.07
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	83.63
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>647 370</b>	<b>5 146 640</b>	<b>31 115 347</b>	<b>271 360 967</b>	<b>47.85</b>	<b>63.14</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	83.07
Brookfield EMI		F	47 807	236 094	2 879 677	14 880 604	60.24	63.03
Hydro-Quebec	Licence 180	F	98 057	596 872	7 208 983	44 528 554	32.40	33.44
	Licence 181	F	16 753	101 589	1 191 998	7 320 594	32.40	33.46
	Licence 182	F	15 559	92 231	1 088 392	6 642 314	32.40	33.42
	Licence 183	F	24 538	158 832	1 871 212	11 871 779	32.40	33.46
	Licence 184	F	17 898	106 069	1 313 930	8 019 817	32.40	33.44
MEHQ	Permit 20	F	251	850	19 697	63 381	78.44	76.12
	Permit 64	I	462 824	3 858 927	30 995 924	316 177 204	65.47	98.19
	Permit 129	I	85 353	403 438	3 801 085	20 071 553	44.53	58.26
Subtotal Firm and Interruptible Exports: Quebec			769 040	5 848 138	50 370 898	451 464 957	55.39	81.79
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.53
	Permit 282	I	80 909	161 298	3 180 682	6 598 942	37.93	39.54
Subtotal Firm and Interruptible Exports: Saskatchewan			80 909	299 097	3 180 682	12 453 238	37.93	49.71
Total Firm and Interruptible Exports:			3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Alberta								
Candela Energy	-	P	824	2 985	52 202	262 453	63.35	139.57
Cargill Trading		P	1 514	3 160	116 016	303 768	76.63	114.21
Direct EM Inc.		P	1 592	1 592	72 739	72 739	45.69	45.69
Enmax Marketing		P	2 664	23 696	68 622	800 901	25.76	76.46
EPCOR Merchant		P	2 432	21 101	42 130	607 602	17.32	74.51
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	7 095	15 607	115 462	317 498	16.27	43.49
TransCanada Ene		P	11 682	30 076	325 806	1 085 602	27.89	81.68
Subtotal Purchased Imports: Alberta			27 803	98 267	792 978	3 455 034	28.52	76.79
British Columbia								
BC Hydro		N	- 451 058	-2 417 190	0	0	0.00	0.00
		S	9 570	43 278	0	0	0.00	0.00
FortisBC		P	22 642	49 408	458 107	1 056 144	20.23	27.65

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Powerex Corp.	-	P	1 090 601	7 233 856	35 637 640	313 122 002	32.68	53.01
Teek Cominco		P	32 000	80 095	173 566	2 291 908	5.42	36.72
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 145 243</b>	<b>7 363 359</b>	<b>36 269 313</b>	<b>316 470 054</b>	<b>31.67</b>	<b>52.74</b>
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	1 994	38 137	65 169	1 790 762	32.68	50.16
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 994</b>	<b>38 137</b>	<b>65 169</b>	<b>1 790 762</b>	<b>32.68</b>	<b>50.16</b>
<b>New Brunswick</b>								
Emera Energy		P	26 341	32 593	1 495 140	1 952 262	56.76	67.00
NB Power		P	17 766	35 972	973 455	1 917 896	54.79	62.56
WPS Power Dev.		P	523	882	20 121	32 544	38.46	33.14
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>44 630</b>	<b>69 447</b>	<b>2 488 716</b>	<b>3 902 701</b>	<b>55.76</b>	<b>62.88</b>
<b>Nova Scotia</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
NS Power Inc.	-	P	1 119	5 100	69 440	374 116	62.06	122.62
Subtotal Purchased Imports: Nova Scotia								
			1 119	5 100	69 440	374 116	62.06	122.62
<b>Ontario</b>								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	670	7 459	25 235	320 802	37.66	43.91
Brascan		P	0	2 889	0	205 091	0.00	112.58
Brookfield EMI		P	12 494	19 318	857 120	1 336 291	68.60	69.17
Cargill Trading		P	100 608	714 340	5 282 855	38 512 302	52.51	66.32
Cincinnati G&E		P	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	78.00
Constell ECG		P	33 078	262 197	1 261 504	12 273 256	38.14	55.96
Constell NE		P	3 442	12 637	145 744	1 101 017	42.34	110.22
D&W Subway		P	150	870	0	0	0.00	0.00
Direct Comm.		P	5 195	37 577	380 948	2 982 521	73.33	106.52

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Direct EM Inc.	-	P	200	1 826	16 452	158 521	82.26	131.36
DTE Energy Trad		P	42 790	204 943	2 008 098	10 255 792	46.93	65.96
EPCOR Merchant		P	10 184	33 078	475 299	1 734 110	46.67	67.81
Ind Ele Mark Op		N	- 123 560	-1 002 441	0	0	0.00	0.00
MAG Energy Sol.		P	8 135	20 415	546 478	1 161 513	67.18	56.90
Manitoba Hydro		P	211 860	1 170 164	9 164 060	56 183 354	43.26	57.96
Merrill-Lynch		P	5 032	17 270	326 576	1 255 051	64.90	90.16
Northern States		P	56 491	96 395	2 229 460	4 166 495	39.47	57.39
OPGI/OHIM		P	55 358	303 856	2 100 440	13 051 254	37.94	54.35
		S	0	18 329	0	811 118	0.00	44.25
Powerex Corp.		P	35 721	65 394	1 290 661	2 613 173	36.13	69.44
Rainbow		P	0	100	0	25 899	0.00	145.16
Sempra Corp		P	2 950	8 900	157 302	498 458	53.32	83.76
SESCO		P	100	5 784	5 639	358 513	56.39	70.75
SPLIT ROCK		P	2 309	3 603	154 933	225 808	67.10	97.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
TransAlta Ener	-	P	20 096	30 569	951 848	1 561 358	47.37	72.79
Subtotal Purchased Imports: Ontario			627 298	3 329 369	28 440 844	167 942 990	45.34	66.14
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	124.74
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	303 797	1 170 135	12 904 509	84 836 842	42.48	77.48
MEHQ		P	22 098	65 250	957 131	3 342 288	43.31	75.87
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	79.92
Subtotal Purchased Imports: Quebec			325 895	1 255 864	13 861 640	89 584 384	42.53	77.71
<b>Saskatchewan</b>								
Northpoint		P	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Purchased Imports: Saskatchewan			69 283	466 725	1 395 130	16 391 418	20.14	40.01
Total Purchased Imports:			2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>Alaska</b>	British Columbia	85	663	6 116	47 483	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>85</b>	<b>663</b>	<b>6 116</b>	<b>47 483</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	9 167	68 750	422 921	4 104 445	46.14	83.01
<b>Subtotal Exports: Arizona</b>		<b>9 167</b>	<b>68 750</b>	<b>422 921</b>	<b>4 104 445</b>	<b>46.14</b>	<b>83.01</b>
<b>California</b>	British Columbia	43 537	111 002	2 456 590	5 931 602	56.43	79.54
<b>Subtotal Exports: California</b>		<b>43 537</b>	<b>111 002</b>	<b>2 456 590</b>	<b>5 931 602</b>	<b>56.43</b>	<b>79.54</b>
<b>Colorado</b>	British Columbia	4 666	13 959	274 231	784 837	58.77	74.69
<b>Subtotal Exports: Colorado</b>		<b>4 666</b>	<b>13 959</b>	<b>274 231</b>	<b>784 837</b>	<b>58.77</b>	<b>74.69</b>
<b>Idaho</b>	British Columbia	850	3 706	64 389	296 288	75.75	103.02
<b>Subtotal Exports: Idaho</b>		<b>850</b>	<b>3 706</b>	<b>64 389</b>	<b>296 288</b>	<b>75.75</b>	<b>103.02</b>
<b>Indiana</b>	British Columbia	180	307	6 667	13 059	37.04	42.54
	Ontario	1 214	20 179	78 537	1 262 594	64.69	77.40
<b>Subtotal Exports: Indiana</b>		<b>1 394</b>	<b>20 486</b>	<b>85 204</b>	<b>1 275 653</b>	<b>61.12</b>	<b>77.06</b>
<b>Maine</b>	New Brunswick	142 054	953 887	8 347 397	63 340 027	58.76	80.76
	Nova Scotia	21 155	144 955	963 477	8 404 760	45.54	67.78
	Quebec	1 200	95 470	87 958	5 713 654	73.30	65.77
<b>Subtotal Exports: Maine</b>		<b>164 409</b>	<b>1 194 312</b>	<b>9 398 832</b>	<b>77 458 441</b>	<b>57.17</b>	<b>77.44</b>
<b>Massachusetts</b>	Ontario	868	25 548	62 048	1 982 127	71.48	95.45
<b>Subtotal Exports: Massachusetts</b>		<b>868</b>	<b>25 548</b>	<b>62 048</b>	<b>1 982 127</b>	<b>71.48</b>	<b>95.45</b>
<b>Michigan</b>	Ontario	19 629	205 367	955 525	9 323 898	48.68	62.13
<b>Subtotal Exports: Michigan</b>		<b>19 629</b>	<b>205 367</b>	<b>955 525</b>	<b>9 323 898</b>	<b>48.68</b>	<b>62.13</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>Minnesota</b>	Manitoba	106 164	585 258	4 997 063	29 773 239	47.07	56.19
	Ontario	57 830	110 159	2 395 539	5 804 769	39.95	48.02
<b>Subtotal Exports: Minnesota</b>		<b>163 994</b>	<b>695 417</b>	<b>7 392 602</b>	<b>35 578 008</b>	<b>44.56</b>	<b>55.08</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	12 627	27 124	906 546	1 518 420	71.79	66.95
<b>Subtotal Exports: Montana</b>		<b>12 627</b>	<b>27 124</b>	<b>906 546</b>	<b>1 518 420</b>	<b>71.79</b>	<b>66.95</b>
<b>ND/Minn</b>	Manitoba	1 247 439	6 193 430	57 224 132	310 695 965	45.87	52.66
<b>Subtotal Exports: ND/Minn</b>		<b>1 247 439</b>	<b>6 193 430</b>	<b>57 224 132</b>	<b>310 695 965</b>	<b>45.87</b>	<b>52.66</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	28 926	127 796	2 131 308	8 668 913	73.68	86.67
<b>Subtotal Exports: Nevada</b>		<b>28 926</b>	<b>127 796</b>	<b>2 131 308</b>	<b>8 668 913</b>	<b>73.68</b>	<b>86.67</b>
<b>New England</b>	Ontario	244	505	11 465	28 008	46.99	137.21
	Quebec	222 804	2 244 011	14 836 957	184 403 919	66.59	95.64
<b>Subtotal Exports: New England</b>		<b>223 048</b>	<b>2 244 516</b>	<b>14 848 422</b>	<b>184 431 927</b>	<b>66.57</b>	<b>96.30</b>
<b>New Mexico</b>	British Columbia	6 663	33 927	472 440	2 362 084	70.90	95.34
<b>Subtotal Exports: New Mexico</b>		<b>6 663</b>	<b>33 927</b>	<b>472 440</b>	<b>2 362 084</b>	<b>70.90</b>	<b>95.34</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	714	1 142	53 241	78 185	74.57	127.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>New York</b>	Ontario	529 741	4 638 687	25 346 404	243 625 579	47.75	62.28
	Quebec	369 238	2 436 037	22 542 324	181 554 260	59.17	93.03
<b>Subtotal Exports: New York</b>		<b>899 693</b>	<b>7 077 067</b>	<b>47 941 969</b>	<b>425 327 567</b>	<b>52.46</b>	<b>72.72</b>
<b>North Dakota</b>	Saskatchewan	80 909	299 097	3 180 682	12 453 238	37.93	49.71
<b>Subtotal Exports: North Dakota</b>		<b>80 909</b>	<b>299 097</b>	<b>3 180 682</b>	<b>12 453 238</b>	<b>37.93</b>	<b>49.71</b>
<b>Ohio</b>	Ontario	35 656	117 153	2 122 893	7 674 659	59.54	74.35
<b>Subtotal Exports: Ohio</b>		<b>35 656</b>	<b>117 153</b>	<b>2 122 893</b>	<b>7 674 659</b>	<b>59.54</b>	<b>74.35</b>
<b>Oregon</b>	British Columbia	325 896	1 034 369	18 315 884	56 048 371	56.20	84.61
<b>Subtotal Exports: Oregon</b>		<b>325 896</b>	<b>1 034 369</b>	<b>18 315 884</b>	<b>56 048 371</b>	<b>56.20</b>	<b>84.61</b>
<b>Pennsylvania</b>	Ontario	2 189	26 067	142 935	1 472 795	65.30	63.69
<b>Subtotal Exports: Pennsylvania</b>		<b>2 189</b>	<b>26 067</b>	<b>142 935</b>	<b>1 472 795</b>	<b>65.30</b>	<b>63.69</b>
<b>Texas</b>	British Columbia	0	1 027	0	77 861	0.00	75.81
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>1 027</b>	<b>0</b>	<b>77 861</b>	<b>0.00</b>	<b>75.81</b>
<b>Utah</b>	British Columbia	2 015	5 894	167 444	455 433	83.10	101.56
<b>Subtotal Exports: Utah</b>		<b>2 015</b>	<b>5 894</b>	<b>167 444</b>	<b>455 433</b>	<b>83.10</b>	<b>101.56</b>
<b>Vermont</b>	Quebec	175 798	1 072 620	12 903 659	79 793 124	33.15	35.04
<b>Subtotal Exports: Vermont</b>		<b>175 798</b>	<b>1 072 620</b>	<b>12 903 659</b>	<b>79 793 124</b>	<b>33.15</b>	<b>35.04</b>
<b>Washington</b>	Alberta	1 339	7 320	60 138	309 329	44.91	58.83
	British Columbia	191 484	852 239	6 015 502	27 231 261	31.42	69.42
<b>Subtotal Exports: Washington</b>		<b>192 823</b>	<b>859 559</b>	<b>6 075 640</b>	<b>27 540 590</b>	<b>31.51</b>	<b>69.36</b>
<b>Wisconsin</b>	British Columbia	10	16	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>10</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Wyoming	British Columbia	1 411	11 947	109 536	1 016 011	77.63	102.80
Subtotal Exports: Wyoming		1 411	11 947	109 536	1 016 011	77.63	102.80
Total Exports		3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>Arizona</b>	British Columbia	1 772	61 523	45 729	2 067 392	25.81	39.75
<b>Subtotal Imports: Arizona</b>		<b>1 772</b>	<b>61 523</b>	<b>45 729</b>	<b>2 067 392</b>	<b>25.81</b>	<b>39.75</b>
<b>California</b>	British Columbia	0	85	0	2 829	0.00	33.28
<b>Subtotal Imports: California</b>		<b>0</b>	<b>85</b>	<b>0</b>	<b>2 829</b>	<b>0.00</b>	<b>33.28</b>
<b>Illinois</b>	Ontario	0	100	0	25 899	0.00	145.16
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>145.16</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	44 630	69 447	2 488 716	3 902 701	55.76	62.88
	Quebec	20 076	48 384	795 754	2 123 001	39.64	76.42
<b>Subtotal Imports: Maine</b>		<b>64 706</b>	<b>117 831</b>	<b>3 284 470</b>	<b>6 025 703</b>	<b>50.76</b>	<b>69.48</b>
<b>Massachusetts</b>	Ontario	403	1 865	23 702	126 678	58.81	83.62
<b>Subtotal Imports: Massachusetts</b>		<b>403</b>	<b>1 865</b>	<b>23 702</b>	<b>126 678</b>	<b>58.81</b>	<b>83.62</b>
<b>Michigan</b>	Ontario	234 710	1 157 043	9 647 974	53 643 213	41.11	60.56
<b>Subtotal Imports: Michigan</b>		<b>234 710</b>	<b>1 157 043</b>	<b>9 647 974</b>	<b>53 643 213</b>	<b>41.11</b>	<b>60.56</b>
<b>Minnesota</b>	Alberta	1 514	3 160	116 016	303 768	76.63	114.21
	Ontario	263 933	1 403 599	12 534 612	72 137 684	47.49	64.52
<b>Subtotal Imports: Minnesota</b>		<b>265 447</b>	<b>1 406 759</b>	<b>12 650 629</b>	<b>72 441 452</b>	<b>47.66</b>	<b>64.60</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
Montana	British Columbia	9 960	126 234	397 815	4 635 869	39.94	43.71
Subtotal Imports: Montana		9 960	126 234	397 815	4 635 869	39.94	43.71
ND/Minn	Manitoba	1 994	38 137	65 169	1 790 762	32.68	50.16
Subtotal Imports: ND/Minn		1 994	38 137	65 169	1 790 762	32.68	50.16
Nebraska	British Columbia	0	567	0	18 312	0.00	38.61
Subtotal Imports: Nebraska		0	567	0	18 312	0.00	38.61
Nevada	British Columbia	515	17 346	21 701	629 162	42.14	42.28
Subtotal Imports: Nevada		515	17 346	21 701	629 162	42.14	42.28
New England	Quebec	93 070	177 575	3 962 213	7 678 167	42.57	78.05
Subtotal Imports: New England		93 070	177 575	3 962 213	7 678 167	42.57	78.05
New Mexico	British Columbia	175	34 524	3 091	1 178 284	17.66	46.22
Subtotal Imports: New Mexico		175	34 524	3 091	1 178 284	17.66	46.22
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	75 321	418 075	4 050 987	22 729 208	53.78	84.25
	Quebec	212 749	1 029 905	9 103 673	79 783 216	42.79	77.67
Subtotal Imports: New York		288 070	1 448 030	13 154 660	102 516 894	45.66	79.45
North Dakota	Saskatchewan	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Imports: North Dakota		69 283	466 725	1 395 130	16 391 418	20.14	40.01
Ohio	Ontario	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Subtotal Imports: Ohio		20 435	287 970	1 060 191	16 936 920	51.88	78.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN06	JAN06 - JUN06	JUN06	JAN06 - JUN06	JUN06	L12M
<b>Oregon</b>	Alberta	1 592	1 592	72 739	72 739	45.69	45.69
	British Columbia	24 152	247 467	978 099	10 308 225	40.50	50.28
<b>Subtotal Imports: Oregon</b>		<b>25 744</b>	<b>249 059</b>	<b>1 050 838</b>	<b>10 380 964</b>	<b>40.82</b>	<b>50.26</b>
<b>Pennsylvania</b>	Nova Scotia	1 119	5 100	69 440	374 116	62.06	122.62
	Ontario	32 496	60 707	1 123 379	2 342 915	34.57	64.05
<b>Subtotal Imports: Pennsylvania</b>		<b>33 615</b>	<b>65 807</b>	<b>1 192 819</b>	<b>2 717 031</b>	<b>35.48</b>	<b>75.28</b>
<b>Utah</b>	British Columbia	0	128	0	4 015	0.00	48.22
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>128</b>	<b>0</b>	<b>4 015</b>	<b>0.00</b>	<b>48.22</b>
<b>Washington</b>	Alberta	24 697	93 465	604 223	3 074 056	24.47	76.32
	British Columbia	1 108 305	6 860 492	34 820 121	297 252 340	31.42	53.36
<b>Subtotal Imports: Washington</b>		<b>1 133 002</b>	<b>6 953 957</b>	<b>35 424 344</b>	<b>300 326 397</b>	<b>31.27</b>	<b>54.05</b>
<b>Wyoming</b>	British Columbia	364	14 937	2 757	373 625	7.57	40.22
<b>Subtotal Imports: Wyoming</b>		<b>364</b>	<b>14 937</b>	<b>2 757</b>	<b>373 625</b>	<b>7.57</b>	<b>40.22</b>
<b>Total Imports</b>		<b>2 243 265</b>	<b>12 626 268</b>	<b>83 383 230</b>	<b>599 911 459</b>	<b>37.17</b>	<b>60.97</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).







# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	JUN06		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h <sup>2</sup>
Canadian Coal	4 221	233 920	55.41
Hydraulic	1 976 411	96 441 344	48.80
Imported Coal	31 168	1 734 634	55.65
Imported Oil	5 489	304 332	55.44
Natural Gas	20 011	1 109 749	55.46
Other	1 146 015	58 214 990	50.80
<b>Total</b>	<b>3 183 315</b>	<b>158 038 970</b>	<b>49.65</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

JUN06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
ATCOABCAnABPow	Other	Permit 287	50	2 230	44.60
	Subtotal		50	2 230	44.60
	Subtotal		50	2 230	44.60
BC Hydro	Hydraulic	Permit 105	85	6 116	71.58
		Permit 192	720	0	0.00
	Subtotal		805	6 116	7.59
	Subtotal		805	6 116	7.59
Brookfield EMI	Hydraulic	Permit 112	2 190	133 259	60.85
	Subtotal		2 190	133 259	60.85
	Other	Permit 112	134 466	7 034 327	52.31
	Subtotal		134 466	7 034 327	52.31
	Subtotal		136 656	7 167 587	52.45
Cargill Trading	Other	Permit 204	13 866	523 255	37.74
	Subtotal		13 866	523 255	37.74
	Subtotal		13 866	523 255	37.74
Conectiv Energy	Other	Permit 212	39 779	2 008 561	50.49
	Subtotal		39 779	2 008 561	50.49
	Subtotal		39 779	2 008 561	50.49
Direct Commod.	Other	Permit 240	13 824	754 900	54.61
	Subtotal		13 824	754 900	54.61
	Subtotal		13 824	754 900	54.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Direct EM Inc.	Other	Permit 200	11 500	598 417	52.04
		Subtotal	11 500	598 417	52.04
	Subtotal		11 500	598 417	52.04
DTE Energy Trad	Other	Permit 206	7 699	388 213	50.42
		Subtotal	7 699	388 213	50.42
	Subtotal		7 699	388 213	50.42
Emera Energy	Other	Permit 216	2 908	191 263	65.77
		Permit 217	36 391	2 191 736	60.23
	Subtotal		39 299	2 382 999	60.64
	Subtotal		39 299	2 382 999	60.64
Hydro-Quebec	Hydraulic	Licence 180	98 057	3 177 090	32.40
		Licence 181	16 753	542 805	32.40
		Licence 182	15 559	504 118	32.40
		Licence 183	24 538	795 042	32.40
		Licence 184	17 898	579 903	32.40
		Permit 20	251	19 697	78.44
		Permit 64	462 824	30 300 991	65.47
		Subtotal	635 880	35 919 647	56.49
	Subtotal		635 880	35 919 647	56.49
MAG Energy Sol.	Other	Permit 255	27 657	1 246 494	45.07
		Subtotal	27 657	1 246 494	45.07
	Subtotal		27 657	1 246 494	45.07

Footnotes:  
1. Source of production data filed by major exporters only.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

JUN06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Hydraulic	Permit 34	39 961	1 474 365	36.90
		Permit 144	17 586	1 545 724	87.90
		Permit 155	22 782	1 153 519	50.63
		Permit 207	35 172	2 398 173	68.18
		Permit 224	175 858	9 753 958	55.47
		Permit 268	17 586	1 198 498	68.15
		Permit 269	937 124	39 629 614	42.29
		<b>Subtotal</b>	<b>1 246 068</b>	<b>57 153 851</b>	<b>45.87</b>
	Imported Coal	Permit 34	7	255	36.89
		Permit 144	3	268	87.89
		Permit 155	4	200	50.64
		Permit 207	6	415	68.18
		Permit 224	30	1 689	55.47
		Permit 268	3	208	68.15
		Permit 269	162	6 861	42.29
		<b>Subtotal</b>	<b>216</b>	<b>9 896</b>	<b>45.87</b>
	Other	Permit 34	25	936	36.89
		Permit 144	11	981	87.90
		Permit 155	14	732	50.63
		Permit 207	22	1 522	68.18
		Permit 224	112	6 189	55.46
		Permit 268	11	760	68.15
		Permit 269	595	25 145	42.29
		<b>Subtotal</b>	<b>791</b>	<b>36 265</b>	<b>45.87</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUN06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Merrill-Lynch	Subtotal		1 247 074	57 200 012	45.87
	Other	Permit 227	3 508	177 830	50.69
		Subtotal	3 508	177 830	50.69
	Subtotal		3 508	177 830	50.69
	Canadian Coal	Permit 91	4 221	233 920	55.41
NB Power Gen.		Subtotal	4 221	233 920	55.41
	Imported Coal	Permit 90	388	31 090	80.15
		Permit 91	30 564	1 693 648	55.41
		Subtotal	30 952	1 724 738	55.72
	Imported Oil	Permit 90	6	471	80.15
		Permit 91	5 484	303 861	55.41
		Subtotal	5 489	304 332	55.44
	Natural Gas	Permit 90	36	2 905	80.16
		Permit 91	19 974	1 106 844	55.41
		Subtotal	20 011	1 109 749	55.46
	Other	Permit 91	1 309	72 511	55.41
		Subtotal	1 309	72 511	55.41
	Subtotal		61 982	3 445 251	55.58
Northern States	Other	Permit 235	57 830	2 310 072	39.95
		Subtotal	57 830	2 310 072	39.95
	Subtotal		57 830	2 310 072	39.95

Footnotes:  
1. Source of production data filed by major exporters only.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		JUN06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	
				<sup>1</sup>	<sup>2</sup> CANS/MW.h
Ont Power Gen	Other	Permit 24	13	26	2.00
		Subtotal	13	26	2.00
	Subtotal		13	26	2.00
OPGI/OPIM	Other	Permit 21	203 262	9 915 927	48.78
		Subtotal	203 262	9 915 927	48.78
	Subtotal		203 262	9 915 927	48.78
Powerex Corp.	Other	Permit 116	47 230	2 268 101	48.02
		Permit 118	535 964	28 114 988	52.46
	Subtotal		583 194	30 383 089	52.10
	Subtotal		583 194	30 383 089	52.10
Saracen Merchan	Other	Permit 276	2 101	119 326	56.80
		Subtotal	2 101	119 326	56.80
	Subtotal		2 101	119 326	56.80
SPLIT ROCK	Other	Permit 221	4 891	216 345	44.23
		Subtotal	4 891	216 345	44.23
	Subtotal		4 891	216 345	44.23
Teck Cominco	Hydraulic	Permit 244	91 468	3 228 471	35.30
		Subtotal	91 468	3 228 471	35.30
	Subtotal		91 468	3 228 471	35.30

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUN06			
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h	
TransCanada Ene	Other	Permit 271	977	44 203	45.24	
		Subtotal	977	44 203	45.24	
	Subtotal		977	44 203	45.24	
Total All Exporters			3 183 315	158 038 970	49.65	

Footnotes:  
1. Source of production data filed by major exporters only.

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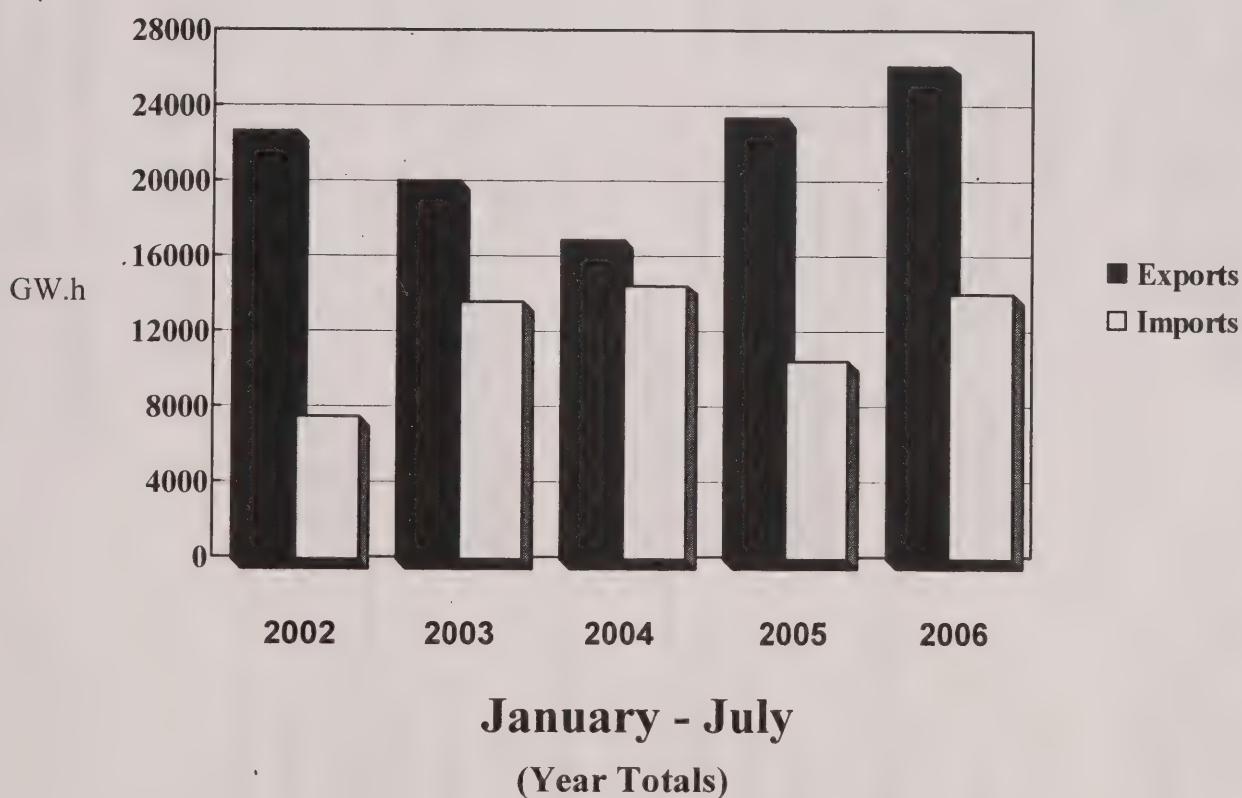
# Electricity Exports and Imports

Monthly Statistics for

**July 2006**

Exports: **4629** GW.h

Imports: **1451** GW.h







National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JULY 2006

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 334 503	8 152 533	76 409 130	470 221 059	51.88	58.04
Interruptible	3 294 330	18 038 973	229 294 643	1 091 988 993	68.96	73.17
Non-Revenue/Inadvertent	-489 201	-3 764 105	0	0	0.00	0.00
Service	51 116	244 534	2 159 036	10 425 177	42.24	49.57
<b>Total Exports</b>	<b>4 190 748</b>	<b>22 671 935</b>	<b>307 862 809</b>	<b>1 572 635 229</b>	<b>71.24</b>	<b>82.10</b>
Total Sales - Firm and Interruptible	4 628 833	26 191 506	305 703 774	1 562 210 053	64.04	68.33
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	-488 432	-3 904 199	0	0	0.00	0.00
Purchase	1 451 091	14 077 359	85 967 523	685 878 982	59.24	60.45
Service	17 595	79 202	0	811 118	0.00	7.08
<b>Total Imports</b>	<b>980 254</b>	<b>10 252 362</b>	<b>85 967 523</b>	<b>686 690 100</b>	<b>87.70</b>	<b>90.51</b>
<b>Excess of Exports Over Imports</b>	<b>3 210 494</b>	<b>12 419 573</b>	<b>221 895 286</b>	<b>885 945 130</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>172</b>					
	<b>179</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	90	140	3 450	5 680	38.33	40.57
	Permit 278	I	0	25	0	993	0.00	39.72
	Permit 186	I	1 418	2 554	59 789	110 471	42.16	61.20
	Permit 227	F	0	171	0	6 657	0.00	38.93
	Permit 168	F	113	714	6 159	32 995	54.50	75.12
TransAlta Ener	Permit 271	I	1 310	6 818	56 682	285 270	43.27	42.06
Subtotal Firm and Interruptible Exports: Alberta			2 931	10 422	126 080	442 066	43.02	55.97
British Columbia								
BC Hydro	Permit 105	F	84	748	6 047	53 530	71.58	71.74
	Permit 127	N	- 537 572	-3 097 655	0	0	0.00	0.00
		S	17 595	60 873	0	0	0.00	0.00
	Permit 192	N	744	327 381	0	0	0.00	0.00
	Treaty	N	12 161	110 656	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	743 571	2 527 610	72 271 334	162 184 167	97.19	84.32

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Teck Cominco	Permit 244	F	138 774	646 807	8 311 150	26 906 903	59.89	58.91
Subtotal Firm and Interruptible Exports: British Columbia			882 429	3 175 165	80 588 531	189 144 600	91.33	80.78
<b>Manitoba</b>								
Manitoba Hydro	Permit 34	F	98 803	138 796	3 697 355	5 172 910	37.42	37.71
	Permit 35	F	7 741	7 741	1 149 982	1 149 982	148.56	54.39
	Permit 144	F	14 939	117 875	1 354 495	9 750 355	90.67	81.22
	Permit 155	F	17 734	141 062	1 039 494	7 811 932	58.62	55.70
	Permit 207	F	29 576	235 154	2 157 477	15 760 926	72.95	66.77
	Permit 224	F	151 273	1 179 299	9 001 447	66 361 207	59.50	56.58
	Permit 259	F	434	3 834	26 409	225 176	60.90	59.86
	Permit 268	F	14 749	116 913	1 076 318	7 981 034	72.98	68.17
	Permit 269	I	1 082 496	6 344 629	60 995 024	306 753 681	56.35	50.58
		N	8 042	20 579	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 417 745	8 285 303	80 497 999	420 967 203	56.78	52.89
<b>New Brunswick</b>								
Brascan	Permit 112	F	0	428	0	24 944	0.00	130.39
Brookfield EMI		F	665	1 379	47 876	101 117	71.99	73.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Emera Energy	Permit 216	S	22 406	43 555	1 651 169	3 178 317	73.69	82.11
	Permit 217	F	70 829	205 805	4 547 258	14 063 410	64.20	90.47
Fraser Inc.	Permit 225	F	24 180	194 190	1 781 310	14 174 638	73.67	72.37
NB Power	Permit 90	F	0	21 914	0	1 898 036	0.00	73.40
	Permit 91	I	79 887	630 016	4 709 728	41 411 722	58.95	81.89
	Permit 148	F	41 220	41 220	2 752 264	2 752 264	66.77	66.77
WPS Power Dev.	Licence 177	F	5 369	82 227	197 157	3 027 673	36.72	35.49
Subtotal Firm and Interruptible Exports: New Brunswick			222 150	1 177 179	14 035 593	77 453 805	63.18	79.71
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	23 501	168 456	1 159 396	9 564 156	49.33	65.90
Subtotal Firm and Interruptible Exports: Nova Scotia			23 501	169 486	1 159 396	9 627 043	49.33	65.87
Ontario								
Allete, Inc.	Permit 261	F	11 748	11 988	910 613	917 641	77.51	77.64
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	84.40

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Brookfield EMI	Permit 112	F	95 564	404 375	5 181 943	21 495 782	54.22	53.16
Cargill Trading	Permit 204	F	2 932	77 645	178 097	3 413 426	60.74	48.19
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	83 519	200 672	4 436 159	12 110 818	53.12	64.73
Connectiv Energy	Permit 212	I	32 492	409 878	1 533 722	20 619 054	47.20	55.76
Constell ECG	Permit 138	I	40 356	70 478	1 575 510	3 358 480	39.04	58.98
Constell NE	Permit 264	F	1	732	50	14 033	49.59	37.01
Coral Energy	Permit 174	F	1	27 161	98	1 251 276	98.00	49.11
D&W Subway	Permit 26	F	121	844	0	0	0.00	0.00
Direct Commod.	Permit 240	I	4 200	153 353	181 938	9 075 318	43.32	63.55
Direct EM Inc.	Permit 200	F	18 638	215 264	860 242	12 317 963	46.16	59.30
DTE Energy Trad	Permit 206	F	42 500	125 550	1 967 866	5 831 056	46.30	57.03
EPCOR Merchant	Permit 187	F	57 722	311 449	2 438 876	13 835 947	42.25	49.81
First Com Ltd	Permit 283	I	4 500	4 500	375 137	375 137	83.36	83.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	27 424	-1 125 066	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	23 083	115 669	1 165 321	6 021 227	50.48	53.35
Merrill-Lynch	Permit 227	F	3 432	28 592	231 421	1 223 897	67.43	42.81
Northern States	Permit 235	F	76 876	186 791	2 898 360	7 700 307	37.70	43.85
Ont Power Gen	Permit 24	F	14	118	29	236	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	65.23
		S	0	128 991	0	6 738 993	0.00	63.89
	Permit 284	I	148 543	148 543	6 943 654	6 943 654	45.81	45.81
		S	11 115	11 115	507 867	507 867	45.69	45.69
Powerex Corp.	Permit 116	I	72 396	431 102	3 876 924	24 097 992	53.55	68.62
Saracen Merchan	Permit 276	I	1 401	128 579	110 062	8 466 413	78.56	69.65
Sempra Corp	Permit 157	F	10 037	30 249	488 433	1 232 910	48.66	64.55
SESCO	Permit 249	F	1 408	9 128	57 147	377 531	40.59	58.52
SPLIT ROCK	Permit 221	F	5 641	164 039	283 990	7 842 942	50.34	55.44

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
TransAlta Ener	Permit 168	F	59 697	1 076 730	2 370 536	52 446 219	39.71	58.05
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	86.77
Subtotal Firm and Interruptible Exports: Ontario			796 822	5 943 462	38 066 126	309 427 093	47.60	61.96
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	83.22
Brookfield EMI		F	56 584	292 678	3 486 423	18 367 027	61.61	62.76
Hydro-Quebec	Licence 180	F	108 515	705 387	7 652 187	52 180 741	32.85	33.32
	Licence 181	F	18 747	120 336	1 273 979	8 594 572	32.85	33.33
	Licence 182	F	17 096	109 327	1 153 929	7 796 244	32.85	33.30
	Licence 183	F	27 504	186 336	1 994 513	13 866 292	32.85	33.34
	Licence 184	F	19 723	125 792	1 392 045	9 411 862	32.85	33.31
	Permit 20	F	0	850	0	63 381	0.00	76.12
	Permit 64	I	938 338	4 797 265	68 741 583	384 918 787	71.27	95.07
MEHQ	Permit 129	I	62 256	465 694	3 036 009	23 107 562	48.77	58.50
Subtotal Firm and Interruptible Exports: Quebec			1 248 763	7 096 901	88 730 668	540 195 625	63.81	79.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	52.56
	Permit 282	I	34 492	195 790	2 499 380	9 098 322	69.18	44.76
Subtotal Firm and Interruptible Exports: Saskatchewan			34 492	333 589	2 499 380	14 952 618	69.18	49.69
Total Firm and Interruptible Exports:			4 628 833	26 191 506	305 703 774	1 562 210 053	64.04	68.33

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Alberta								
Candela Energy	-	P	940	3 925	155 973	418 425	165.93	146.99
Cargill Trading		P	1 698	4 858	183 850	487 618	108.27	113.14
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	3 431	27 127	310 636	1 111 538	90.54	77.11
EPCOR Merchant		P	3 379	24 480	325 422	933 024	96.31	77.18
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	5 962	21 569	416 228	733 726	69.81	48.99
TransCanada Ene		P	8 515	38 591	1 169 394	2 254 996	137.33	86.28
Subtotal Purchased Imports: Alberta			23 925	122 192	2 561 502	6 016 537	107.06	79.63
British Columbia								
BC Hydro		N	- 523 154	-2 940 344	0	0	0.00	0.00
		S	17 595	60 873	0	0	0.00	0.00
FortisBC		P	3 294	52 702	470 029	1 526 172	142.69	34.18

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Powerex Corp.	-	P	629 663	7 863 519	44 357 719	357 479 721	70.45	54.25
Teck Cominco		P	262	80 357	12 112	2 304 020	46.23	36.75
Subtotal Purchased Imports: British Columbia			633 219	7 996 578	44 839 860	361 309 914	70.81	53.99
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	3 493	41 630	335 242	2 126 004	95.98	50.93
Subtotal Purchased Imports: Manitoba			3 493	41 630	335 242	2 126 004	95.98	50.93
<b>New Brunswick</b>								
Emera Energy		P	36 251	68 844	2 488 220	4 440 482	68.64	67.70
NB Power		P	14 826	50 798	836 634	2 754 530	56.43	56.95
WPS Power Dev.		P	26	908	962	33 506	36.72	33.72
Subtotal Purchased Imports: New Brunswick			51 103	120 550	3 325 816	7 228 518	65.08	62.24
<b>Nova Scotia</b>								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
NS Power Inc.	-	P	698	5 798	50 258	424 374	72.00	125.51
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>698</b>	<b>5 798</b>	<b>50 258</b>	<b>424 374</b>	<b>72.00</b>	<b>125.51</b>
<b>Ontario</b>								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	250	7 709	9 489	330 291	37.96	43.79
Brascan		P	0	2 889	0	205 091	0.00	116.83
Brookfield EMI		P	1 889	21 207	149 572	1 485 863	79.18	70.06
Cargill Trading		P	27 285	741 625	1 617 546	40 129 848	59.28	65.98
Cincinnati G&E		P	16 168	304 138	886 929	17 823 849	54.86	74.81
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	76.35
Constell ECG		P	1 442	263 639	115 982	12 389 239	80.43	56.09
Constell NE		P	2 158	14 795	143 627	1 244 644	66.56	110.57
Coral Energy		P	1	1	92	92	92.00	65.55
D&W Subway		P	172	1 042	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Direct Commod.	-	P	2 345	39 922	118 101	3 100 622	50.36	105.24
Direct EM Inc.		P	50	1 876	4 471	162 992	89.42	134.90
DTE Energy Trad		P	15 250	220 193	724 363	10 980 155	47.50	66.44
EPCOR Merchant		P	5 323	38 401	180 713	1 914 823	33.95	64.24
First Com Ltd		P	4 952	4 952	344 253	344 253	69.52	69.52
Ind Ele Mark Op		N	34 722	-967 719	0	0	0.00	0.00
MAG Energy Sol.		P	4 410	24 825	381 898	1 543 411	86.60	62.17
Manitoba Hydro		P	203 608	1 373 772	9 031 101	65 214 454	44.36	55.76
Merrill-Lynch		P	121	17 391	11 746	1 266 797	97.08	91.86
Northern States		P	68 468	164 863	2 492 777	6 659 271	36.41	48.79
OPGI/OHIM		P	53 533	357 389	2 407 075	15 458 329	44.96	53.36
		S	0	18 329	0	811 118	0.00	44.26
Powerex Corp.		P	19 863	85 257	973 832	3 587 005	49.03	66.27
Rainbow		P	0	100	0	25 899	0.00	168.91
Sempra Corp		P	252	9 152	20 647	519 105	81.93	83.74

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
SESCO	-	P	2 580	8 364	182 157	540 670	70.60	70.73
SPLIT ROCK		P	800	4 403	54 323	280 131	67.90	91.58
TransAlta Ener		P	13 370	43 939	929 718	2 491 076	69.54	72.00
WPS Energy		P	100	100	9 414	9 414	94.14	111.12
<b>Subtotal Purchased Imports: Ontario</b>			<b>444 390</b>	<b>3 773 759</b>	<b>20 789 826</b>	<b>188 732 816</b>	<b>46.78</b>	<b>64.19</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	109.67
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	204 958	1 375 093	8 876 497	93 713 339	43.31	75.37
MEHQ		P	9 279	74 529	539 803	3 882 091	58.17	70.89
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>214 237</b>	<b>1 470 101</b>	<b>9 416 300</b>	<b>99 000 684</b>	<b>43.95</b>	<b>75.21</b>
<b>Saskatchewan</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Northpoint	-	P	80 026	546 751	4 648 719	21 040 136	58.09	42.22
Subtotal Purchased Imports: Saskatchewan			80 026	546 751	4 648 719	21 040 136	58.09	42.22
Total Purchased Imports:			1 451 091	14 077 359	85 967 523	685 878 982	59.24	60.45

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>Alaska</b>	British Columbia	84	748	6 047	53 530	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>84</b>	<b>748</b>	<b>6 047</b>	<b>53 530</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	6 913	75 663	562 290	4 666 735	81.34	82.62
<b>Subtotal Exports: Arizona</b>		<b>6 913</b>	<b>75 663</b>	<b>562 290</b>	<b>4 666 735</b>	<b>81.34</b>	<b>82.62</b>
<b>California</b>	British Columbia	36 011	147 013	4 907 939	10 839 541	136.29	87.08
<b>Subtotal Exports: California</b>		<b>36 011</b>	<b>147 013</b>	<b>4 907 939</b>	<b>10 839 541</b>	<b>136.29</b>	<b>87.08</b>
<b>Colorado</b>	British Columbia	6 198	20 157	744 159	1 528 995	120.06	83.02
<b>Subtotal Exports: Colorado</b>		<b>6 198</b>	<b>20 157</b>	<b>744 159</b>	<b>1 528 995</b>	<b>120.06</b>	<b>83.02</b>
<b>Idaho</b>	British Columbia	8 157	11 863	1 459 199	1 755 487	178.89	110.72
<b>Subtotal Exports: Idaho</b>		<b>8 157</b>	<b>11 863</b>	<b>1 459 199</b>	<b>1 755 487</b>	<b>178.89</b>	<b>110.72</b>
<b>Indiana</b>	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	3 349	23 528	247 668	1 510 262	73.95	76.78
<b>Subtotal Exports: Indiana</b>		<b>3 349</b>	<b>23 835</b>	<b>247 668</b>	<b>1 523 321</b>	<b>73.95</b>	<b>76.47</b>
<b>Maine</b>	New Brunswick	221 485	1 175 372	13 987 717	77 327 744	63.15	79.30
	Nova Scotia	23 501	168 456	1 159 396	9 564 156	49.33	65.90
	Quebec	13 826	109 296	1 492 376	7 206 030	107.94	70.16
<b>Subtotal Exports: Maine</b>		<b>258 812</b>	<b>1 453 124</b>	<b>16 639 488</b>	<b>94 097 930</b>	<b>64.29</b>	<b>77.02</b>
<b>Massachusetts</b>	Ontario	334	25 882	25 000	2 007 128	74.85	95.37
<b>Subtotal Exports: Massachusetts</b>		<b>334</b>	<b>25 882</b>	<b>25 000</b>	<b>2 007 128</b>	<b>74.85</b>	<b>95.37</b>
<b>Michigan</b>	Ontario	54 659	260 026	2 584 278	11 908 176	47.28	62.38
<b>Subtotal Exports: Michigan</b>		<b>54 659</b>	<b>260 026</b>	<b>2 584 278</b>	<b>11 908 176</b>	<b>47.28</b>	<b>62.38</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>Minnesota</b>	Manitoba	101 804	687 062	4 802 075	34 575 313	47.17	55.13
	Ontario	90 985	201 144	4 144 936	9 949 706	44.61	46.55
<b>Subtotal Exports: Minnesota</b>		<b>192 789</b>	<b>888 206</b>	<b>8 947 011</b>	<b>44 525 019</b>	<b>45.96</b>	<b>53.44</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	23 899	51 023	2 259 430	3 777 851	94.54	72.86
<b>Subtotal Exports: Montana</b>		<b>23 899</b>	<b>51 023</b>	<b>2 259 430</b>	<b>3 777 851</b>	<b>94.54</b>	<b>72.86</b>
<b>ND/Minn</b>	Manitoba	1 315 941	7 598 241	75 695 925	386 391 890	57.52	52.70
<b>Subtotal Exports: ND/Minn</b>		<b>1 315 941</b>	<b>7 598 241</b>	<b>75 695 925</b>	<b>386 391 890</b>	<b>57.52</b>	<b>52.70</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	39 887	167 683	5 811 244	14 480 157	145.69	94.32
<b>Subtotal Exports: Nevada</b>		<b>39 887</b>	<b>167 683</b>	<b>5 811 244</b>	<b>14 480 157</b>	<b>145.69</b>	<b>94.32</b>
<b>New England</b>	Ontario	0	505	0	28 008	0.00	137.21
	Quebec	527 548	2 771 559	38 551 717	222 955 635	71.02	92.14
<b>Subtotal Exports: New England</b>		<b>527 548</b>	<b>2 772 064</b>	<b>38 551 717</b>	<b>222 983 644</b>	<b>71.02</b>	<b>92.83</b>
<b>New Mexico</b>	British Columbia	13 061	46 988	1 766 358	4 128 443	135.24	102.75
<b>Subtotal Exports: New Mexico</b>		<b>13 061</b>	<b>46 988</b>	<b>1 766 358</b>	<b>4 128 443</b>	<b>135.24</b>	<b>102.75</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	665	1 807	47 876	126 061	71.99	126.74
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>New York</b>	Ontario	560 159	5 198 846	26 338 356	269 963 935	46.93	61.23
	Quebec	512 336	2 948 373	34 924 997	216 479 257	66.63	90.00
<b>Subtotal Exports: New York</b>		<b>1 073 160</b>	<b>8 150 227</b>	<b>61 311 230</b>	<b>486 638 797</b>	<b>56.35</b>	<b>70.89</b>
<b>North Dakota</b>	Saskatchewan	34 492	333 589	2 499 380	14 952 618	69.18	49.69
<b>Subtotal Exports: North Dakota</b>		<b>34 492</b>	<b>333 589</b>	<b>2 499 380</b>	<b>14 952 618</b>	<b>69.18</b>	<b>49.69</b>
<b>Ohio</b>	Ontario	83 519	200 672	4 436 159	12 110 818	53.12	64.73
<b>Subtotal Exports: Ohio</b>		<b>83 519</b>	<b>200 672</b>	<b>4 436 159</b>	<b>12 110 818</b>	<b>53.12</b>	<b>64.73</b>
<b>Oregon</b>	British Columbia	460 306	1 494 675	43 224 353	99 272 723	93.90	86.19
<b>Subtotal Exports: Oregon</b>		<b>460 306</b>	<b>1 494 675</b>	<b>43 224 353</b>	<b>99 272 723</b>	<b>93.90</b>	<b>86.19</b>
<b>Pennsylvania</b>	Ontario	3 817	29 884	289 728	1 762 523	75.90	63.84
<b>Subtotal Exports: Pennsylvania</b>		<b>3 817</b>	<b>29 884</b>	<b>289 728</b>	<b>1 762 523</b>	<b>75.90</b>	<b>63.84</b>
<b>Texas</b>	British Columbia	0	1 027	0	77 861	0.00	75.81
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>1 027</b>	<b>0</b>	<b>77 861</b>	<b>0.00</b>	<b>75.81</b>
<b>Utah</b>	British Columbia	5 554	11 448	426 478	881 912	76.79	97.00
<b>Subtotal Exports: Utah</b>		<b>5 554</b>	<b>11 448</b>	<b>426 478</b>	<b>881 912</b>	<b>76.79</b>	<b>97.00</b>
<b>Vermont</b>	Quebec	195 053	1 267 673	13 761 579	93 554 703	33.78	34.78
<b>Subtotal Exports: Vermont</b>		<b>195 053</b>	<b>1 267 673</b>	<b>13 761 579</b>	<b>93 554 703</b>	<b>33.78</b>	<b>34.78</b>
<b>Washington</b>	Alberta	2 931	10 251	126 080	435 409	43.02	56.14
	British Columbia	276 084	1 128 323	18 268 570	45 499 831	66.17	71.17
<b>Subtotal Exports: Washington</b>		<b>279 015</b>	<b>1 138 574</b>	<b>18 394 650</b>	<b>45 935 240</b>	<b>65.93</b>	<b>71.09</b>
<b>Wisconsin</b>	British Columbia	6	22	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>6</b>	<b>22</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Wyoming	British Columbia	6 268	18 215	1 152 465	2 168 476	183.86	122.02
Subtotal Exports: Wyoming		6 268	18 215	1 152 465	2 168 476	183.86	122.02
Total Exports		4 628 833	26 191 506	305 703 774	1 562 210 053	64.04	68.33

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>Arizona</b>	British Columbia	10 697	72 220	302 526	2 369 918	28.28	39.20
<b>Subtotal Imports: Arizona</b>		<b>10 697</b>	<b>72 220</b>	<b>302 526</b>	<b>2 369 918</b>	<b>28.28</b>	<b>39.20</b>
<b>California</b>	British Columbia	300	385	14 080	16 909	46.93	43.92
<b>Subtotal Imports: California</b>		<b>300</b>	<b>385</b>	<b>14 080</b>	<b>16 909</b>	<b>46.93</b>	<b>43.92</b>
<b>Illinois</b>	Ontario	0	100	0	25 899	0.00	168.91
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>168.91</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	51 103	120 550	3 325 816	7 228 518	65.08	62.24
	Quebec	6 113	54 497	228 488	2 351 489	37.38	69.70
<b>Subtotal Imports: Maine</b>		<b>57 216</b>	<b>175 047</b>	<b>3 554 304</b>	<b>9 580 007</b>	<b>62.12</b>	<b>65.12</b>
<b>Massachusetts</b>	Ontario	747	2 612	70 802	197 480	94.78	86.24
<b>Subtotal Imports: Massachusetts</b>		<b>747</b>	<b>2 612</b>	<b>70 802</b>	<b>197 480</b>	<b>94.78</b>	<b>86.24</b>
<b>Michigan</b>	Ontario	180 776	1 337 819	7 929 071	61 572 284	43.86	59.38
<b>Subtotal Imports: Michigan</b>		<b>180 776</b>	<b>1 337 819</b>	<b>7 929 071</b>	<b>61 572 284</b>	<b>43.86</b>	<b>59.38</b>
<b>Minnesota</b>	Alberta	1 698	4 858	183 850	487 618	108.27	113.14
	Ontario	197 807	1 601 406	8 921 887	81 059 570	45.10	62.52
<b>Subtotal Imports: Minnesota</b>		<b>199 505</b>	<b>1 606 264</b>	<b>9 105 736</b>	<b>81 547 188</b>	<b>45.64</b>	<b>62.63</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Montana	British Columbia	19 904	146 138	756 718	5 392 588	38.02	43.64
Subtotal Imports: Montana		19 904	146 138	756 718	5 392 588	38.02	43.64
ND/Minn	Manitoba	3 493	41 630	335 242	2 126 004	95.98	50.93
Subtotal Imports: ND/Minn		3 493	41 630	335 242	2 126 004	95.98	50.93
Nebraska	British Columbia	11	578	594	18 906	54.02	42.51
Subtotal Imports: Nebraska		11	578	594	18 906	54.02	42.51
Nevada	British Columbia	3 752	21 098	143 528	772 690	38.25	45.12
Subtotal Imports: Nevada		3 752	21 098	143 528	772 690	38.25	45.12
New England	Quebec	46 542	224 117	1 857 071	9 535 238	39.90	76.92
Subtotal Imports: New England		46 542	224 117	1 857 071	9 535 238	39.90	76.92
New Mexico	British Columbia	1 632	36 156	47 003	1 225 287	28.80	46.27
Subtotal Imports: New Mexico		1 632	36 156	47 003	1 225 287	28.80	46.27
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	36 539	454 614	2 436 854	25 166 062	66.69	82.25
	Quebec	161 582	1 191 487	7 330 741	87 113 957	45.37	74.90
Subtotal Imports: New York		198 121	1 646 151	9 767 596	112 284 490	49.30	76.89
North Dakota	Saskatchewan	80 026	546 751	4 648 719	21 040 136	58.09	42.22
Subtotal Imports: North Dakota		80 026	546 751	4 648 719	21 040 136	58.09	42.22
Ohio	Ontario	16 168	304 138	886 929	17 823 849	54.86	74.81
Subtotal Imports: Ohio		16 168	304 138	886 929	17 823 849	54.86	74.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
<b>Oregon</b>	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	12 885	260 352	418 504	10 726 729	32.48	49.78
<b>Subtotal Imports: Oregon</b>		<b>12 885</b>	<b>261 944</b>	<b>418 504</b>	<b>10 799 468</b>	<b>32.48</b>	<b>49.77</b>
<b>Pennsylvania</b>	Nova Scotia	698	5 798	50 258	424 374	72.00	125.51
	Ontario	12 353	73 060	544 283	2 887 199	44.06	60.23
<b>Subtotal Imports: Pennsylvania</b>		<b>13 051</b>	<b>78 858</b>	<b>594 541</b>	<b>3 311 573</b>	<b>45.56</b>	<b>72.36</b>
<b>Utah</b>	British Columbia	30	158	1 754	5 769	58.46	49.63
<b>Subtotal Imports: Utah</b>		<b>30</b>	<b>158</b>	<b>1 754</b>	<b>5 769</b>	<b>58.46</b>	<b>49.63</b>
<b>Washington</b>	Alberta	22 227	115 692	2 377 653	5 451 709	106.97	79.09
	British Columbia	581 268	7 441 760	43 100 544	340 352 885	74.15	54.76
<b>Subtotal Imports: Washington</b>		<b>603 495</b>	<b>7 557 452</b>	<b>45 478 197</b>	<b>345 804 593</b>	<b>75.36</b>	<b>55.51</b>
<b>Wyoming</b>	British Columbia	2 740	17 677	54 608	428 233	19.93	40.84
<b>Subtotal Imports: Wyoming</b>		<b>2 740</b>	<b>17 677</b>	<b>54 608</b>	<b>428 233</b>	<b>19.93</b>	<b>40.84</b>
<b>Total Imports</b>		<b>1 451 091</b>	<b>14 077 359</b>	<b>85 967 523</b>	<b>685 878 982</b>	<b>59.24</b>	<b>60.45</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	JUL06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydraulic	2 689 119	167 728 800	62.37
Imported Coal	77 350	4 529 506	58.56
Imported Oil	5 737	338 236	58.95
Natural Gas	44 820	2 964 528	66.14
Other	1 328 530	97 815 596	73.63
<b>Total</b>	<b>4 145 556</b>	<b>273 376 666</b>	<b>65.94</b>

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

		JUL06				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
Allete, Inc.	Other	Permit 261	11 748	910 613	77.51	
		Subtotal	11 748	910 613	77.51	
	Subtotal		11 748	910 613	77.51	
ATCOABCAnABPow	Other	Permit 287	90	3 450	38.33	
		Subtotal	90	3 450	38.33	
	Subtotal		90	3 450	38.33	
BC Hydro	Hydraulic	Permit 105	84	6 047	71.58	
		Permit 192	744	0	0.00	
		Subtotal	828	6 047	7.30	
	Subtotal		828	6 047	7.30	
Brookfield EMI	Hydraulic	Permit 112	12 943	815 913	63.04	
		Subtotal	12 943	815 913	63.04	
	Other	Permit 112	139 870	7 900 329	56.48	
		Subtotal	139 870	7 900 329	56.48	
	Subtotal		152 813	8 716 242	57.04	
Cargill Trading	Other	Permit 204	2 932	178 097	60.74	
		Subtotal	2 932	178 097	60.74	
	Subtotal		2 932	178 097	60.74	
Conectiv Energy	Other	Permit 212	32 492	1 533 722	47.20	
		Subtotal	32 492	1 533 722	47.20	
	Subtotal		32 492	1 533 722	47.20	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

JUL06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Coral Energy	Other	Permit 174	1	98	98.27
		Subtotal	1	98	98.27
	Subtotal		1	98	98.27
Direct Commod.	Other	Permit 240	4 200	181 938	43.32
		Subtotal	4 200	181 938	43.32
	Subtotal		4 200	181 938	43.32
Direct EM Inc.	Other	Permit 200	18 638	860 242	46.16
		Subtotal	18 638	860 242	46.16
	Subtotal		18 638	860 242	46.16
DTE Energy Trad	Other	Permit 206	42 500	1 967 866	46.30
		Subtotal	42 500	1 967 866	46.30
	Subtotal		42 500	1 967 866	46.30
Emera Energy	Other	Permit 216	22 406	1 651 169	73.69
		Permit 217	70 829	4 547 258	64.20
	Subtotal		93 235	6 198 427	66.48
	Subtotal		93 235	6 198 427	66.48
First Com Ltd	Other	Permit 283	4 500	375 137	83.36
		Subtotal	4 500	375 137	83.36
	Subtotal		4 500	375 137	83.36

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5

## Source of Production Report<sup>1</sup>

### by Exporter

		JUL06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Licence 180	108 515	3 564 547	32.85
		Licence 181	18 747	615 809	32.85
		Licence 182	17 096	561 577	32.85
		Licence 183	27 504	903 463	32.85
		Licence 184	19 723	647 870	32.85
		Permit 64	938 338	66 871 087	71.27
	Subtotal		1 129 923	73 164 353	64.75
MAG Energy Sol.	Subtotal		1 129 923	73 164 353	64.75
	Other	Permit 255	23 083	1 165 321	50.48
		Subtotal	23 083	1 165 321	50.48
	Subtotal		23 083	1 165 321	50.48
Manitoba Hydro	Hydraulic	Permit 34	97 093	3 633 372	37.42
		Permit 35	7 607	1 130 081	148.56
		Permit 144	14 680	1 331 055	90.67
		Permit 155	17 427	1 021 506	58.62
		Permit 207	29 064	2 120 142	72.95
		Permit 224	148 655	8 845 676	59.50
		Permit 268	14 494	1 057 693	72.98
		Permit 269	963 721	55 220 530	57.30
		Subtotal	1 292 742	74 360 055	57.52

#### Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

		JUL06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Imported Coal	Permit 34	1 604	60 041	37.42
		Permit 35	126	18 675	148.56
		Permit 144	243	21 996	90.67
		Permit 155	288	16 880	58.62
		Permit 207	480	35 035	72.95
		Permit 224	2 457	146 174	59.50
		Permit 268	240	17 478	72.98
		Permit 269	15 925	912 517	57.30
		<b>Subtotal</b>	<b>21 363</b>	<b>1 228 797</b>	<b>57.52</b>
Other		Permit 34	105	3 941	37.42
		Permit 35	8	1 226	148.56
		Permit 144	16	1 444	90.67
		Permit 155	19	1 108	58.62
		Permit 207	32	2 300	72.95
		Permit 224	161	9 596	59.50
		Permit 268	16	1 147	72.98
		Permit 269	1 045	59 902	57.30
		<b>Subtotal</b>	<b>1 402</b>	<b>80 664</b>	<b>57.52</b>
	<b>Subtotal</b>		<b>1 315 507</b>	<b>75 669 516</b>	<b>57.52</b>
Merrill-Lynch	Other	Permit 227	3 432	231 421	67.43
		<b>Subtotal</b>	<b>3 432</b>	<b>231 421</b>	<b>67.43</b>
	<b>Subtotal</b>		<b>3 432</b>	<b>231 421</b>	<b>67.43</b>

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

JUL06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h
NB Power Gen.	Imported Coal	Permit 91	55 987	3 300 708	58.95
		Subtotal	55 987	3 300 708	58.95
	Imported Oil	Permit 91	5 737	338 236	58.95
		Subtotal	5 737	338 236	58.95
	Natural Gas	Permit 91	3 600	212 265	58.95
		Permit 148	41 220	2 752 264	66.77
Northern States	Other	Subtotal	44 820	2 964 528	66.14
		Permit 91	14 562	858 519	58.95
	Subtotal	Subtotal	14 562	858 519	58.95
			121 107	7 461 991	61.61
	Other	Permit 235	76 876	2 898 360	37.70
		Subtotal	76 876	2 898 360	37.70
Ont Power Gen	Subtotal		76 876	2 898 360	37.70
	Other	Permit 24	14	29	2.00
		Subtotal	14	29	2.00
	Subtotal		14	29	2.00
OPG/OETIC	Other	Permit 284	148 543	6 943 654	46.75
		Subtotal	148 543	6 943 654	46.75
	Subtotal		148 543	6 943 654	46.75

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUL06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Powerex Corp.	Hydraulic	Permit 118	113 908	11 071 281	97.19
		Subtotal	113 908	11 071 281	97.19
	Other	Permit 116	72 396	3 876 924	53.55
		Permit 118	629 663	61 200 053	97.19
		Subtotal	702 059	65 076 977	92.69
	Subtotal		815 967	76 148 258	93.32
Saracen Merchan	Other	Permit 276	1 401	110 062	78.56
		Subtotal	1 401	110 062	78.56
	Subtotal		1 401	110 062	78.56
SPLIT ROCK	Other	Permit 221	5 641	283 990	50.34
		Subtotal	5 641	283 990	50.34
	Subtotal		5 641	283 990	50.34
Teck Cominco	Hydraulic	Permit 244	138 774	8 311 150	59.89
		Subtotal	138 774	8 311 150	59.89
	Subtotal		138 774	8 311 150	59.89
TransCanada Ene	Other	Permit 271	1 310	56 682	43.27
		Subtotal	1 310	56 682	43.27
	Subtotal		1 310	56 682	43.27
Total All Exporters			4 145 556	273 376 666	65.94

Footnotes:

1. Source of production data filed by major exporters only.

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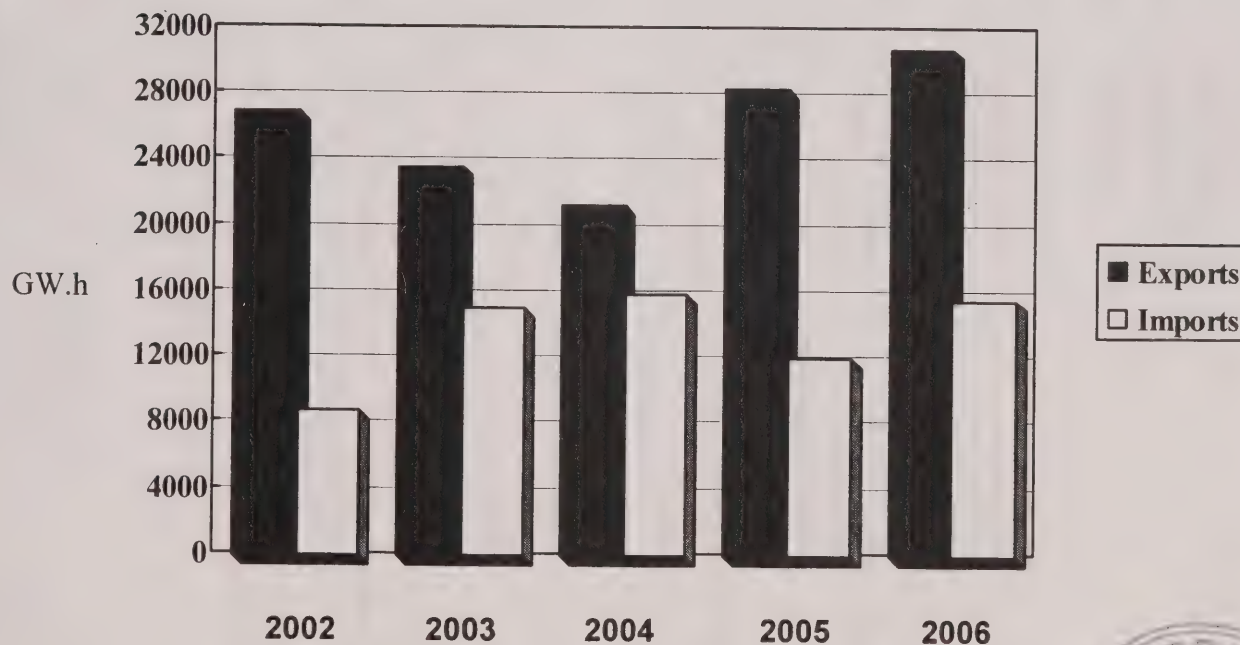
# Electricity Exports and Imports

Monthly Statistics for

**August 2006**

Exports: 4592 GW.h

Imports: 1445 GW.h



January - August  
(Year Totals)



Canada



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2006

Page 1  
06/10/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 688 793	9 841 326	93 937 475	564 158 534	51.42	57.12
Interruptible	2 903 150	20 942 217	220 008 116	1 312 092 973	75.11	71.50
Non-Revenue/Inadvertant	- 404 597	- 4 168 702	0	0	0.00	0.00
Service	30 334	274 868	1 622 238	12 047 415	53.48	49.36
<b>Total Exports</b>	<b>4 217 681</b>	<b>26 889 710</b>	<b>315 567 829</b>	<b>1 888 298 922</b>	<b>72.67</b>	<b>79.62</b>
Total Sales - Firm and Interruptible	4 591 943	30 783 543	313 945 591	1 876 251 507	66.39	66.79
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 271 797	- 4 175 996	0	0	0.00	0.00
Purchase	1 444 570	15 521 929	83 387 450	769 266 433	57.72	58.63
Service	5 079	84 281	0	811 118	0.00	6.93
<b>Total Imports</b>	<b>1 177 852</b>	<b>11 430 214</b>	<b>83 387 450</b>	<b>770 077 550</b>	<b>70.80</b>	<b>86.03</b>
<b>Excess of Exports Over Imports</b>	<b>3 039 829</b>	<b>15 459 496</b>	<b>232 180 378</b>	<b>1 118 221 372</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>173</b>					
	<b>180</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board  
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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW,h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	835	975	35 900	41 580	42.99	42.65
Cargill Trading	Permit 204	F	14	14	640	640	45.70	45.70
Enmax Marketing	Permit 278	I	25	50	1 117	2 110	44.68	42.20
EPCOR Merchant	Permit 186	I	9 486	12 040	508 970	619 441	53.65	56.56
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	0	714	0	32 995	0.00	75.35
TransCanada Ene	Permit 271	I	2 137	8 955	116 227	401 497	54.39	44.99
Subtotal Firm and Interruptible Exports: Alberta			12 497	22 919	662 853	1 104 919	53.04	54.48
British Columbia								
BC Hydro	Permit 105	F	104	852	7 560	61 090	72.58	71.74
	Permit 127	N	-409 343	-3 506 998	0	0	0.00	0.00
		S	5 079	65 952	0	0	0.00	0.00
	Permit 192	N	744	328 125	0	0	0.00	0.00
	Treaty	N	18 211	128 867	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Powerex Corp.	Permit 118	I	461 800	2 989 410	32 938 805	195 122 972	71.33	82.98
Teck Cominco	Permit 244	F	80 664	727 471	5 431 066	32 337 969	67.33	59.12
Subtotal Firm and Interruptible Exports: British Columbia			542 568	3 717 733	38 377 431	227 522 031	70.73	79.47
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	73 600	73 600	2 695 040	2 695 040	36.62	36.62
	Permit 34	F	55 200	193 996	2 021 280	7 194 190	36.62	37.12
	Permit 35	F	1 950	9 691	539 640	1 689 622	276.74	53.55
	Permit 144	F	18 350	136 225	1 509 421	11 259 776	82.26	81.35
	Permit 155	F	22 035	163 097	1 180 504	8 992 436	53.57	55.48
	Permit 207	F	36 725	271 879	2 455 488	18 216 414	66.86	66.83
	Permit 224	F	183 500	1 362 799	9 955 289	76 316 496	54.25	56.36
	Permit 259	F	389	4 222	24 915	250 091	64.12	59.80
	Permit 268	F	18 400	135 313	1 228 940	9 209 974	66.79	68.02
	Permit 269	I	929 520	7 274 243	50 773 505	357 623 050	54.62	51.03
			6 652	27 231	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 339 669	9 625 065	72 384 022	493 447 089	54.03	52.99
<b>New Brunswick</b>								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Brascan	Permit 112	F	0	428	0	24 944	0.00	130.84
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	12 556	56 111	913 349	4 091 666	72.74	80.24
	Permit 217	F	116 051	321 856	8 228 130	22 291 540	70.90	87.04
Fraser Inc.	Permit 225	F	24 150	218 340	1 811 010	15 985 648	74.99	72.41
NB Power	Permit 90	F	1 048	22 962	103 832	2 001 869	99.08	74.03
	Permit 91	I	46 055	676 071	3 842 493	45 254 215	83.43	81.60
	Permit 148	F	91 939	133 159	5 886 870	8 639 134	64.03	64.88
WPS Power Dev.	Licence 177	F	6 303	88 530	248 593	3 276 267	39.44	35.70
Subtotal Firm and Interruptible Exports: New Brunswick			285 546	1 462 724	20 120 929	97 574 734	70.46	78.56
Nova Scotia								
Brookfield EMI	Permit 112	F	8	1 038	7 921	70 808	990.07	68.22
NS Power Inc.	Permit 122	I	24 609	193 065	1 507 012	11 071 168	61.24	64.91
	Permit 123	F	337	337	11 802	11 802	35.02	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			24 954	194 440	1 526 735	11 153 778	61.18	64.88

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Ontario								
Allete, Inc.	Permit 261	F	760	12 748	42 458	960 099	55.87	75.33
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	84.64
Brookfield EMI		F	138 272	542 647	8 104 881	29 600 663	58.62	54.55
Cargill Trading	Permit 204	F	3 501	81 146	244 487	3 657 913	69.83	46.37
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	272 311	472 983	10 675 180	22 785 998	39.20	49.67
Connectiv Energy	Permit 212	I	20 065	429 943	1 116 567	21 735 621	55.65	54.64
Constell ECG	Permit 138	I	2 955	73 433	203 550	3 562 030	68.88	57.66
Constell NE	Permit 264	F	197	929	6 040	20 072	30.66	21.64
Coral Energy	Permit 174	F	18 724	45 885	1 111 997	2 363 273	59.39	52.68
D&W Subway	Permit 26	F	121	965	0	0	0.00	0.00
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	63.55
Direct EM Inc.	Permit 200	F	17 640	232 904	933 686	13 251 649	52.93	58.58

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
DTE Energy Trad	Permit 206	F	18 992	144 542	920 310	6 751 366	48.46	54.88
EPCOR Merchant	Permit 187	F	38 438	349 887	1 955 184	15 791 130	50.87	48.88
First Com Ltd	Permit 283	I	26 040	30 540	2 204 584	2 579 721	84.66	84.47
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	-20 861	-1 145 927	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	25 451	141 120	1 525 484	7 546 711	59.94	54.49
Merrill-Lynch	Permit 227	F	432	29 024	14 233	1 238 130	32.95	42.66
Northern States	Permit 235	F	59 000	245 791	2 904 684	10 604 991	49.23	44.47
Ont Power Gen	Permit 24	F	14	132	27	263	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	63.81
		S	0	128 991	0	6 738 993	0.00	63.01
	Permit 284	I	197 377	345 920	11 294 210	18 237 864	56.18	51.73
		S	12 699	23 814	708 889	1 216 756	55.82	51.09
Powerex Corp.	Permit 116	I	51 400	482 502	2 963 438	27 061 429	57.65	66.85
Saracen Merchan	Permit 276	I	3 407	131 986	320 498	8 786 911	94.07	70.05

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Senpra Corp	Permit 157	F	4 681	34 930	213 736	1 446 646	45.66	61.28
SESCO	Permit 249	F	8 760	17 888	485 071	862 602	55.37	55.33
Silverhill	Permit 279	F	5 336	5 336	79 545	79 545	14.91	14.91
SPLIT ROCK	Permit 221	F	17 203	181 242	802 741	8 645 682	46.66	54.34
TransAlta Ener	Permit 168	F	110 881	1 187 611	5 469 127	57 915 346	49.32	57.36
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	81.34
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 041 957</b>	<b>6 985 419</b>	<b>53 591 717</b>	<b>363 018 810</b>	<b>51.24</b>	<b>59.98</b>
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.79
Brookfield EMI		F	44 486	337 164	3 071 753	21 438 780	69.05	63.59
Hydro-Quebec	Licence 180	F	112 301	817 688	7 701 485	59 882 226	32.53	33.21
	Licence 181	F	19 291	139 627	1 279 378	9 873 951	32.53	33.21
	Licence 182	F	17 401	126 728	1 152 712	8 948 956	32.53	33.19
	Licence 183	F	29 141	215 477	2 028 514	15 894 806	32.53	33.23
	Licence 184	F	20 144	145 936	1 392 304	10 804 165	32.53	33.20
	Permit 20	F	0	850	0	63 381	0.00	76.12

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Hydro-Quebec	Permit 64	I	980 624	5 777 889	103 438 229	488 357 016	103.69	93.89
MEHQ	Permit 129	I	78 268	543 962	4 425 035	27 532 597	56.54	57.51
Subtotal Firm and Interruptible Exports: Quebec			1 301 656	8 398 557	124 489 410	664 685 035	88.83	78.56
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	50.83
	Permit 282	I	43 097	238 887	2 792 494	11 890 815	64.80	48.37
Subtotal Firm and Interruptible Exports: Saskatchewan			43 097	376 686	2 792 494	17 745 112	64.80	49.71
Total Firm and Interruptible Exports:			4 591 943	30 783 543	313 945 591	1 876 251 507	66.39	66.79

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Alberta								
Candela Energy	-	P	976	4 901	138 739	557 165	142.15	148.36
Cargill Trading		P	1 495	6 353	167 990	655 608	112.37	113.52
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	1 943	29 070	142 534	1 254 072	73.36	77.03
EPCOR Merchant		P	1 395	25 875	94 180	1 027 204	67.51	76.45
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	2 357	23 926	164 353	898 079	69.73	49.36
TransCanada Ene		P	1 175	39 766	110 971	2 365 966	94.44	86.51
Subtotal Purchased Imports: Alberta			9 341	131 533	818 767	6 835 304	87.65	79.82
British Columbia								
BC Hydro		N	- 283 416	-3 223 760	0	0	0.00	0.00
		S	5 079	65 952	0	0	0.00	0.00
FortisBC		P	5	52 707	660	1 526 833	132.04	34.06

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Powerex Corp.	-	P	698 930	8 562 449	43 413 652	400 893 373	62.11	53.58
Teck Cominco		P	400	80 757	20 800	2 324 821	52.00	36.81
Subtotal Purchased Imports: British Columbia			699 335	8 695 913	43 435 112	404 745 026	62.11	53.34
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	2 754	44 384	170 852	2 296 856	62.04	51.00
Subtotal Purchased Imports: Manitoba			2 754	44 384	170 852	2 296 856	62.04	51.00
<b>New Brunswick</b>								
Emera Energy		P	26 759	95 603	1 717 108	6 157 590	64.17	66.85
NB Power		P	14 790	65 588	827 368	3 581 897	55.94	56.74
OPGI/OHIM		P	1	1	71	71	70.65	70.65
WPS Power Dev.		P	1 460	2 368	57 577	91 084	39.44	35.63
Subtotal Purchased Imports: New Brunswick			43 010	163 560	2 602 124	9 830 642	60.50	62.05

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Nova Scotia								
NS Power Inc.		P	568	6 366	25 110	449 484	44.21	125.91
Subtotal Purchased Imports: Nova Scotia			568	6 366	25 110	449 484	44.21	125.91
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allate, Inc.		P	245	7 954	11 947	342 237	48.76	44.44
Brascan		P	0	2 889	0	205 091	0.00	124.05
Brookfield EMI		P	934	22 141	133 563	1 619 427	143.00	73.14
Cargill Trading		P	4 964	746 589	526 565	40 656 414	106.08	64.46
Cincinnati G&E		P	7 639	311 777	866 698	18 690 547	113.46	70.66
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	72.27
Constell ECG		P	410	264 049	22 830	12 412 069	55.68	54.88
Constell NE		P	2 920	17 715	496 352	1 740 997	169.98	109.35

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Coral Energy		P	69	70	8 510	8 602	123.33	72.36
D&W Subway		P	177	1 219	0	0	0.00	0.00
Direct Comm.		P	0	39 922	0	3 100 622	0.00	105.24
Direct EM Inc.		P	0	1 876	0	162 992	0.00	130.84
DTE Energy Trad		P	11 446	231 639	710 812	11 690 967	62.10	63.52
EPCOR Merchant		P	3 589	41 990	135 406	2 050 228	37.73	61.96
First Com Ltd		P	7 790	12 742	769 135	1 113 388	98.73	87.38
Ind Elc Mark Op		N	11 619	-956 100	0	0	0.00	0.00
MAG Energy Sol.		P	6 926	31 751	590 303	2 133 714	85.23	67.20
Manitoba Hydro		P	202 936	1 576 708	10 949 618	76 164 072	53.96	54.41
Merrill-Lynch		P	1 100	18 491	90 704	1 357 502	82.46	79.13
Northern States		P	55 905	220 768	2 456 756	9 116 028	43.95	45.33
OPGI/OHIM		P	26 886	384 275	907 769	16 366 098	33.76	50.47
		S	0	18 329	0	811 118	0.00	44.26
Powerex Corp.		P	13 617	98 874	558 022	4 145 027	40.98	55.88

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Rainbow	-	P	0	100	0	25 899	0.00	118.17
Sempra Corp		P	563	9 715	24 063	543 168	42.74	81.63
SESCO		P	1 476	9 840	119 365	660 035	80.87	71.46
Silverhill		P	4 396	4 396	256 699	256 699	58.39	58.39
SPLIT ROCK		P	650	5 053	61 134	341 265	94.05	100.81
TransAlta Ener		P	4 384	48 323	228 024	2 719 100	52.01	69.61
WPS Energy		P	0	100	0	9 414	0.00	153.96
<b>Subtotal Purchased Imports: Ontario</b>			<b>359 022</b>	<b>4 132 781</b>	<b>19 924 276</b>	<b>208 657 093</b>	<b>55.50</b>	<b>61.19</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	66.29
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	227 829	1 602 922	11 343 250	105 056 589	49.79	72.98
MEHQ		P	6 728	81 257	463 305	4 345 396	68.86	66.65
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>234 557</b>	<b>1 704 658</b>	<b>11 806 555</b>	<b>110 807 239</b>	<b>50.34</b>	<b>72.73</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Saskatchewan								
Northpoint	-	P	95 983	642 734	4 604 653	25 644 789	47.97	42.73
Subtotal Purchased Imports: Saskatchewan			95 983	642 734	4 604 653	25 644 789	47.97	42.73
Total Purchased Imports:			1 444 570	15 521 929	83 387 450	769 266 433	57.72	58.63

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Alaska</b>	British Columbia	104	852	7 560	61 090	72.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>104</b>	<b>852</b>	<b>7 560</b>	<b>61 090</b>	<b>72.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	5 134	80 797	435 137	5 101 872	84.76	78.94
<b>Subtotal Exports: Arizona</b>		<b>5 134</b>	<b>80 797</b>	<b>435 137</b>	<b>5 101 872</b>	<b>84.76</b>	<b>78.94</b>
<b>California</b>	British Columbia	3 562	150 575	305 701	11 145 242	85.82	86.19
<b>Subtotal Exports: California</b>		<b>3 562</b>	<b>150 575</b>	<b>305 701</b>	<b>11 145 242</b>	<b>85.82</b>	<b>86.19</b>
<b>Colorado</b>	British Columbia	580	20 737	50 545	1 579 540	87.15	80.80
<b>Subtotal Exports: Colorado</b>		<b>580</b>	<b>20 737</b>	<b>50 545</b>	<b>1 579 540</b>	<b>87.15</b>	<b>80.80</b>
<b>Idaho</b>	British Columbia	18 719	30 582	1 695 522	3 451 009	90.58	110.67
<b>Subtotal Exports: Idaho</b>		<b>18 719</b>	<b>30 582</b>	<b>1 695 522</b>	<b>3 451 009</b>	<b>90.58</b>	<b>110.67</b>
<b>Indiana</b>	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	2 088	25 616	138 272	1 648 535	66.22	74.99
<b>Subtotal Exports: Indiana</b>		<b>2 088</b>	<b>25 923</b>	<b>138 272</b>	<b>1 661 594</b>	<b>66.22</b>	<b>74.69</b>
<b>Maine</b>	New Brunswick	285 546	1 460 917	20 120 929	97 448 673	70.46	78.17
	Nova Scotia	24 946	193 402	1 518 814	11 082 970	60.88	64.87
	Quebec	5 380	114 676	554 448	7 760 478	103.06	72.99
<b>Subtotal Exports: Maine</b>		<b>315 872</b>	<b>1 768 995</b>	<b>22 194 191</b>	<b>116 292 121</b>	<b>70.26</b>	<b>76.59</b>
<b>Massachusetts</b>	Ontario	370	26 252	22 678	2 029 806	61.29	95.22
<b>Subtotal Exports: Massachusetts</b>		<b>370</b>	<b>26 252</b>	<b>22 678</b>	<b>2 029 806</b>	<b>61.29</b>	<b>95.22</b>
<b>Michigan</b>	Ontario	37 214	297 239	2 419 836	14 328 012	65.03	58.29
<b>Subtotal Exports: Michigan</b>		<b>37 214</b>	<b>297 239</b>	<b>2 419 836</b>	<b>14 328 012</b>	<b>65.03</b>	<b>58.29</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Minnesota</b>	Manitoba	101 468	788 530	6 115 193	40 690 506	60.27	55.67
	Ontario	60 150	261 294	3 177 342	13 127 048	50.14	46.68
<b>Subtotal Exports: Minnesota</b>		<b>161 618</b>	<b>1 049 824</b>	<b>9 292 535</b>	<b>53 817 554</b>	<b>56.50</b>	<b>53.71</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	76.38
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>76.38</b>
<b>Montana</b>	British Columbia	18 025	69 048	1 382 163	5 160 014	76.68	75.90
<b>Subtotal Exports: Montana</b>		<b>18 025</b>	<b>69 048</b>	<b>1 382 163</b>	<b>5 160 014</b>	<b>76.68</b>	<b>75.90</b>
<b>ND/Minn</b>	Manitoba	1 238 201	8 836 535	66 268 828	452 756 582	53.52	52.75
<b>Subtotal Exports: ND/Minn</b>		<b>1 238 201</b>	<b>8 836 535</b>	<b>66 268 828</b>	<b>452 756 582</b>	<b>53.52</b>	<b>52.75</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	30 458	198 141	2 720 594	17 200 751	89.32	93.11
<b>Subtotal Exports: Nevada</b>		<b>30 458</b>	<b>198 141</b>	<b>2 720 594</b>	<b>17 200 751</b>	<b>89.32</b>	<b>93.11</b>
<b>New England</b>	Nova Scotia	8	8	7 921	7 921	990.07	990.07
	Ontario	0	505	0	28 008	0.00	146.66
	Quebec	522 443	3 294 002	54 225 757	277 181 393	102.40	91.05
<b>Subtotal Exports: New England</b>		<b>522 451</b>	<b>3 294 515</b>	<b>54 233 678</b>	<b>277 217 321</b>	<b>102.42</b>	<b>91.75</b>
<b>New Mexico</b>	British Columbia	3 893	50 881	379 605	4 508 048	97.51	100.74
<b>Subtotal Exports: New Mexico</b>		<b>3 893</b>	<b>50 881</b>	<b>379 605</b>	<b>4 508 048</b>	<b>97.51</b>	<b>100.74</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	127.09

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>New York</b>	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	669 311	5 868 157	37 125 592	307 089 528	55.40	60.15
	Quebec	572 099	3 520 472	55 765 816	272 245 073	95.67	88.31
<b>Subtotal Exports: New York</b>		<b>1 241 410</b>	<b>9 391 637</b>	<b>92 891 409</b>	<b>579 530 206</b>	<b>73.96</b>	<b>69.60</b>
<b>North Dakota</b>	Alberta	14	14	640	640	45.70	45.70
	Saskatchewan	43 097	376 686	2 792 494	17 745 112	64.80	49.71
<b>Subtotal Exports: North Dakota</b>		<b>43 111</b>	<b>376 700</b>	<b>2 793 133</b>	<b>17 745 751</b>	<b>64.79</b>	<b>49.71</b>
<b>Ohio</b>	Ontario	272 311	472 983	10 675 180	22 785 998	39.20	49.67
<b>Subtotal Exports: Ohio</b>		<b>272 311</b>	<b>472 983</b>	<b>10 675 180</b>	<b>22 785 998</b>	<b>39.20</b>	<b>49.67</b>
<b>Oregon</b>	Alberta	75	75	3 010	3 010	40.13	40.13
	British Columbia	222 005	1 716 680	15 820 737	115 093 460	71.26	83.35
<b>Subtotal Exports: Oregon</b>		<b>222 080</b>	<b>1 716 755</b>	<b>15 823 747</b>	<b>115 096 470</b>	<b>71.25</b>	<b>83.35</b>
<b>Pennsylvania</b>	Ontario	514	30 398	32 816	1 795 339	63.84	61.99
<b>Subtotal Exports: Pennsylvania</b>		<b>514</b>	<b>30 398</b>	<b>32 816</b>	<b>1 795 339</b>	<b>63.84</b>	<b>61.99</b>
<b>Texas</b>	British Columbia	398	1 425	42 309	120 171	106.31	84.33
<b>Subtotal Exports: Texas</b>		<b>398</b>	<b>1 425</b>	<b>42 309</b>	<b>120 171</b>	<b>106.31</b>	<b>84.33</b>
<b>Utah</b>	British Columbia	2 743	14 191	225 491	1 107 403	82.21	83.95
<b>Subtotal Exports: Utah</b>		<b>2 743</b>	<b>14 191</b>	<b>225 491</b>	<b>1 107 403</b>	<b>82.21</b>	<b>83.95</b>
<b>Vermont</b>	Quebec	201 734	1 469 407	13 943 388	107 498 091	33.90	34.59
<b>Subtotal Exports: Vermont</b>		<b>201 734</b>	<b>1 469 407</b>	<b>13 943 388</b>	<b>107 498 091</b>	<b>33.90</b>	<b>34.59</b>
<b>Washington</b>	Alberta	12 408	22 659	659 204	1 094 613	53.13	54.62

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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# TABLE 3A

## Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Washington</b>	<b>British Columbia</b>	233 399	1 361 722	14 970 344	60 470 175	64.14	71.60
<b>Subtotal Exports: Washington</b>		<b>245 807</b>	<b>1 384 381</b>	<b>15 629 548</b>	<b>61 564 788</b>	<b>63.58</b>	<b>71.43</b>
<b>Wisconsin</b>	<b>British Columbia</b>	8	30	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>8</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Wyoming</b>	<b>British Columbia</b>	3 539	21 754	341 721	2 510 198	96.56	121.31
<b>Subtotal Exports: Wyoming</b>		<b>3 539</b>	<b>21 754</b>	<b>341 721</b>	<b>2 510 198</b>	<b>96.56</b>	<b>121.31</b>
<b>Total Exports</b>		<b>4 591 943</b>	<b>30 783 543</b>	<b>313 945 591</b>	<b>1 876 251 507</b>	<b>66.39</b>	<b>66.79</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Arizona</b>	<b>British Columbia</b>	18 156	90 376	601 152	2 971 071	33.11	38.52
<b>Subtotal Imports: Arizona</b>		<b>18 156</b>	<b>90 376</b>	<b>601 152</b>	<b>2 971 071</b>	<b>33.11</b>	<b>38.52</b>
<b>California</b>	<b>British Columbia</b>	1 380	1 765	60 565	77 474	43.89	43.89
<b>Subtotal Imports: California</b>		<b>1 380</b>	<b>1 765</b>	<b>60 565</b>	<b>77 474</b>	<b>43.89</b>	<b>43.89</b>
<b>Illinois</b>	<b>Ontario</b>	0	100	0	25 899	0.00	118.17
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>118.17</b>
<b>Iowa</b>	<b>British Columbia</b>	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	<b>New Brunswick</b>	43 010	163 560	2 602 124	9 830 642	60.50	62.05
	<b>Quebec</b>	4 739	59 236	240 436	2 591 925	50.74	63.44
<b>Subtotal Imports: Maine</b>		<b>47 749</b>	<b>222 796</b>	<b>2 842 560</b>	<b>12 422 566</b>	<b>59.53</b>	<b>62.49</b>
<b>Massachusetts</b>	<b>Ontario</b>	368	2 980	26 983	224 462	73.32	84.27
<b>Subtotal Imports: Massachusetts</b>		<b>368</b>	<b>2 980</b>	<b>26 983</b>	<b>224 462</b>	<b>73.32</b>	<b>84.27</b>
<b>Michigan</b>	<b>Ontario</b>	153 302	1 491 121	7 367 703	68 939 987	48.06	56.88
<b>Subtotal Imports: Michigan</b>		<b>153 302</b>	<b>1 491 121</b>	<b>7 367 703</b>	<b>68 939 987</b>	<b>48.06</b>	<b>56.88</b>
<b>Minnesota</b>	<b>Alberta</b>	1 495	6 353	167 990	655 608	112.37	113.52
	<b>Ontario</b>	162 582	1 763 988	9 110 462	90 170 032	56.04	60.23
<b>Subtotal Imports: Minnesota</b>		<b>164 077</b>	<b>1 770 341</b>	<b>9 278 451</b>	<b>90 825 640</b>	<b>56.55</b>	<b>60.37</b>
<b>Missouri</b>	<b>Ontario</b>	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Montana	British Columbia	23 172	169 310	981 026	6 373 614	42.34	43.41
Subtotal Imports: Montana		<b>23 172</b>	<b>169 310</b>	<b>981 026</b>	<b>6 373 614</b>	<b>42.34</b>	<b>43.41</b>
ND/Minn	Manitoba	2 754	44 384	170 852	2 296 856	62.04	51.00
Subtotal Imports: ND/Minn		<b>2 754</b>	<b>44 384</b>	<b>170 852</b>	<b>2 296 856</b>	<b>62.04</b>	<b>51.00</b>
Nebraska	British Columbia	0	578	0	18 906	0.00	44.20
Subtotal Imports: Nebraska		<b>0</b>	<b>578</b>	<b>0</b>	<b>18 906</b>	<b>0.00</b>	<b>44.20</b>
Nevada	British Columbia	12 464	33 562	517 338	1 290 028	41.51	44.02
Subtotal Imports: Nevada		<b>12 464</b>	<b>33 562</b>	<b>517 338</b>	<b>1 290 028</b>	<b>41.51</b>	<b>44.02</b>
New England	Quebec	59 278	283 395	2 818 575	12 353 814	47.55	74.50
Subtotal Imports: New England		<b>59 278</b>	<b>283 395</b>	<b>2 818 575</b>	<b>12 353 814</b>	<b>47.55</b>	<b>74.50</b>
New Mexico	British Columbia	4 035	40 191	183 971	1 409 257	45.59	46.33
Subtotal Imports: New Mexico		<b>4 035</b>	<b>40 191</b>	<b>183 971</b>	<b>1 409 257</b>	<b>45.59</b>	<b>46.33</b>
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	24 462	479 076	2 205 945	27 372 007	90.18	78.56
	Quebec	170 540	1 362 027	8 747 544	95 861 501	51.29	72.52
Subtotal Imports: New York		<b>195 002</b>	<b>1 841 153</b>	<b>10 953 489</b>	<b>123 237 978</b>	<b>56.17</b>	<b>74.05</b>
North Dakota	Saskatchewan	95 983	642 734	4 604 653	25 644 789	47.97	42.73
Subtotal Imports: North Dakota		<b>95 983</b>	<b>642 734</b>	<b>4 604 653</b>	<b>25 644 789</b>	<b>47.97</b>	<b>42.73</b>
Ohio	Ontario	7 639	311 777	866 698	18 690 547	113.46	70.66
Subtotal Imports: Ohio		<b>7 639</b>	<b>311 777</b>	<b>866 698</b>	<b>18 690 547</b>	<b>113.46</b>	<b>70.66</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Oregon</b>	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	34 137	294 489	1 788 087	12 514 816	52.38	49.82
<b>Subtotal Imports: Oregon</b>		<b>34 137</b>	<b>296 081</b>	<b>1 788 087</b>	<b>12 587 555</b>	<b>52.38</b>	<b>49.81</b>
<b>Pennsylvania</b>	Nova Scotia	568	6 366	25 110	449 484	44.21	125.91
	Ontario	10 669	83 729	346 486	3 233 685	32.48	50.48
<b>Subtotal Imports: Pennsylvania</b>		<b>11 237</b>	<b>90 095</b>	<b>371 596</b>	<b>3 683 169</b>	<b>33.07</b>	<b>63.91</b>
<b>Utah</b>	British Columbia	0	158	0	5 769	0.00	49.63
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>158</b>	<b>0</b>	<b>5 769</b>	<b>0.00</b>	<b>49.63</b>
<b>Washington</b>	Alberta	7 846	123 538	650 778	6 102 487	82.94	79.07
	British Columbia	589 763	8 031 523	38 893 282	379 246 166	65.95	54.15
<b>Subtotal Imports: Washington</b>		<b>597 609</b>	<b>8 155 061</b>	<b>39 544 060</b>	<b>385 348 653</b>	<b>66.17</b>	<b>54.84</b>
<b>Wyoming</b>	British Columbia	16 228	33 905	409 692	837 924	25.25	38.98
<b>Subtotal Imports: Wyoming</b>		<b>16 228</b>	<b>33 905</b>	<b>409 692</b>	<b>837 924</b>	<b>25.25</b>	<b>38.98</b>
<b>Total Imports</b>		<b>1 444 570</b>	<b>15 521 929</b>	<b>83 387 450</b>	<b>769 266 433</b>	<b>57.72</b>	<b>58.63</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	AUG06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	25	1 117	44.68
Hydraulic	2 485 749	179 205 996	72.09
Imported Coal	45 714	3 399 969	74.38
Imported Oil	6 874	584 151	84.98
Natural Gas	94 611	6 095 260	64.42
Other	1 245 820	80 254 942	64.42
<b>Total</b>	<b>3 878 793</b>	<b>269 541 436</b>	<b>69.49</b>

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

		AUG06				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
Allite, Inc.	Other	Permit 261	760	42 458	55.87	
		Subtotal	760	42 458	55.87	
	Subtotal		760	42 458	55.87	
ATCO & Alberta	Other	Permit 287	835	35 900	42.99	
		Subtotal	835	35 900	42.99	
	Subtotal		835	35 900	42.99	
BC Hydro	Hydraulic	Permit 105	104	7 560	72.58	
		Permit 192	744	0	0.00	
		Subtotal	848	7 560	8.91	
	Subtotal		848	7 560	8.91	
Brookfield EMI	Hydraulic	Permit 112	2 138	148 073	69.26	
		Subtotal	2 138	148 073	69.26	
	Other	Permit 112	180 628	11 036 482	61.10	
		Subtotal	180 628	11 036 482	61.10	
	Subtotal		182 766	11 184 555	61.20	
Cargill Trading	Other	Permit 204	3 515	245 127	69.74	
		Subtotal	3 515	245 127	69.74	
	Subtotal		3 515	245 127	69.74	
Connectiv Energy	Other	Permit 212	20 065	1 116 567	55.65	
		Subtotal	20 065	1 116 567	55.65	
	Subtotal		20 065	1 116 567	55.65	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

AUG06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Coral Energy	Other	Permit 174	18 724	1 111 997	59.39
		Subtotal	18 724	1 111 997	59.39
	Subtotal		18 724	1 111 997	59.39
Direct EM Inc.	Other	Permit 200	17 640	933 686	52.93
		Subtotal	17 640	933 686	52.93
	Subtotal		17 640	933 686	52.93
DTE Energy Trad	Other	Permit 206	18 992	920 310	48.46
		Subtotal	18 992	920 310	48.46
	Subtotal		18 992	920 310	48.46
Emera Energy	Other	Permit 216	12 556	913 349	72.74
		Permit 217	116 051	8 228 130	70.90
	Subtotal		128 607	9 141 479	71.08
	Subtotal		128 607	9 141 479	71.08
ENMAX Energy Ma	Canadian Coal	Permit 278	25	1 117	44.68
		Subtotal	25	1 117	44.68
	Subtotal		25	1 117	44.68
First Com Ltd	Other	Permit 283	26 040	2 204 584	84.66
		Subtotal	26 040	2 204 584	84.66
	Subtotal		26 040	2 204 584	84.66

Footnotes:

1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report by Exporter

		AUG06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	112 301	3 653 303	32.53
		Licence 181	19 291	627 562	32.53
		Licence 182	17 401	566 078	32.53
		Licence 183	29 141	947 996	32.53
		Licence 184	20 144	655 311	32.53
		Permit 64	980 624	101 677 780	103.69
	Subtotal		1 178 902	108 128 030	91.72
	Subtotal		1 178 902	108 128 030	91.72
MAG Energy Sol.	Other	Permit 255	25 451	1 525 484	59.94
		Subtotal	25 451	1 525 484	59.94
	Subtotal		25 451	1 525 484	59.94
Manitoba Hydro	Hydraulic	Permit 33	72 672	2 661 072	36.62
		Permit 34	54 504	1 995 804	36.62
		Permit 35	1 925	532 839	276.74
		Permit 144	18 119	1 490 396	82.26
		Permit 155	21 757	1 165 625	53.57
		Permit 207	36 262	2 424 539	66.86
		Permit 224	181 187	9 829 813	54.25
		Permit 268	18 168	1 213 450	66.79
		Permit 269	817 615	44 095 438	53.93
		Subtotal	1 222 211	65 408 975	53.52

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report <sup>1</sup>

### by Exporter

		AUG06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Imported Coal	Permit 33	833	30 511	36.62
		Permit 34	625	22 883	36.62
		Permit 35	22	6 109	276.74
		Permit 144	208	17 088	82.26
		Permit 155	249	13 364	53.57
		Permit 207	416	27 799	66.86
		Permit 224	2 077	112 704	54.25
		Permit 268	208	13 913	66.79
		Permit 269	9 374	505 577	53.93
		<b>Subtotal</b>	<b>14 013</b>	<b>749 947</b>	<b>53.52</b>
	Natural Gas	Permit 33	29	1 056	36.62
		Permit 34	22	792	36.62
		Permit 35	1	212	276.88
		Permit 144	7	592	82.26
		Permit 155	9	463	53.57
		Permit 207	14	963	66.86
		Permit 224	72	3 902	54.25
		Permit 268	7	482	66.79
		Permit 269	325	17 506	53.93
		<b>Subtotal</b>	<b>485</b>	<b>25 968</b>	<b>53.52</b>
Other		Permit 33	66	2 401	36.62
		Permit 34	49	1 801	36.62
		Permit 35	2	481	276.81
		Permit 144	16	1 345	82.26

Footnotes:  
1. Source of production data filed by major exporters only.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

		AUG06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
Manitoba Hydro	Other	Permit 155	20	1 052
		Permit 207	33	2 188
		Permit 224	163	8 870
		Permit 268	16	1 095
		Permit 269	738	39 791
	Subtotal	1 103	59 023	53.52
	Subtotal	1 237 812	66 243 913	53.52
Merrill-Lynch	Other	Permit 227	432	14 233
	Subtotal	432	14 233	32.95
	Subtotal	432	14 233	32.95
NB Power Gen.	Hydraulic	Permit 91	986	82 293
		Subtotal	986	83.43
	Imported Coal	Permit 90	328	32 466
		Permit 91	31 373	2 617 556
		Subtotal	31 701	2 650 022
	Imported Oil	Permit 90	680	67 369
		Permit 91	6 194	516 782
		Subtotal	6 874	584 151
	Natural Gas	Permit 91	2 186	182 422
		Permit 148	91 939	5 886 870
	Subtotal	94 125	6 069 293	64.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

		AUG06				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
NB Power Gen.	Other	Permit 90	40	3 997	99.08	
		Permit 91	5 315	443 440	83.43	
	Subtotal		5 355	447 438	83.55	
	Subtotal		139 041	9 833 196	70.72	
Northern States	Other	Permit 235	59 000	2 904 684	49.23	
	Subtotal		59 000	2 904 684	49.23	
	Subtotal		59 000	2 904 684	49.23	
Ont Power Gen	Other	Permit 24	14	27	2.00	
	Subtotal		14	27	2.00	
	Subtotal		14	27	2.00	
OPG/OETIC	Other	Permit 284	197 377	11 294 210	57.22	
	Subtotal		197 377	11 294 210	57.22	
	Subtotal		197 377	11 294 210	57.22	
Powerex Corp.	Other	Permit 116	51 400	2 963 438	57.65	
		Permit 118	461 800	32 938 805	71.33	
	Subtotal		513 200	35 902 243	69.96	
	Subtotal		513 200	35 902 243	69.96	
Saracen Merchan	Other	Permit 276	3 407	320 498	94.07	
	Subtotal		3 407	320 498	94.07	
	Subtotal		3 407	320 498	94.07	

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

AUG06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Silverhill	Other	Permit 279	5 336	79 545	14.91
	Subtotal		5 336	79 545	14.91
			5 336	79 545	14.91
SPLIT ROCK	Other	Permit 221	17 203	802 741	46.66
	Subtotal		17 203	802 741	46.66
			17 203	802 741	46.66
Teck Cominco	Hydraulic	Permit 244	80 664	5 431 066	67.33
	Subtotal		80 664	5 431 066	67.33
			80 664	5 431 066	67.33
TransCanada Ene	Other	Permit 271	2 137	116 227	54.39
	Subtotal		2 137	116 227	54.39
			2 137	116 227	54.39
Total All Exporters			3 878 793	269 541 436	69.49

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





CA1  
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- E52

National Energy  
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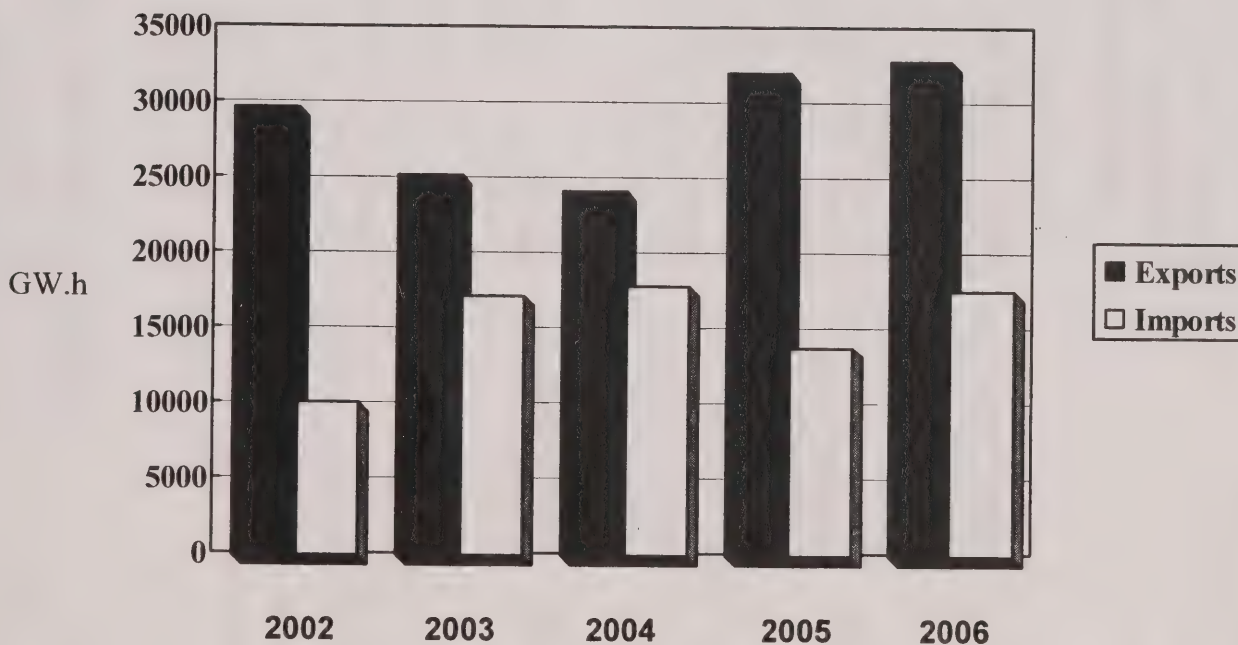
# Electricity Exports and Imports

Monthly Statistics for

**September 2006**

Exports: 2079 GW.h

Imports: 2093 GW.h



**January - September**  
(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### SEPTEMBER 2006

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
<b>Exports of Electric Energy</b>						
Firm	871 604	10 713 015	48 691 168	613 868 163	47.59	55.82
Interruptible	1 206 930	22 149 148	57 178 465	1 369 271 428	46.21	68.39
Non-Revenue/Inadvertant	- 247 154	- 4 395 839	0	0	0.00	0.00
Service	20 515	295 383	655 599	12 703 015	31.96	48.63
<b>Total Exports</b>	<b>1 851 895</b>	<b>28 761 708</b>	<b>106 525 233</b>	<b>1 995 842 605</b>	<b>52.87</b>	<b>75.81</b>
Total Sales - Firm and Interruptible	2 078 534	32 862 163	105 869 633	1 983 139 591	46.79	64.23
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 137 271	- 4 313 267	0	0	0.00	0.00
Purchase	2 092 855	17 616 640	92 542 611	862 194 677	44.22	54.68
Service	16 461	100 742	355 941	1 167 058	21.62	9.13
<b>Total Imports</b>	<b>1 972 046</b>	<b>13 404 115</b>	<b>92 898 552</b>	<b>863 361 735</b>	<b>47.11</b>	<b>77.11</b>
<b>Excess of Imports Over Exports</b>	<b>120 151</b>	<b>15 357 593</b>	<b>13 626 681</b>	<b>1 132 480 870</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>170</b>					
	<b>177</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	1 765	2 740	71 561	113 141	40.54	41.29
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	316	366	11 330	13 440	35.85	36.72
EPCOR Merchant	Permit 186	I	4 848	16 888	223 122	842 563	46.02	52.30
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	112	826	5 575	38 570	49.78	71.77
TransCanada Ene	Permit 271	I	2 385	11 340	91 934	493 430	38.55	43.64
Subtotal Firm and Interruptible Exports: Alberta			9 426	32 345	403 522	1 508 441	42.81	49.05
British Columbia								
BC Hydro	Permit 105	F	88	940	6 288	67 378	71.58	71.74
	Permit 127	N	- 309 143	-3 796 124	0	0	0.00	0.00
		S	4 836	70 788	0	0	0.00	0.00
	Permit 192	N	72 792	400 917	0	0	0.00	0.00
	Treaty	N	9 360	138 227	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Powerex Corp.	Permit 118	I	174 309	3 163 720	9 977 562	205 100 524	57.24	79.09
Teck Cominco	Permit 244	F	65 144	792 615	3 303 836	35 641 805	50.72	54.47
Subtotal Firm and Interruptible Exports: British Columbia			239 541	3 957 275	13 287 686	240 809 707	55.47	75.20
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	16 183	89 783	597 238	3 292 278	36.91	36.67
	Permit 34	F	12 137	206 133	447 919	7 642 110	36.91	37.07
	Permit 35	F	0	9 691	9 301	1 698 923	0.00	75.61
	Permit 144	F	16 756	152 981	1 480 282	12 740 057	88.34	82.10
	Permit 155	F	20 160	183 257	1 118 015	10 110 451	55.46	55.49
	Permit 207	F	33 562	305 441	2 321 232	20 537 647	69.16	67.12
	Permit 224	F	167 684	1 530 483	9 466 091	85 782 587	56.45	56.39
	Permit 259	F	357	4 579	23 856	273 947	66.90	59.58
	Permit 268	F	16 782	152 095	1 160 103	10 370 077	69.13	68.12
	Permit 269	I	550 433	7 824 676	24 035 380	381 658 429	43.67	50.59
		N	4 947	32 178	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			834 054	10 459 119	40 659 418	534 106 507	48.75	52.67
<b>New Brunswick</b>								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Brscan	Permit 112	F	0	428	0	24 944	0.00	131.18
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	6 780	62 891	361 368	4 453 034	53.30	77.62
	Permit 217	F	13 146	335 002	567 597	22 859 137	43.18	84.83
Fraser Inc.	Permit 225	F	29 310	247 650	2 030 686	18 016 334	69.28	72.69
NB Power	Permit 90	F	293	23 255	26 796	2 028 665	91.45	77.35
	Permit 91	I	8 206	684 277	328 231	45 582 446	40.00	79.52
	Permit 148	F	7 167	140 326	341 956	8 981 090	47.71	64.00
WPS Power Dev.	Licence 177	F	184	88 714	7 705	3 283 972	41.97	35.93
Subtotal Firm and Interruptible Exports: New Brunswick			58 306	1 521 030	3 302 971	100 877 705	56.65	76.98
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	9 720	202 785	439 351	11 510 519	45.20	63.44
	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			9 720	204 160	439 351	11 593 129	45.20	63.42

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Ontario								
Allete, Inc.	Permit 261	F	550	13 298	24 801	984 901	45.09	74.08
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	83.91
Brookfield EMI		F	49 184	591 831	2 206 301	31 883 064	44.86	53.74
Cargill Trading	Permit 204	F	0	81 146	0	3 657 913	0.00	46.37
Cdn. Transit	Permit 29	F	11	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	5 415	478 398	298 095	23 084 093	55.05	49.71
Connectiv Energy	Permit 212	I	9 169	439 112	412 738	22 148 359	45.01	54.30
Constell ECG	Permit 138	I	1 325	74 758	55 910	3 617 940	42.20	44.43
Constell NE	Permit 264	F	134	1 063	1 896	21 968	14.15	20.67
Coral Energy	Permit 174	F	18 027	63 912	801 007	3 164 280	44.43	49.86
D&W Subway	Permit 26	F	121	1 085	0	0	0.00	0.00
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	62.48
Direct EM Inc.	Permit 200	F	14 121	247 025	626 497	13 878 146	44.37	57.11

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
DTE Energy Trad	Permit 206	F	14 395	158 937	529 909	7 281 275	36.81	49.49
EPCOR Merchant	Permit 187	F	41 057	390 944	1 805 262	17 596 392	43.97	47.19
First Com Ltd	Permit 283	I	5 300	35 840	303 380	2 883 101	57.24	80.44
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Eic Mark Op	Permit 22	N	-25 110	-1 171 037	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	20 329	161 449	864 202	8 410 913	42.51	53.03
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Northern States	Permit 235	F	28 494	274 285	1 274 135	11 879 125	44.72	44.13
Ont Power Gen	Permit 24	F	14	145	28	291	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	60.61
		S	0	128 991	0	6 738 993	0.00	62.32
	Permit 284	I	196 980	542 900	8 192 720	26 430 583	41.15	47.89
		S	8 899	32 713	294 231	1 510 987	33.06	46.19
Powerex Corp.	Permit 116	I	54 353	536 855	2 193 772	29 255 201	40.36	64.03
Saracen Merchan	Permit 276	I	2 503	134 489	174 513	8 961 424	69.72	70.12

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Sempra Corp	Permit 157	F	4 132	39 062	166 056	1 612 702	40.19	52.04
SESCO	Permit 249	F	346	18 234	11 430	874 032	33.03	47.10
Silverhill	Permit 279	F	6 941	12 362	351 888	655 171	50.70	53.00
SPLIT ROCK	Permit 221	F	17 062	198 304	760 766	9 406 448	44.59	53.61
TransAlta Ener	Permit 168	F	76 708	1 264 319	2 766 317	60 681 663	36.06	55.48
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	68.20
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>566 671</b>	<b>7 552 175</b>	<b>23 821 621</b>	<b>387 140 268</b>	<b>41.88</b>	<b>57.31</b>
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	82.30
Brookfield EMI		F	21 707	358 871	1 391 639	23 397 411	58.45	63.28
Hydro-Quebec	Licence 180	F	97 684	915 372	7 212 405	67 094 631	32.47	33.15
	Licence 181	F	16 980	156 607	1 201 937	11 075 888	32.47	33.16
	Licence 182	F	15 029	141 757	1 073 528	10 022 484	32.47	33.13
	Licence 183	F	26 954	242 431	1 953 693	17 848 499	32.47	33.17
	Licence 184	F	17 152	163 088	1 292 538	12 096 703	32.47	33.15
	Permit 20	F	322	1 172	26 565	89 946	82.49	76.84

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Hydro-Quebec	Permit 64	I	72 050	5 849 939	5 749 268	494 106 284	63.11	91.39
MEHQ	Permit 129	I	32 861	576 823	1 682 780	29 215 377	51.21	54.52
Subtotal Firm and Interruptible Exports: Quebec			300 739	8 699 296	21 584 353	686 988 012	43.79	76.18
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	49.59
	Permit 282	I	60 078	298 965	2 370 711	14 261 527	37.60	46.21
Subtotal Firm and Interruptible Exports: Saskatchewan			60 078	436 764	2 370 711	20 115 823	37.60	47.72
<b>Total Firm and Interruptible Exports:</b>			2 078 534	32 862 163	105 869 633	1 983 139 591	46.79	64.23

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Alberta								
Candela Energy	-	P	945	5 846	103 982	661 146	110.03	143.20
Cargill Trading		P	1 809	8 162	161 339	816 946	89.19	109.10
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	4 489	33 559	224 848	1 478 920	50.09	74.32
EPCOR Merchant		P	878	26 753	43 279	1 070 483	49.29	74.55
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	271	24 197	16 049	914 128	59.22	48.91
TransCanada Ene		P	1 840	41 606	100 236	2 466 202	54.48	85.15
Subtotal Purchased Imports: Alberta			10 232	141 765	649 731	7 485 035	63.50	78.21
British Columbia								
BC Hydro		N	- 162 028	-3 385 788	0	0	0.00	0.00
		S	4 836	70 788	0	0	0.00	0.00
FortisBC		P	0	52 707	0	1 526 833	0.00	34.06

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	I.12M
Powerex Corp.	-	P	1 002 916	9 565 365	48 303 784	449 197 157	48.16	51.18
Teck Cominco		P	0	80 757	0	2 324 821	0.00	36.81
Subtotal Purchased Imports: British Columbia			1 002 916	9 698 829	48 303 784	453 048 810	48.16	50.98
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	24 963	71 557	561 376	2 993 088	22.49	44.65
Subtotal Purchased Imports: Manitoba			24 963	71 557	561 376	2 993 088	22.49	44.65
<b>New Brunswick</b>								
Emera Energy		P	69 488	165 091	3 262 480	9 420 070	46.95	58.79
NB Power		P	63 467	129 055	2 992 287	6 574 184	47.15	51.26
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	2 369	4 737	99 422	190 505	41.97	38.09
Subtotal Purchased Imports: New Brunswick			135 324	298 884	6 354 189	16 184 830	46.96	55.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06		
Nova Scotia								
NS Power Inc.	-	P	9 054	15 420	490 891	940 375	54.22	105.25
Subtotal Purchased Imports: Nova Scotia			9 054	15 420	490 891	940 375	54.22	105.25
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	1 344	9 298	40 132	382 369	29.86	41.66
Brascan		P	0	2 889	0	205 091	0.00	128.29
Brookfield EMI		P	248	22 389	12 693	1 632 120	51.18	72.90
Cargill Trading		P	20 087	766 676	796 889	41 453 303	39.67	62.37
Cincinnati G&E		P	76 770	388 547	3 609 293	22 299 841	47.01	65.16
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	64.31
Constell ECG		P	0	264 049	0	12 412 069	0.00	50.84
Constell NE		P	1 540	19 255	66 939	1 807 936	43.47	100.49

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Coral Energy	-	P	0	70	0	8 602	0.00	73.98
D&W Subway		P	211	1 430	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	101.57
Direct EM Inc.		P	65	1 941	3 250	166 242	50.00	104.29
DTE Energy Trad		P	8 518	240 157	423 779	12 114 746	49.75	58.61
EPCOR Merchant		P	2 050	44 040	96 188	2 146 417	46.92	66.35
First Com Ltd		P	4 975	17 717	252 177	1 365 565	50.69	77.08
Ind Elc Mark Op		N	24 757	- 931 343	0	0	0.00	0.00
MAG Energy Sol.		P	10 733	42 484	570 387	2 704 100	53.14	63.65
Manitoba Hydro		P	209 478	1 786 186	7 969 544	84 133 616	38.04	51.34
Merrill-Lynch		P	200	18 691	11 268	1 368 770	56.34	76.08
Northern States		P	27 735	248 503	961 235	10 077 263	34.66	43.56
OPGI/OHIM		P	78 902	463 177	2 658 817	19 024 915	33.70	45.94
		S	11 625	29 954	355 941	1 167 058	30.62	38.96
Powerex Corp.		P	10 995	109 869	486 385	4 631 411	44.24	51.54

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Rainbow	-	P	0	100	0	25 899	0.00	106.87
Sempra Corp		P	877	10 592	55 338	598 506	63.10	76.16
SESCO		P	204	10 044	13 282	673 317	65.11	68.68
Silverhill		P	4 476	8 518	257 386	511 457	57.50	60.04
SPLIT ROCK		P	1 450	6 503	49 522	390 787	34.15	87.81
TransAlta Ener		P	1 357	49 680	65 681	2 784 781	48.40	63.92
WPS Energy		P	0	100	0	9 414	0.00	137.74
<b>Subtotal Purchased Imports: Ontario</b>			<b>462 215</b>	<b>4 594 642</b>	<b>18 400 184</b>	<b>227 054 649</b>	<b>39.81</b>	<b>56.88</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	194 298	0.00	62.33
Brookfield EMI		P	0	2 197	0	286 634	0.00	72.86
Hydro-Quebec		P	317 017	1 919 939	12 717 925	117 774 514	40.12	65.29
MEHQ		P	5 677	86 934	235 577	4 580 973	41.50	62.23
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>322 694</b>	<b>2 027 352</b>	<b>12 953 502</b>	<b>124 014 145</b>	<b>40.14</b>	<b>65.20</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>
			SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	
Saskatchewan							
Northpoint	-	P	125 457	768 191	4 828 954	30 473 744	41.78
Subtotal Purchased Imports: Saskatchewan			125 457	768 191	4 828 954	30 473 744	41.78
Total Purchased Imports:			2 092 855	17 616 640	92 542 611	862 194 677	54.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Alaska	British Columbia	88	940	6 288	67 378	71.58	71.74
Subtotal Exports: Alaska		88	940	6 288	67 378	71.58	71.74
Arizona	British Columbia	2 858	81 129	221 044	5 166 086	77.34	73.83
Subtotal Exports: Arizona		2 858	81 129	221 044	5 166 086	77.34	73.83
California	British Columbia	53 628	1 678 074	3 339 082	113 504 181	62.26	80.15
Subtotal Exports: California		53 628	1 678 074	3 339 082	113 504 181	62.26	80.15
Colorado	British Columbia	0	1 188	0	104 050	0.00	96.68
Subtotal Exports: Colorado		0	1 188	0	104 050	0.00	96.68
Connecticut	Ontario	428	428	12 360	12 360	28.88	28.88
Subtotal Exports: Connecticut		428	428	12 360	12 360	28.88	28.88
Idaho	British Columbia	1 477	32 059	122 471	3 573 480	82.92	113.84
Subtotal Exports: Idaho		1 477	32 059	122 471	3 573 480	82.92	113.84
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	204	25 820	8 566	1 657 100	41.99	75.02
Subtotal Exports: Indiana		204	26 127	8 566	1 670 159	41.99	74.72
Maine	New Brunswick	58 306	1 519 223	3 302 971	100 751 644	56.65	76.56
	Nova Scotia	9 720	203 122	439 351	11 522 321	45.20	63.40
	Quebec	0	114 676	-4 141	7 756 338	0.00	69.66
Subtotal Exports: Maine		68 026	1 837 021	3 738 181	120 030 303	54.95	74.86
Massachusetts	Ontario	315	26 567	20 118	2 049 924	63.87	95.10
Subtotal Exports: Massachusetts		315	26 567	20 118	2 049 924	63.87	95.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>2</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
<b>Michigan</b>	Ontario	23 292	320 606	835 896	15 191 444	35.89	53.63
<b>Subtotal Exports: Michigan</b>		<b>23 292</b>	<b>320 606</b>	<b>835 896</b>	<b>15 191 444</b>	<b>35.89</b>	<b>53.63</b>
<b>Minnesota</b>	Manitoba	104 739	893 269	4 219 307	44 909 813	40.28	54.16
	Ontario	29 044	290 338	1 343 200	14 470 248	44.72	46.15
<b>Subtotal Exports: Minnesota</b>		<b>133 783</b>	<b>1 183 607</b>	<b>5 562 507</b>	<b>59 380 061</b>	<b>41.25</b>	<b>52.43</b>
<b>Missouri</b>	Ontario	0	2 975	0	262 636	0.00	62.70
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>262 636</b>	<b>0.00</b>	<b>62.70</b>
<b>Montana</b>	British Columbia	6 048	75 096	412 246	5 572 260	68.16	77.00
<b>Subtotal Exports: Montana</b>		<b>6 048</b>	<b>75 096</b>	<b>412 246</b>	<b>5 572 260</b>	<b>68.16</b>	<b>77.00</b>
<b>ND/Minn</b>	Manitoba	729 315	9 565 850	36 440 111	489 196 694	49.96	52.53
<b>Subtotal Exports: ND/Minn</b>		<b>729 315</b>	<b>9 565 850</b>	<b>36 440 111</b>	<b>489 196 694</b>	<b>49.96</b>	<b>52.53</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	2 376	140 309	191 350	13 282 179	80.53	98.88
<b>Subtotal Exports: Nevada</b>		<b>2 376</b>	<b>140 309</b>	<b>191 350</b>	<b>13 282 179</b>	<b>80.53</b>	<b>98.88</b>
<b>New England</b>	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	76	581	5 222	33 230	68.71	155.54
	Quebec	11 261	3 305 263	1 147 369	278 328 762	61.99	89.25
<b>Subtotal Exports: New England</b>		<b>11 337</b>	<b>3 305 852</b>	<b>1 152 591</b>	<b>278 369 912</b>	<b>62.03</b>	<b>89.95</b>
<b>New Mexico</b>	British Columbia	205	24 988	14 393	2 113 599	70.21	100.89
<b>Subtotal Exports: New Mexico</b>		<b>205</b>	<b>24 988</b>	<b>14 393</b>	<b>2 113 599</b>	<b>70.21</b>	<b>100.89</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	127.32
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	507 874	6 376 041	21 296 545	328 582 274	41.85	57.43
	Quebec	111 558	3 632 030	7 419 773	280 383 470	58.66	85.20
Subtotal Exports: New York		619 432	10 011 078	28 716 318	609 161 349	44.88	66.72
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	60 078	436 764	2 370 711	20 115 823	37.60	47.72
	Subtotal Exports: North Dakota	60 078	436 778	2 370 711	20 116 463	37.60	47.72
Ohio	Ontario	5 415	478 398	298 095	23 084 093	55.05	49.71
	Subtotal Exports: Ohio	5 415	478 398	298 095	23 084 093	55.05	49.71
Oregon	Alberta	780	855	30 913	33 923	39.63	39.68
	British Columbia	29 313	380 504	1 890 050	26 114 727	64.48	72.29
	Subtotal Exports: Oregon	30 093	381 359	1 920 963	26 148 651	63.83	72.23
Pennsylvania	Ontario	23	30 421	1 620	1 796 959	70.43	61.38
	Subtotal Exports: Pennsylvania	23	30 421	1 620	1 796 959	70.43	61.38
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
	Subtotal Exports: Texas	0	1 425	0	120 171	0.00	84.33
Utah	British Columbia	124	14 315	9 920	1 117 323	80.00	79.91
	Subtotal Exports: Utah	124	14 315	9 920	1 117 323	80.00	79.91
Vermont	Quebec	177 920	1 647 327	13 021 351	120 519 442	33.33	34.34
	Subtotal Exports: Vermont	177 920	1 647 327	13 021 351	120 519 442	33.33	34.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
<b>Washington</b>	Alberta	8 646	31 305	372 608	1 467 221	43.10	49.35
	British Columbia	143 227	1 504 950	7 067 343	67 537 518	49.34	67.49
<b>Subtotal Exports: Washington</b>		<b>151 873</b>	<b>1 536 255</b>	<b>7 439 951</b>	<b>69 004 739</b>	<b>48.99</b>	<b>67.25</b>
<b>Wisconsin</b>	British Columbia	4	34	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>4</b>	<b>34</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Wyoming</b>	British Columbia	193	21 947	13 500	2 523 697	69.95	121.98
<b>Subtotal Exports: Wyoming</b>		<b>193</b>	<b>21 947</b>	<b>13 500</b>	<b>2 523 697</b>	<b>69.95</b>	<b>121.98</b>
<b>Total Exports</b>		<b>2 078 534</b>	<b>32 862 163</b>	<b>105 869 633</b>	<b>1 983 139 591</b>	<b>46.79</b>	<b>64.23</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
<b>Arizona</b>	British Columbia	56 391	146 767	1 532 001	4 503 071	27.17	34.22
<b>Subtotal Imports: Arizona</b>		<b>56 391</b>	<b>146 767</b>	<b>1 532 001</b>	<b>4 503 071</b>	<b>27.17</b>	<b>34.22</b>
<b>California</b>	British Columbia	1 381	3 146	51 826	129 300	37.53	41.10
<b>Subtotal Imports: California</b>		<b>1 381</b>	<b>3 146</b>	<b>51 826</b>	<b>129 300</b>	<b>37.53</b>	<b>41.10</b>
<b>Connecticut</b>	Ontario	39	39	2 564	2 564	65.74	65.74
<b>Subtotal Imports: Connecticut</b>		<b>39</b>	<b>39</b>	<b>2 564</b>	<b>2 564</b>	<b>65.74</b>	<b>65.74</b>
<b>Illinois</b>	Ontario	0	100	0	25 899	0.00	106.87
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>106.87</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	135 324	298 884	6 354 189	16 184 830	46.96	55.15
	Quebec	4 356	63 592	118 976	2 710 901	27.31	57.22
<b>Subtotal Imports: Maine</b>		<b>139 680</b>	<b>362 476</b>	<b>6 473 165</b>	<b>18 895 731</b>	<b>46.34</b>	<b>55.58</b>
<b>Massachusetts</b>	Ontario	0	2 980	0	224 462	0.00	78.30
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>2 980</b>	<b>0</b>	<b>224 462</b>	<b>0.00</b>	<b>78.30</b>
<b>Michigan</b>	Ontario	201 542	1 692 104	7 233 630	76 156 601	35.89	52.26
<b>Subtotal Imports: Michigan</b>		<b>201 542</b>	<b>1 692 104</b>	<b>7 233 630</b>	<b>76 156 601</b>	<b>35.89</b>	<b>52.26</b>
<b>Minnesota</b>	Alberta	1 809	8 162	161 339	816 946	89.19	109.10
	Ontario	153 905	1 917 893	6 017 562	96 187 594	39.10	57.19
<b>Subtotal Imports: Minnesota</b>		<b>155 714</b>	<b>1 926 055</b>	<b>6 178 901</b>	<b>97 004 540</b>	<b>39.68</b>	<b>57.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	29 663	198 973	1 182 381	7 555 994	39.86	42.79
Subtotal Imports: Montana		29 663	198 973	1 182 381	7 555 994	39.86	42.79
ND/Minn	Manitoba	24 963	71 557	561 376	2 993 088	22.49	44.65
Subtotal Imports: ND/Minn		24 963	71 557	561 376	2 993 088	22.49	44.65
Nebraska	British Columbia	0	578	0	18 906	0.00	47.92
Subtotal Imports: Nebraska		0	578	0	18 906	0.00	47.92
Nevada	British Columbia	15 939	49 501	545 998	1 836 026	34.26	40.15
Subtotal Imports: Nevada		15 939	49 501	545 998	1 836 026	34.26	40.15
New England	Quebec	86 506	369 901	3 052 296	15 406 110	35.28	64.71
Subtotal Imports: New England		86 506	369 901	3 052 296	15 406 110	35.28	64.71
New Mexico	British Columbia	10 432	50 623	307 617	1 716 874	29.49	44.07
Subtotal Imports: New Mexico		10 432	50 623	307 617	1 716 874	29.49	44.07
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	26 548	504 671	1 439 576	28 734 666	54.23	70.51
	Quebec	231 832	1 593 859	9 782 229	105 897 135	42.20	65.65
Subtotal Imports: New York		258 380	2 098 580	11 221 806	134 636 271	43.43	66.81
North Dakota	Saskatchewan	125 457	768 191	4 828 954	30 473 744	38.49	41.78
Subtotal Imports: North Dakota		125 457	768 191	4 828 954	30 473 744	38.49	41.78

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP06	JAN06 - SEP06	SEP06	JAN06 - SEP06	SEP06	L12M
<b>Ohio</b>	Ontario	76 770	388 547	3 609 293	22 299 841	47.01	65.16
<b>Subtotal Imports: Ohio</b>		<b>76 770</b>	<b>388 547</b>	<b>3 609 293</b>	<b>22 299 841</b>	<b>47.01</b>	<b>65.16</b>
<b>Oregon</b>	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	64 210	358 699	2 455 990	14 970 806	38.25	47.72
<b>Subtotal Imports: Oregon</b>		<b>64 210</b>	<b>360 291</b>	<b>2 455 990</b>	<b>15 043 545</b>	<b>38.25</b>	<b>47.72</b>
<b>Pennsylvania</b>	British Columbia	357	357	13 595	13 595	38.08	38.08
	Nova Scotia	9 054	15 420	490 891	940 375	54.22	105.25
	Ontario	3 411	88 298	97 559	3 422 549	28.60	48.28
<b>Subtotal Imports: Pennsylvania</b>		<b>12 822</b>	<b>104 075</b>	<b>602 045</b>	<b>4 376 519</b>	<b>46.95</b>	<b>60.16</b>
<b>Texas</b>	British Columbia	800	800	37 629	37 629	47.04	47.04
<b>Subtotal Imports: Texas</b>		<b>800</b>	<b>800</b>	<b>37 629</b>	<b>37 629</b>	<b>47.04</b>	<b>47.04</b>
<b>Utah</b>	British Columbia	0	158	0	5 769	0.00	36.51
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>158</b>	<b>0</b>	<b>5 769</b>	<b>0.00</b>	<b>36.51</b>
<b>Washington</b>	Alberta	8 423	131 961	488 393	6 590 879	57.98	77.34
	British Columbia	803 812	8 835 335	41 705 313	420 951 479	51.88	51.88
<b>Subtotal Imports: Washington</b>		<b>812 235</b>	<b>8 967 296</b>	<b>42 193 706</b>	<b>427 542 359</b>	<b>51.95</b>	<b>52.55</b>
<b>Wyoming</b>	British Columbia	19 931	53 836	471 434	1 309 359	23.65	36.56
<b>Subtotal Imports: Wyoming</b>		<b>19 931</b>	<b>53 836</b>	<b>471 434</b>	<b>1 309 359</b>	<b>23.65</b>	<b>36.56</b>
<b>Total Imports</b>		<b>2 092 855</b>	<b>17 616 640</b>	<b>92 542 611</b>	<b>862 194 677</b>	<b>44.22</b>	<b>54.68</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	SEP06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	316	11 330	35.85
Hydraulic	1 106 240	49 130 650	44.41
Imported Coal	13 477	619 535	45.97
Imported Oil	866	48 104	55.52
Natural Gas	9 595	442 662	46.13
Other	665 514	31 576 081	47.45
<b>Total</b>	<b>1 796 008</b>	<b>81 828 362</b>	<b>45.56</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	SEP06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	550	24 801	45.09
	Subtotal		550	24 801	45.09
	Subtotal		550	24 801	45.09
ATCO (AB & AB)	Other	Permit 287	1 765	71 561	40.54
	Subtotal		1 765	71 561	40.54
	Subtotal		1 765	71 561	40.54
BC Hydro	Hydraulic	Permit 105	88	6 288	71.58
		Permit 192	72 792	0	0.00
		Treaty 0	9 360	0	0.00
		Subtotal	82 240	6 288	0.08
	Subtotal		82 240	6 288	0.08
Brookfield EMI	Other	Permit 112	70 891	3 597 939	50.75
	Subtotal		70 891	3 597 939	50.75
	Subtotal		70 891	3 597 939	50.75
Conectiv Energy	Other	Permit 212	9 169	412 738	45.01
	Subtotal		9 169	412 738	45.01
	Subtotal		9 169	412 738	45.01
Coral Energy	Other	Permit 174	18 027	801 007	44.43
	Subtotal		18 027	801 007	44.43
	Subtotal		18 027	801 007	44.43

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report<sup>1</sup>

### by Exporter

SEP06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Direct EM Inc.	Other	Permit 200	14 121	626 497	44.37
		Subtotal	14 121	626 497	44.37
	Subtotal		14 121	626 497	44.37
DTE Energy Trad	Other	Permit 206	14 395	529 909	36.81
		Subtotal	14 395	529 909	36.81
	Subtotal		14 395	529 909	36.81
Emera Energy	Other	Permit 216	6 780	361 368	53.30
		Permit 217	13 146	567 597	43.18
	Subtotal		19 926	928 965	46.62
	Subtotal		19 926	928 965	46.62
ENMAX Energy Ma	Canadian Coal	Permit 278	316	11 330	35.85
		Subtotal	316	11 330	35.85
	Subtotal		316	11 330	35.85
First Com Ltd	Other	Permit 283	5 300	303 380	57.24
		Subtotal	5 300	303 380	57.24
	Subtotal		5 300	303 380	57.24
Hydro-Quebec	Hydraulic	Licence 180	97 684	3 171 825	32.47
		Licence 181	16 980	551 345	32.47
		Licence 182	15 029	487 996	32.47
		Licence 183	26 954	875 203	32.47
		Licence 184	17 152	556 930	32.47
		Permit 20	322	26 565	82.49

Footnotes:

1. Source of production data filed by major exporters only.

# TABLE 5

## Source of Production Report <sup>1</sup>

### by Exporter

Exporter	Fuel Type	Authorization	SEP06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Permit 64	72 050	4 547 365	63.11
		Subtotal	246 171	10 217 228	41.50
	Subtotal		246 171	10 217 228	41.50
MAG Energy Sol.	Other	Permit 255	20 329	864 202	42.51
		Subtotal	20 329	864 202	42.51
	Subtotal		20 329	864 202	42.51
Manitoba Hydro	Hydraulic	Permit 33	15 822	583 905	36.91
		Permit 34	11 866	437 920	36.91
		Permit 35	0	9 093	0.00
		Permit 144	16 382	1 447 236	88.34
		Permit 155	19 710	1 093 057	55.46
		Permit 207	32 813	2 269 413	69.16
		Permit 224	163 941	9 254 770	56.45
		Permit 268	16 407	1 134 205	69.13
		Permit 269	435 744	19 373 699	44.46
		Subtotal	712 685	35 603 298	49.96
Imported Coal		Permit 33	182	6 720	36.91
		Permit 34	137	5 040	36.91
		Permit 35	0	105	0.00
		Permit 144	189	16 656	88.34
		Permit 155	227	12 580	55.46
		Permit 207	378	26 119	69.16
		Permit 224	1 887	106 512	56.45

#### Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

		SEP06			
Exporter	Fuel Type	Authorization	SEP06		CANS/MW.h
			Energy (MW.h)	Revenue (CANS)	
Manitoba Hydro	Imported Coal	Permit 268	189	13 053	69.13
		Permit 269	5 015	222 970	44.46
		Subtotal	8 202	409 756	49.96
	Natural Gas	Permit 33	9	333	36.91
		Permit 34	7	250	36.91
		Permit 35	0	5	0.00
		Permit 144	9	826	88.34
		Permit 155	11	624	55.46
		Permit 207	19	1 295	69.16
		Permit 224	94	5 282	56.45
		Permit 268	9	647	69.13
		Permit 269	249	11 057	44.46
		Subtotal	407	20 320	49.96
Other	Permit 33	170	6 279	36.91	
	Permit 34	128	4 709	36.91	
	Permit 35	0	98	0.00	
	Permit 144	176	15 564	88.34	
	Permit 155	212	11 755	55.46	
	Permit 207	353	24 405	69.16	
	Permit 224	1 763	99 526	56.45	
	Permit 268	176	12 197	69.13	
	Permit 269	4 686	208 346	44.46	
	Subtotal	7 664	382 881	49.96	
Subtotal		728 958	36 416 255	49.96	

Footnotes:  
1. Source of production data filed by major exporters only.



# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP06			
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h	
NB Power Gen.	Imported Coal	Permit 91	5 275	209 779	39.77	
		Subtotal	5 275	209 779	39.77	
	Imported Oil	Permit 90	264	24 144	91.45	
		Permit 91	602	23 960	39.77	
		Subtotal	866	48 104	55.52	
	Natural Gas	Permit 91	2 021	80 386	39.77	
Permit 148		7 167	341 956	47.71		
Subtotal		9 188	422 341	45.97		
Northern States	Other	Permit 90	29	2 652	91.45	
		Permit 91	308	12 233	39.77	
	Subtotal	337	14 885	44.22		
	Subtotal	15 666	695 110	44.37		
	Other	Permit 235	28 494	1 274 135	44.72	
		Subtotal	28 494	1 274 135	44.72	
Ont Power Gen	Subtotal	28 494	1 274 135	44.72		
	Other	Permit 24	14	28	2.00	
		Subtotal	14	28	2.00	
	Subtotal	14	28	2.00		
	OPG/OETIC	Other	Permit 284	196 980	8 192 720	41.59
			Subtotal	196 980	8 192 720	41.59
Subtotal		196 980	8 192 720	41.59		

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Powerex Corp.	Other	Permit 116	54 353	2 193 772	40.36
		Permit 118	174 309	9 977 563	57.24
		Subtotal	228 662	12 171 335	53.23
	Subtotal		228 662	12 171 335	53.23
Saracen Merchan	Other	Permit 276	2 503	174 513	69.72
		Subtotal	2 503	174 513	69.72
		Subtotal	2 503	174 513	69.72
	Subtotal				
Silverhill	Other	Permit 279	6 941	351 888	50.70
		Subtotal	6 941	351 888	50.70
		Subtotal	6 941	351 888	50.70
	Subtotal				
SPLIT ROCK	Other	Permit 221	17 062	760 766	44.59
		Subtotal	17 062	760 766	44.59
		Subtotal	17 062	760 766	44.59
	Subtotal				
Teck Cominco	Hydraulic	Permit 244	65 144	3 303 836	50.72
		Subtotal	65 144	3 303 836	50.72
		Subtotal	65 144	3 303 836	50.72
	Subtotal				
TransCanada Ene	Other	Permit 271	2 385	91 934	38.55
		Subtotal	2 385	91 934	38.55
		Subtotal	2 385	91 934	38.55
	Subtotal		1 796 008	81 828 362	45.56
Total All Exporters					

Footnotes:

1. Source of production data filed by major exporters only.

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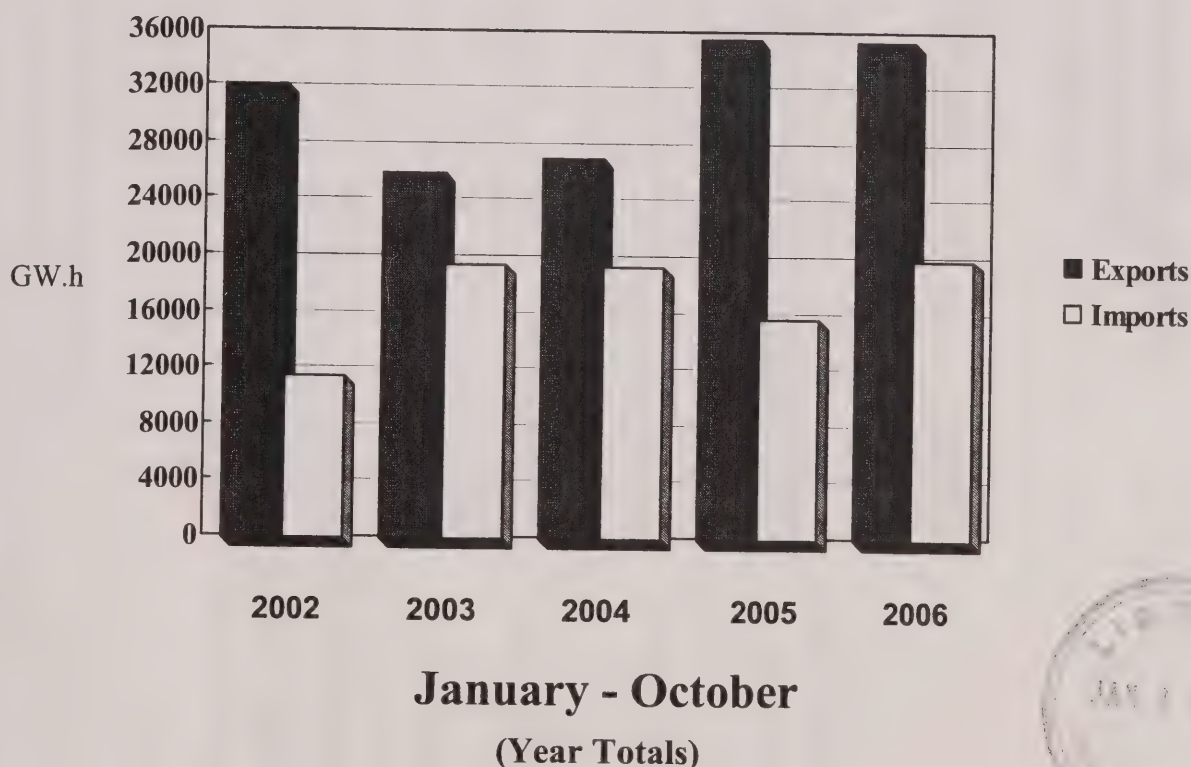
# Electricity Exports and Imports

Monthly Statistics for

**October 2006**

Exports: 2489 GW.h

Imports: 2267 GW.h





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# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### OCTOBER 2006

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Exchange Type	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
	OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
<b>Exports of Electric Energy</b>						
Firm	1 043 576	11 756 616	59 690 786	673 560 337	50.21	53.11
Interruptible	1 445 642	23 594 790	84 577 297	1 453 848 725	57.73	65.77
Non-Revenue/Inadvertant	- 305 641	- 4 701 480	0	0	0.00	0.00
Service	17 539	312 922	801 922	13 504 936	45.72	49.27
<b>Total Exports</b>	<b>2 201 116</b>	<b>30 962 848</b>	<b>145 070 004</b>	<b>2 140 913 998</b>	<b>62.08</b>	<b>71.89</b>
Total Sales - Firm and Interruptible	2 489 218	35 351 406	144 268 083	2 127 409 062	54.57	61.59
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 1 273	- 4 314 540	0	0	0.00	0.00
Purchase	2 267 358	19 883 998	105 846 303	968 041 121	46.68	51.95
Service	975	101 717	0	1 167 058	0.00	9.74
<b>Total Imports</b>	<b>2 267 060</b>	<b>15 671 175</b>	<b>105 846 303</b>	<b>969 208 179</b>	<b>46.69</b>	<b>69.47</b>
<b>Excess of Imports Over Exports</b>	<b>65 944</b>	<b>15 291 673</b>	<b>39 223 701</b>	<b>1 171 705 819</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>176</b>					
	<b>183</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	2 790	2 808	115 948	56.15	41.56
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	635	1 001	37 513	50 953	59.08	50.90
EPCOR Merchant	Permit 186	I	1 946	18 834	112 483	955 046	57.80	52.28
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	3 365	4 191	198 721	237 291	59.06	60.95
TransCanada Ene	Permit 271	I	2 305	13 645	137 087	630 518	59.47	46.30
Subtotal Firm and Interruptible Exports: Alberta			8 301	40 646	488 612	1 997 053	58.86	50.44
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.67
	Permit 127	N	- 319 515	-4 115 639	0	0	0.00	0.00
		S	975	71 763	0	0	0.00	0.00
	Permit 192	N	55 585	456 502	0	0	0.00	0.00
	Permit 298	F	90	90	6 515	6 515	72.58	72.58

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
BC Hydro	Treaty	N	4 728	142 955	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	212 624	3 376 344	13 962 496	219 063 020	65.67	74.85
Teck Cominco	Permit 244	F	58 248	850 863	3 339 567	38 981 372	57.33	51.33
Subtotal Firm and Interruptible Exports: British Columbia			270 962	4 228 236	17 308 578	258 118 285	63.88	70.95
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	17 600	170 581	1 557 655	14 297 713	88.50	82.72
	Permit 155	F	21 120	204 377	1 162 423	11 272 874	55.04	55.31
	Permit 207	F	35 200	340 641	2 416 685	22 954 332	68.66	67.20
	Permit 224	F	176 000	1 706 483	9 829 250	95 611 837	55.85	56.18
	Permit 259	F	480	5 059	20 054	294 001	41.75	58.01
	Permit 268	F	17 600	169 695	1 207 750	11 577 826	68.62	68.16
	Permit 269	I	415 476	8 240 152	24 800 155	406 458 584	59.69	50.98
		N	0	32 178	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			683 476	11 142 595	40 993 971	575 100 478	59.98	52.94

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	99.04
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Enera Energy	Permit 216	S	5 311	68 202	329 000	4 782 033	61.95	76.51
	Permit 217	F	67 477	402 479	3 423 522	26 282 658	50.74	73.39
Fraser Inc.	Permit 225	F	24 375	272 025	1 886 570	19 902 904	77.40	73.02
NB Power	Permit 90	F	227	23 482	16 565	2 045 230	72.98	81.64
	Permit 91	I	35 357	719 634	2 056 221	47 638 668	58.16	73.39
	Permit 148	F	51 794	192 120	2 791 485	11 772 574	53.90	61.28
OPGI/OHIM	Permit 284	I	1	1	46	46	46.41	46.41
WPS Power Dev.	Licence 177	F	5 657	94 371	223 118	3 507 090	39.44	36.50
Subtotal Firm and Interruptible Exports: New Brunswick			184 888	1 705 918	10 397 527	111 275 232	56.24	70.53
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	6 315	209 100	300 632	11 811 151	47.61	61.50

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
NS Power Inc.	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			6 315	210 475	300 632	11 893 761	47.61	61.50
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	1 707	15 005	75 931	1 060 831	44.48	70.70
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	64.83
Brookfield EMI		F	70 685	662 516	3 460 256	35 343 319	48.95	53.23
Cargill Trading	Permit 204	F	1 111	82 257	49 719	3 707 633	44.75	46.35
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	16 244	494 642	497 680	23 581 773	30.64	48.86
Connectiv Energy	Permit 212	I	2 292	441 404	116 820	22 265 179	50.97	53.41
Constell ECG	Permit 138	I	12 768	87 526	531 552	4 149 492	41.63	50.69
Constell NE	Permit 264	F	0	1 063	0	21 968	0.00	20.67
Coral Energy	Permit 174	F	29 400	93 312	1 219 069	4 383 349	41.46	47.09
D&W Subway	Permit 26	F	121	1 206	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	60.59
Direct EM Inc.	Permit 200	F	27 245	274 270	1 335 023	15 213 170	49.00	56.05
DTE Energy Trad	Permit 206	F	11 304	170 241	449 513	7 730 788	39.77	47.45
EPCOR Merchant	Permit 187	F	44 159	435 103	2 007 208	19 603 600	45.45	46.28
First Com Ltd	Permit 283	I	22 958	58 798	1 437 950	4 321 051	62.63	73.49
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	35.44
IESO	Permit 289	F	228	228	8 374	8 374	36.73	36.73
Ind Elc Mark Op	Permit 22	N	-46 439	-1 217 476	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	28 638	190 087	1 322 410	9 733 323	46.18	52.03
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Morgan Stanley	Permit 180	I	1 200	1 200	63 980	63 980	53.32	53.32
Northern States	Permit 235	F	3 524	277 809	126 350	12 005 475	35.85	43.95
Ont Power Gen	Permit 24	F	16	162	33	324	2.00	2.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	57.15
		S	0	128 991	0	6 738 993	0.00	61.97
	Permit 284	I	206 788	749 688	9 385 107	35 815 690	44.92	47.07
		S	11 253	43 966	472 922	1 983 910	42.03	45.12
Powerex Corp.	Permit 116	I	66 976	603 831	3 298 556	32 553 757	49.25	59.19
Saracen Merchan	Permit 276	I	128	134 617	8 140	8 969 564	63.59	69.66
Sempra Corp	Permit 157	F	6 195	45 257	276 879	1 889 581	44.69	42.77
SESCO	Permit 249	F	7 331	25 565	295 454	1 169 486	40.30	45.17
Silverhill	Permit 279	F	9 140	21 502	570 336	1 225 507	62.40	57.00
SPLIT ROCK	Permit 221	F	38 070	236 374	1 744 486	11 150 934	45.82	52.57
TransAlta Ener	Permit 168	F	50 438	1 314 757	1 908 082	62 589 745	37.83	51.10
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	68.20
Subtotal Firm and Interruptible Exports: Ontario			658 666	8 210 865	30 188 907	417 330 564	45.69	53.54
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	80.28

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Brookfield EMI	Permit 112	F	69 943	428 814	4 590 032	27 987 443	63.85	63.37
Hydro-Quebec	Licence 180	F	100 063	1 015 435	7 370 633	74 465 264	32.83	33.13
	Licence 181	F	16 849	173 456	1 210 989	12 286 877	32.83	33.13
	Licence 182	F	15 519	157 276	1 101 541	11 124 026	32.83	33.11
	Licence 183	F	27 513	269 944	1 993 749	19 842 248	32.83	33.14
	Licence 184	F	17 538	180 626	1 319 570	13 416 273	32.83	33.12
	Permit 20	F	0	1 172	0	89 946	0.00	76.84
	Permit 64	I	306 947	6 156 886	21 496 921	515 603 206	66.68	87.98
MEHQ	Permit 129	I	46 807	623 630	1 772 162	30 987 538	37.86	51.28
Subtotal Firm and Interruptible Exports: Quebec			601 179	9 300 475	40 855 597	727 843 608	54.12	73.44
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	47.71
	Permit 282	I	75 431	374 396	3 734 259	17 995 786	49.51	46.87
Subtotal Firm and Interruptible Exports: Saskatchewan			75 431	512 195	3 734 259	23 850 082	49.51	47.17
Total Firm and Interruptible Exports:			2 489 218	35 351 406	144 268 083	2 127 409 062	54.57	61.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Alberta								
Candela Energy	-	P	1 425	7 271	207 241	868 388	145.43	137.43
Cargill Trading		P	4 895	13 057	691 301	1 508 247	141.23	118.27
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	9 203	42 762	617 547	2 096 467	67.10	59.98
EPCOR Merchant		P	6 451	33 204	514 309	1 584 792	79.73	68.32
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	1 182	25 379	74 586	988 714	63.10	47.57
TransCanada Ene		P	12 989	54 595	794 718	3 260 920	61.18	76.81
Subtotal Purchased Imports: Alberta			36 145	177 910	2 899 701	10 384 737	80.22	71.71
British Columbia								
BC Hydro		N	-43 597	-3 429 385	0	0	0.00	0.00
		S	975	71 763	0	0	0.00	0.00
FortisBC		P	755	53 462	65 966	1 592 799	87.37	34.78

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Powerex Corp.	-	P	998 814	10 564 179	50 199 706	499 396 863	50.26	49.63
Teck Cominco		P	285	81 042	18 040	2 342 861	63.30	31.98
Subtotal Purchased Imports: British Columbia			999 854	10 698 683	50 283 713	503 332 523	50.29	49.43
<b>Manitoba</b>								
Manitoba Hydro		N	479	4 343	0	0	0.00	0.00
		P	260 288	331 845	11 145 550	14 138 638	42.82	43.31
Subtotal Purchased Imports: Manitoba			260 288	331 845	11 145 550	14 138 638	42.82	43.31
<b>New Brunswick</b>								
Emera Energy		P	54 010	219 101	2 302 168	11 722 238	42.62	53.89
NB Power		P	51 260	180 315	2 052 565	8 626 749	40.04	48.18
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	787	5 524	31 031	221 537	39.44	38.88
Subtotal Purchased Imports: New Brunswick			106 057	404 941	4 385 764	20 570 595	41.35	51.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Nova Scotia								
NS Power Inc.	-	P	5 401	20 821	308 765	1 249 140	57.17	79.08
Subtotal Purchased Imports: Nova Scotia			5 401	20 821	308 765	1 249 140	57.17	79.08
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	494	9 792	16 186	398 556	32.77	40.99
Brascan		P	0	2 889	0	205 091	0.00	106.23
Brookfield EMI		P	0	22 389	0	1 632 120	0.00	72.90
Cargill Trading		P	65 083	831 759	3 543 807	44 997 109	54.45	60.03
Cincinnati G&E		P	105 103	493 650	3 833 191	26 133 032	36.47	57.78
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	61.92
Constell ECG		P	2 646	266 695	135 418	12 547 487	51.18	48.74
Constell NE		P	3 860	23 115	132 277	1 940 212	34.27	86.92

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Coral Energy	-	P	0	70	0	8 602	0.00	80.00
D&W Subway		P	155	1 585	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	97.90
Direct EM Inc.		P	155	2 096	8 865	175 107	57.19	85.87
DTE Energy Trad		P	18 773	258 930	969 827	13 084 573	51.66	53.99
EPCOR Merchant		P	3 883	47 923	215 271	2 361 688	55.44	63.96
First Com Ltd		P	2 546	20 263	142 204	1 507 769	55.85	74.41
Ind Eic Mark Op		N	41 845	- 889 498	0	0	0.00	0.00
MAG Energy Sol.		P	6 779	49 263	290 533	2 994 634	42.86	60.79
Manitoba Hydro		P	195 658	1 981 844	8 188 321	92 322 078	41.85	49.91
Merrill-Lynch		P	0	18 691	0	1 368 770	0.00	75.96
Northern States		P	500	249 003	30 933	10 108 196	61.87	43.27
OPGI/OHIM		P	69 340	532 517	2 498 210	21 523 124	36.03	43.16
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	4 187	114 056	185 113	4 816 524	44.21	48.93

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Rainbow	-	P	0	100	0	25 899	0.00	116.80
Sempra Corp		P	250	10 842	8 873	607 379	35.49	70.10
SESCO		P	4	10 048	130	673 447	32.50	68.67
Silverhill		P	5 212	13 730	295 616	807 073	56.72	58.78
SPLIT ROCK		P	895	7 398	45 523	436 310	50.86	73.80
TransAlta Ener		P	3 029	52 709	154 243	2 939 024	50.92	60.50
WPS Energy		P	0	100	0	9 414	0.00	146.81
<b>Subtotal Purchased Imports: Ontario</b>			<b>488 552</b>	<b>5 083 194</b>	<b>20 694 541</b>	<b>247 749 332</b>	<b>42.36</b>	<b>53.74</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	194 298	0.00	59.44
Brookfield EMI		P	0	2 197	0	286 634	0.00	72.86
Hydro-Quebec		P	203 656	2 123 595	8 164 318	125 938 831	40.09	60.71
MEHQ		P	13 111	100 045	525 367	5 106 340	40.07	57.07
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>216 767</b>	<b>2 244 119</b>	<b>8 689 684</b>	<b>132 703 829</b>	<b>40.09</b>	<b>60.62</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Saskatchewan								
Northpoint	-	P	154 294	922 485	7 438 585	37 912 328	48.21	42.78
Subtotal Purchased Imports: Saskatchewan			154 294	922 485	7 438 585	37 912 328	48.21	42.78
Total Purchased Imports:			2 267 358	19 883 998	105 846 303	968 041 121	46.68	51.95

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Alaska	British Columbia	90	1 030	6 515	73 893	72.58	71.73
Subtotal Exports: Alaska		90	1 030	6 515	73 893	72.58	71.73
Arizona	British Columbia	2 337	83 466	162 069	5 328 156	69.35	69.80
Subtotal Exports: Arizona		2 337	83 466	162 069	5 328 156	69.35	69.80
California	British Columbia	39 118	1 717 192	2 607 989	116 112 169	66.67	72.67
Subtotal Exports: California		39 118	1 717 192	2 607 989	116 112 169	66.67	72.67
Colorado	British Columbia	0	1 188	0	104 050	0.00	93.68
Subtotal Exports: Colorado		0	1 188	0	104 050	0.00	93.68
Connecticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Connecticut		0	428	0	12 360	0.00	28.88
Idaho	British Columbia	932	32 991	75 097	3 648 577	80.58	111.98
Subtotal Exports: Idaho		932	32 991	75 097	3 648 577	80.58	111.98
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
Subtotal Exports: Indiana		1 963	27 783	137 204	1 794 305	69.90	72.52
Maine	New Brunswick	184 887	1 704 110	10 397 481	111 149 125	56.24	70.37
Subtotal Exports: Maine		6 315	209 437	300 632	11 822 953	47.61	61.47
Massachusetts	Ontario	794	115 470	70 507	7 826 844	88.80	64.50
Subtotal Exports: Massachusetts		191 996	2 029 017	10 768 619	130 798 922	56.09	69.09
Subtotal Exports: Massachusetts		4 498	31 065	324 966	2 374 891	72.25	91.04
Subtotal Exports: Massachusetts		4 498	31 065	324 966	2 374 891	72.25	91.04

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>2</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Michigan	Ontario	15 962	336 568	679 315	15 870 759	42.56	51.66
Subtotal Exports: Michigan		15 962	336 568	679 315	15 870 759	42.56	51.66
Minnesota	Manitoba	97 829	991 098	4 304 057	49 213 871	44.00	53.31
	Ontario	5 459	295 797	255 266	14 725 514	38.59	45.95
Subtotal Exports: Minnesota		103 288	1 286 895	4 559 324	63 939 385	43.71	51.80
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		0	2 975	0	262 636	0.00	62.70
Montana	British Columbia	5 231	80 327	368 668	5 940 928	70.48	76.50
Subtotal Exports: Montana		5 231	80 327	368 668	5 940 928	70.48	76.50
ND/Minn	Manitoba	585 647	10 151 497	36 689 914	525 886 607	62.65	52.90
Subtotal Exports: ND/Minn		585 647	10 151 497	36 689 914	525 886 607	62.65	52.90
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		0	10	0	0	0.00	0.00
Nevada	British Columbia	3 313	143 622	233 571	13 515 750	70.50	96.35
Subtotal Exports: Nevada		3 313	143 622	233 571	13 515 750	70.50	96.35
New England	New Brunswick	1	1	46	46	46.41	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	698	1 279	63 543	96 773	91.04	93.84
	Quebec	204 209	3 509 472	14 363 790	292 692 552	69.15	86.44
Subtotal Exports: New England		204 908	3 510 760	14 427 379	292 797 291	69.22	86.48
New Mexico	British Columbia	2 311	27 299	153 094	2 266 693	66.25	95.47
Subtotal Exports: New Mexico		2 311	27 299	153 094	2 266 693	66.25	95.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	96.57
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	613 717	6 989 782	28 225 059	356 808 722	45.90	53.66
	Quebec	216 271	3 848 301	13 238 829	293 622 299	57.00	81.22
Subtotal Exports: New York		829 988	10 841 091	41 463 888	650 626 626	48.80	63.00
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	75 431	512 195	3 734 259	23 850 082	49.51	47.17
Subtotal Exports: North Dakota		75 431	512 209	3 734 259	23 850 722	49.51	47.17
Ohio	Ontario	16 244	494 642	497 680	23 581 773	30.64	48.86
	Subtotal Exports: Ohio	16 244	494 642	497 680	23 581 773	30.64	48.86
Oregon	Alberta	0	855	0	33 923	0.00	39.68
	British Columbia	21 132	401 636	1 816 485	27 931 212	85.96	71.21
Subtotal Exports: Oregon		21 132	402 491	1 816 485	27 965 136	85.96	71.15
Pennsylvania	Ontario	125	30 546	5 872	1 802 831	46.98	61.66
	Subtotal Exports: Pennsylvania	125	30 546	5 872	1 802 831	46.98	61.66
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
	Subtotal Exports: Texas	0	1 425	0	120 171	0.00	84.33
Utah	British Columbia	298	14 613	22 884	1 140 207	76.79	78.06
	Subtotal Exports: Utah	298	14 613	22 884	1 140 207	76.79	78.06
Vermont	Quebec	179 905	1 827 232	13 182 471	133 701 913	33.42	34.24
	Subtotal Exports: Vermont	179 905	1 827 232	13 182 471	133 701 913	33.42	34.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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# TABLE 3A

## Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Washington	Alberta	8 301	39 606	488 612	1 955 833	58.86	50.72
	British Columbia	193 702	1 698 652	11 667 124	79 204 641	60.23	66.13
Subtotal Exports: Washington		202 003	1 738 258	12 155 736	81 160 474	60.18	65.89
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	34	0	0	0.00	0.00
Wyoming	British Columbia	2 498	24 445	195 082	2 718 780	78.10	118.78
Subtotal Exports: Wyoming		2 498	24 445	195 082	2 718 780	78.10	118.78
Total Exports		2 489 218	35 351 406	144 268 083	2 127 409 062	54.57	61.59

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) <sup>1</sup>		Revenue (CANS) <sup>2</sup>		CANS/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
<b>Arizona</b>	British Columbia	37 785	184 552	1 079 879	5 582 950	28.58	31.66
<b>Subtotal Imports: Arizona</b>		<b>37 785</b>	<b>184 552</b>	<b>1 079 879</b>	<b>5 582 950</b>	<b>28.58</b>	<b>31.66</b>
<b>California</b>	British Columbia	44 022	47 168	2 541 482	2 670 782	57.73	56.62
<b>Subtotal Imports: California</b>		<b>44 022</b>	<b>47 168</b>	<b>2 541 482</b>	<b>2 670 782</b>	<b>57.73</b>	<b>56.62</b>
<b>Connecticut</b>	Ontario	75	114	5 275	7 839	70.33	68.76
<b>Subtotal Imports: Connecticut</b>		<b>75</b>	<b>114</b>	<b>5 275</b>	<b>7 839</b>	<b>70.33</b>	<b>68.76</b>
<b>Illinois</b>	Ontario	0	100	0	25 899	0.00	116.80
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>116.80</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	106 057	404 941	4 385 764	20 570 595	41.35	51.11
	Quebec	12 386	75 978	464 986	3 175 887	37.54	50.99
<b>Subtotal Imports: Maine</b>		<b>118 443</b>	<b>480 919</b>	<b>4 850 750</b>	<b>23 746 482</b>	<b>40.95</b>	<b>51.09</b>
<b>Massachusetts</b>	Ontario	103	3 083	5 239	229 701	50.86	77.42
<b>Subtotal Imports: Massachusetts</b>		<b>103</b>	<b>3 083</b>	<b>5 239</b>	<b>229 701</b>	<b>50.86</b>	<b>77.42</b>
<b>Michigan</b>	Ontario	193 969	1 886 073	7 688 962	83 845 704	39.64	48.79
<b>Subtotal Imports: Michigan</b>		<b>193 969</b>	<b>1 886 073</b>	<b>7 688 962</b>	<b>83 845 704</b>	<b>39.64</b>	<b>48.79</b>
<b>Minnesota</b>	Alberta	4 895	13 057	691 301	1 508 247	141.23	118.27
	Ontario	163 906	2 081 799	7 894 984	104 082 578	48.17	55.19
<b>Subtotal Imports: Minnesota</b>		<b>168 801</b>	<b>2 094 856</b>	<b>8 586 285</b>	<b>105 590 825</b>	<b>50.87</b>	<b>55.50</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

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Source	Destination	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	23 804	222 777	456 331	8 012 325	19.17	38.21
Subtotal Imports: Montana		23 804	222 777	456 331	8 012 325	19.17	38.21
ND/Minn	Manitoba	260 288	331 845	11 145 550	14 138 638	42.82	43.31
Subtotal Imports: ND/Minn		260 288	331 845	11 145 550	14 138 638	42.82	43.31
Nebraska	British Columbia	0	578	0	18 906	0.00	32.41
Subtotal Imports: Nebraska		0	578	0	18 906	0.00	32.41
Nevada	British Columbia	5 324	54 825	190 215	2 026 242	35.73	38.76
Subtotal Imports: Nevada		5 324	54 825	190 215	2 026 242	35.73	38.76
New England	Quebec	80 225	450 126	2 956 524	18 362 634	36.85	57.99
Subtotal Imports: New England		80 225	450 126	2 956 524	18 362 634	36.85	57.99
New Mexico	British Columbia	2 230	52 853	70 700	1 787 575	31.70	41.52
Subtotal Imports: New Mexico		2 230	52 853	70 700	1 787 575	31.70	41.52
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	23 831	528 502	1 198 781	29 933 446	50.30	65.40
	Quebec	124 156	1 718 015	5 268 174	111 165 309	42.43	61.83
Subtotal Imports: New York		147 987	2 246 567	6 466 955	141 103 226	43.70	62.68
North Dakota	Saskatchewan	154 294	922 485	7 438 585	37 912 328	48.21	42.78
Subtotal Imports: North Dakota		154 294	922 485	7 438 585	37 912 328	48.21	42.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Ohio	Ontario	105 103	493 650	3 833 191	26 133 032	36.47	57.78
<b>Subtotal Imports: Ohio</b>		<b>105 103</b>	<b>493 650</b>	<b>3 833 191</b>	<b>26 133 032</b>	<b>36.47</b>	<b>57.78</b>
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	30 377	389 076	1 378 579	16 349 386	45.38	46.73
<b>Subtotal Imports: Oregon</b>		<b>30 377</b>	<b>390 668</b>	<b>1 378 579</b>	<b>16 422 125</b>	<b>45.38</b>	<b>46.72</b>
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	5 401	20 821	308 765	1 249 140	57.17	79.08
	Ontario	1 565	89 863	68 110	3 490 659	43.52	45.25
<b>Subtotal Imports: Pennsylvania</b>		<b>6 966</b>	<b>111 041</b>	<b>376 875</b>	<b>4 753 394</b>	<b>54.10</b>	<b>52.04</b>
Texas	British Columbia	0	800	0	37 629	0.00	47.04
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>800</b>	<b>0</b>	<b>37 629</b>	<b>0.00</b>	<b>47.04</b>
Utah	British Columbia	71	229	1 897	7 666	26.71	33.47
<b>Subtotal Imports: Utah</b>		<b>71</b>	<b>229</b>	<b>1 897</b>	<b>7 666</b>	<b>26.71</b>	<b>33.47</b>
Washington	Alberta	31 250	163 211	2 208 401	8 799 280	70.67	69.32
	British Columbia	849 330	9 684 665	44 418 567	465 370 046	52.30	50.40
<b>Subtotal Imports: Washington</b>		<b>880 580</b>	<b>9 847 876</b>	<b>46 626 967</b>	<b>474 169 326</b>	<b>52.95</b>	<b>50.82</b>
Wyoming	British Columbia	6 911	60 747	146 062	1 455 421	21.13	32.36
<b>Subtotal Imports: Wyoming</b>		<b>6 911</b>	<b>60 747</b>	<b>146 062</b>	<b>1 455 421</b>	<b>21.13</b>	<b>32.36</b>
<b>Total Imports</b>		<b>2 267 358</b>	<b>19 883 998</b>	<b>105 846 303</b>	<b>968 041 121</b>	<b>46.68</b>	<b>51.95</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4

## Source of Production Report <sup>1</sup>

### Canadian Exports

Fuel Type	OCT06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	635	37 513	59.08
Hydraulic	1 120 430	62 063 650	55.39
Imported Coal	32 306	1 951 106	60.40
Imported Oil	8 579	502 295	58.55
Natural Gas	60 216	3 281 831	54.50
Other	933 216	50 493 250	54.11
<b>Total</b>	<b>2 155 381</b>	<b>118 329 646</b>	<b>54.90</b>

#### Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
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**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Page 1  
06/12/09

OCT06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	1 707	75 931	44.48
		<b>Subtotal</b>	<b>1 707</b>	<b>75 931</b>	<b>44.48</b>
	<b>Subtotal</b>		<b>1 707</b>	<b>75 931</b>	<b>44.48</b>
ATCO (AB & AB)	Other	Permit 287	50	2 808	56.15
		<b>Subtotal</b>	<b>50</b>	<b>2 808</b>	<b>56.15</b>
	<b>Subtotal</b>		<b>50</b>	<b>2 808</b>	<b>56.15</b>
BC Hydro	Hydraulic	Permit 192	55 585	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	4 728	0	0.00
		<b>Subtotal</b>	<b>60 403</b>	<b>6 515</b>	<b>0.11</b>
	<b>Subtotal</b>		<b>60 403</b>	<b>6 515</b>	<b>0.11</b>
Brookfield EMI	Hydraulic	Permit 112	14 818	931 201	62.84
		<b>Subtotal</b>	<b>14 818</b>	<b>931 201</b>	<b>62.84</b>
	Other	Permit 112	125 810	7 119 086	56.59
		<b>Subtotal</b>	<b>125 810</b>	<b>7 119 086</b>	<b>56.59</b>
	<b>Subtotal</b>		<b>140 628</b>	<b>8 050 287</b>	<b>57.25</b>
Cargill Trading	Other	Permit 204	1 111	49 719	44.75
		<b>Subtotal</b>	<b>1 111</b>	<b>49 719</b>	<b>44.75</b>
	<b>Subtotal</b>		<b>1 111</b>	<b>49 719</b>	<b>44.75</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Conectiv Energy	Other	Permit 212	2 292	116 820	50.97
	Subtotal		2 292	116 820	50.97
	Subtotal		2 292	116 820	50.97
Coral Energy	Other	Permit 174	29 400	1 219 069	41.46
	Subtotal		29 400	1 219 069	41.46
	Subtotal		29 400	1 219 069	41.46
Direct EM Inc.	Other	Permit 200	27 245	1 335 023	49.00
	Subtotal		27 245	1 335 023	49.00
	Subtotal		27 245	1 335 023	49.00
DTE Energy Trad	Other	Permit 206	11 304	449 513	39.77
	Subtotal		11 304	449 513	39.77
	Subtotal		11 304	449 513	39.77
Emera Energy	Other	Permit 216	5 311	329 000	61.95
	Permit 217		67 477	3 423 522	50.74
	Subtotal		72 788	3 752 521	51.55
	Subtotal		72 788	3 752 521	51.55
ENMAX Energy Ma	Canadian Coal	Permit 278	635	37 513	59.08
	Subtotal		635	37 513	59.08
	Subtotal		635	37 513	59.08

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT06		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
First Com Ltd	Other	Permit 283	22 958	1 437 950	62.63
		<b>Subtotal</b>	<b>22 958</b>	<b>1 437 950</b>	<b>62.63</b>
	<b>Subtotal</b>		<b>22 958</b>	<b>1 437 950</b>	<b>62.63</b>
Hydro-Quebec	Hydraulic	Licence 180	100 063	3 285 166	32.83
		Licence 181	16 849	553 169	32.83
		Licence 182	15 519	509 504	32.83
		Licence 183	27 513	903 279	32.83
		Licence 184	17 538	575 790	32.83
		Permit 64	306 947	20 467 971	66.68
	<b>Subtotal</b>		<b>484 429</b>	<b>26 294 878</b>	<b>54.28</b>
	<b>Subtotal</b>		<b>484 429</b>	<b>26 294 878</b>	<b>54.28</b>
IESO	Other	Permit 289	228	8 374	36.73
		<b>Subtotal</b>	<b>228</b>	<b>8 374</b>	<b>36.73</b>
	<b>Subtotal</b>		<b>228</b>	<b>8 374</b>	<b>36.73</b>
MAG Energy Sol.	Other	Permit 255	28 638	1 322 410	46.18
		<b>Subtotal</b>	<b>28 638</b>	<b>1 322 410</b>	<b>46.18</b>
	<b>Subtotal</b>		<b>28 638</b>	<b>1 322 410</b>	<b>46.18</b>
Manitoba Hydro	Hydraulic	Permit 144	15 115	1 337 690	88.50
		Permit 155	18 138	998 270	55.04
		Permit 207	30 229	2 075 410	68.66
		Permit 224	151 146	8 441 202	55.85
		Permit 268	15 115	1 037 196	68.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and



# TABLE 5

## Source of Production Report <sup>1</sup>

### by Exporter

OCT06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Manitoba Hydro	Hydraulic	Permit 269	272 790	17 601 720	64.52
		<b>Subtotal</b>	<b>502 532</b>	<b>31 491 489</b>	<b>62.67</b>
	Imported Coal	Permit 144	482	42 697	88.50
		Permit 155	579	31 863	55.04
		Permit 207	965	66 244	68.66
		Permit 224	4 824	269 430	55.85
		Permit 268	482	33 106	68.62
		Permit 269	8 707	561 819	64.52
		<b>Subtotal</b>	<b>16 040</b>	<b>1 005 158</b>	<b>62.67</b>
	Natural Gas	Permit 144	4	343	88.50
		Permit 155	5	256	55.04
		Permit 207	8	532	68.66
		Permit 224	39	2 162	55.85
		Permit 268	4	266	68.62
		Permit 269	70	4 509	64.53
Other		<b>Subtotal</b>	<b>129</b>	<b>8 067</b>	<b>62.67</b>
	Other	Permit 144	1 999	176 926	88.50
		Permit 155	2 399	132 034	55.04
		Permit 207	3 998	274 499	68.66
		Permit 224	19 991	1 116 455	55.85
		Permit 268	1 999	137 182	68.62
		Permit 269	36 080	2 328 049	64.52
		<b>Subtotal</b>	<b>66 466</b>	<b>4 165 146</b>	<b>62.67</b>

#### Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
Office national de l'énergie

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

OCT06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Morgan Stanley	Subtotal		585 167	36 669 860	62.67
	Other	Permit 180	1 200	63 980	53.32
		Subtotal	1 200	63 980	53.32
	Subtotal		1 200	63 980	53.32
NB Power Gen.	Imported Coal	Permit 91	16 266	945 949	58.16
		Subtotal	16 266	945 949	58.16
	Imported Oil	Permit 90	227	16 565	72.98
		Permit 91	8 352	485 730	58.16
		Subtotal	8 579	502 295	58.55
Natural Gas		Permit 91	8 293	482 279	58.16
		Permit 148	51 794	2 791 485	53.90
		Subtotal	60 087	3 273 764	54.48
	Other	Permit 91	2 446	142 263	58.16
		Subtotal	2 446	142 263	58.16
	Subtotal		87 378	4 864 271	55.67
Northern States	Other	Permit 235	3 524	126 350	35.85
		Subtotal	3 524	126 350	35.85
	Subtotal		3 524	126 350	35.85
	Other	Permit 24	16	33	2.00
		Subtotal	16	33	2.00
	Subtotal		16	33	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

OCT06					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
OPG/OETIC	Other	Permit 284	206 789	9 385 153	45.39
		<b>Subtotal</b>	<b>206 789</b>	<b>9 385 153</b>	<b>45.39</b>
	<b>Subtotal</b>		<b>206 789</b>	<b>9 385 153</b>	<b>45.39</b>
Powerex Corp.	Other	Permit 116	66 976	3 298 556	49.25
		Permit 118	212 624	13 962 496	65.67
	<b>Subtotal</b>	<b>Subtotal</b>	<b>279 600</b>	<b>17 261 052</b>	<b>61.73</b>
	<b>Subtotal</b>		<b>279 600</b>	<b>17 261 052</b>	<b>61.73</b>
Saracen Merchan	Other	Permit 276	128	8 140	63.59
		<b>Subtotal</b>	<b>128</b>	<b>8 140</b>	<b>63.59</b>
	<b>Subtotal</b>		<b>128</b>	<b>8 140</b>	<b>63.59</b>
Silverhill	Other	Permit 279	9 140	570 336	62.40
		<b>Subtotal</b>	<b>9 140</b>	<b>570 336</b>	<b>62.40</b>
	<b>Subtotal</b>		<b>9 140</b>	<b>570 336</b>	<b>62.40</b>
SPLIT ROCK	Other	Permit 221	38 070	1 744 486	45.82
		<b>Subtotal</b>	<b>38 070</b>	<b>1 744 486</b>	<b>45.82</b>
	<b>Subtotal</b>		<b>38 070</b>	<b>1 744 486</b>	<b>45.82</b>
Teck Cominco	Hydraulic	Permit 244	58 248	3 339 567	57.33
		<b>Subtotal</b>	<b>58 248</b>	<b>3 339 567</b>	<b>57.33</b>
	<b>Subtotal</b>		<b>58 248</b>	<b>3 339 567</b>	<b>57.33</b>

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

OCT06				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
TransCanada Ene	Other	Permit 271	2 305	137 087
		Subtotal	2 305	137 087
	Subtotal		2 305	137 087
Total All Exporters			2 155 381	118 329 646
				59.47
				59.47
				59.47
				54.90

Footnotes:  
1. Source of production data filed by major exporters only.  
2. Revenue figures are for illustrative purposes only and

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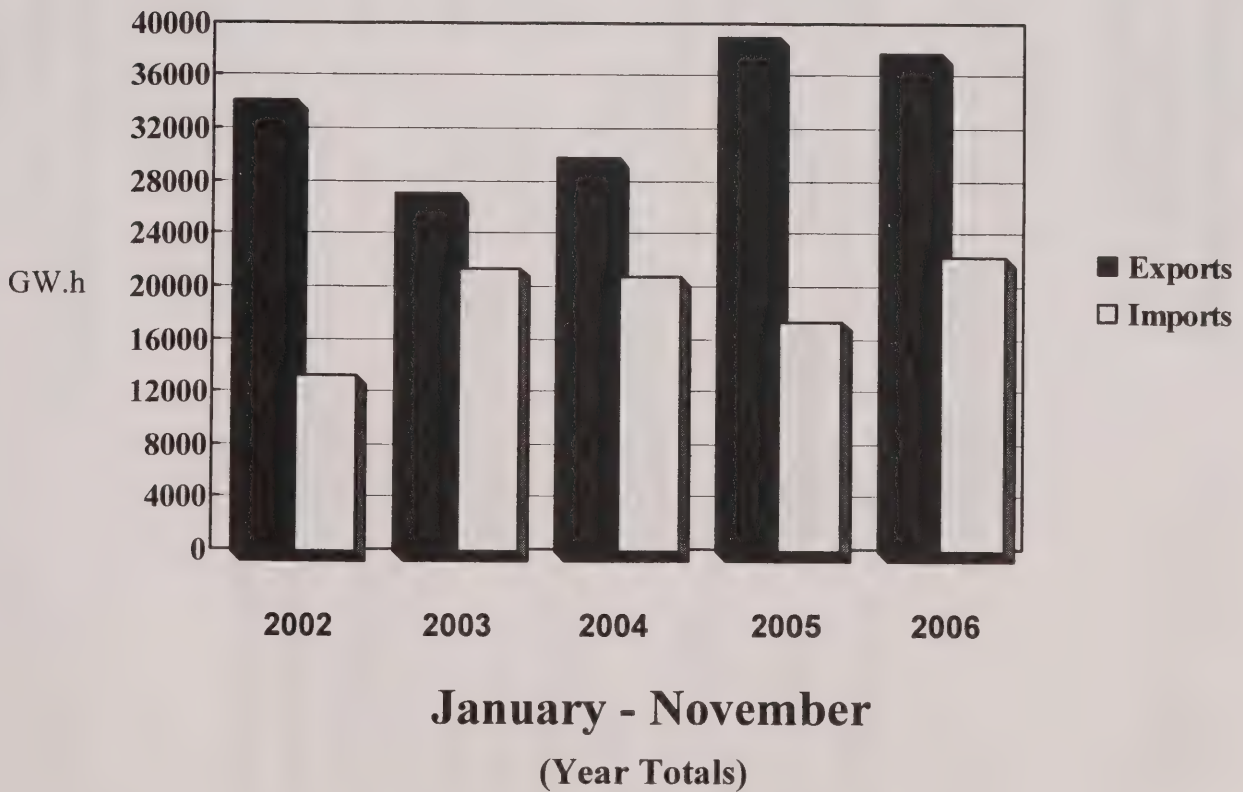
# Electricity Exports and Imports

Monthly Statistics for

**November 2006**

Exports: 2450 GW.h

Imports: 2457 GW.h







National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### NOVEMBER 2006

Page 1  
07/01/10

Exchange Type	Energy (MW.h) <sup>2</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
<b>Exports of Electric Energy</b>						
Firm	783 214	12 539 830	50 185 447	723 745 784	54.52	52.67
Interruptible	1 667 254	25 262 044	101 607 102	1 555 455 827	60.14	64.99
Non-Revenue/Inadvertant	- 401 172	- 5 115 692	0	0	0.00	0.00
Service	67 839	380 761	3 070 569	16 575 505	45.26	48.29
<b>Total Exports</b>	<b>2 117 136</b>	<b>33 066 943</b>	<b>154 863 118</b>	<b>2 295 777 116</b>	<b>68.98</b>	<b>70.47</b>
Total Sales - Firm and Interruptible	2 450 469	37 801 874	151 792 549	2 279 201 611	58.35	60.93
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 219 136	- 4 533 676	0	0	0.00	0.00
Purchase	2 456 725	22 340 723	129 625 093	1 097 666 214	52.76	51.02
Service	8 078	109 795	0	1 167 058	0.00	9.99
<b>Total Imports</b>	<b>2 245 667</b>	<b>17 916 842</b>	<b>129 625 093</b>	<b>1 098 833 272</b>	<b>57.72</b>	<b>65.20</b>
<b>Excess of Imports Over Exports</b>	<b>128 531</b>	<b>15 150 101</b>	<b>25 238 025</b>	<b>1 196 943 844</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>175</b>					
		<b>182</b>				

For further information, contact:  
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F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	100	2 890	3 654	119 603	36.54	41.38
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	0	1 001	0	50 953	0.00	50.90
EPCOR Merchant	Permit 186	I	2 361	21 195	130 918	1 085 964	55.45	52.51
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	4 855	9 046	267 294	504 585	55.06	57.87
TransCanada Ene	Permit 271	I	4 273	17 918	214 561	845 079	50.21	47.16
Subtotal Firm and Interruptible Exports: Alberta			11 589	52 235	616 427	2 613 480	53.19	50.96
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.68
	Permit 127	N	- 342 588	-4 471 268	0	0	0.00	0.00
		S	8 078	79 841	0	0	0.00	0.00
	Permit 192	N	720	457 222	0	0	0.00	0.00
	Permit 298	F	90	180	6 515	13 030	72.58	72.58

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
BC Hydro	Treaty	N	20 776	163 731	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	320 303	3 696 647	22 274 205	241 337 225	69.54	73.90
Teck Cominco	Permit 244	F	29 464	880 327	1 864 990	40 846 362	63.30	51.70
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>349 857</b>	<b>4 578 093</b>	<b>24 145 710</b>	<b>282 263 995</b>	<b>69.02</b>	<b>70.01</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	17 600	188 181	1 583 739	15 881 452	89.99	83.60
	Permit 155	F	21 120	225 497	1 181 888	12 454 762	55.96	55.33
	Permit 207	F	35 200	375 841	2 457 153	25 411 485	69.81	67.54
	Permit 224	F	176 000	1 882 483	9 993 844	105 605 681	56.78	56.21
	Permit 259	F	530	5 589	30 229	324 230	57.04	57.86
	Permit 268	F	17 600	187 295	1 227 974	12 805 800	69.77	68.32
	Permit 269	I	314 085	8 554 237	18 668 177	425 126 761	59.44	51.21
		N	0	32 178	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>582 135</b>	<b>11 724 730</b>	<b>35 143 004</b>	<b>610 243 481</b>	<b>60.37</b>	<b>53.22</b>

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	58.28
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	4 070	72 272	318 729	5 100 762	78.31	76.60
	Permit 217	F	68 076	470 555	4 090 870	30 373 528	60.09	68.28
Fraser Inc.	Permit 225	F	33 180	305 205	2 331 628	22 234 532	70.27	72.63
NB Power	Permit 90	F	6 341	29 823	597 011	2 642 242	82.76	86.17
	Permit 91	I	117 915	837 549	7 038 687	54 677 355	59.69	70.07
	Permit 148	F	0	192 120	0	11 772 574	0.00	61.28
OPGI/OHIM	Permit 284	I	0	1	0	46	0.00	46.41
WPS Power Dev.	Licence 177	F	10 767	105 138	416 089	3 923 180	38.64	37.06
Subtotal Firm and Interruptible Exports: New Brunswick			236 279	1 942 198	14 474 286	125 749 518	60.95	67.70
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
NS Power Inc.	Permit 122	I	11 934	221 034	543 603	12 354 754	45.55	59.88
	Permit 123	F	0	337	0	11 802	0.00	35.02
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>11 934</b>	<b>222 409</b>	<b>543 603</b>	<b>12 437 364</b>	<b>45.55</b>	<b>59.88</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	185	15 190	13 121	1 073 952	70.92	70.70
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	64.01
Brookfield EMI		F	30 845	693 361	1 655 917	36 999 236	53.69	53.25
Cargill Trading	Permit 204	F	0	82 257	0	3 707 633	0.00	46.34
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	8 063	502 705	506 923	24 088 696	62.87	48.93
Connectiv Energy	Permit 212	I	2 861	444 265	105 770	22 370 949	36.97	52.96
Constell ECG	Permit 138	I	1 139	88 665	60 604	4 210 096	53.21	50.53
Constell NE	Permit 264	F	375	1 438	20 942	42 910	55.85	29.84
Coral Energy	Permit 174	F	2 503	95 815	124 077	4 507 426	49.57	47.12

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
D&W Subway	Permit 26	F	121	1 327	0	0	0.00	0.00
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	60.76
Direct EM Inc.	Permit 200	F	8 163	282 433	405 115	15 618 285	49.63	55.65
DTE Energy Trad	Permit 206	F	1 001	171 242	190 586	7 921 374	190.40	48.27
EPCOR Merchant	Permit 187	F	31 972	467 075	1 459 416	21 063 016	45.65	46.09
First Com Ltd	Permit 283	I	5 985	64 783	419 950	4 741 001	70.17	73.18
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	35.44
IESO	Permit 289	F	0	228	0	8 374	0.00	36.73
Ind Elc Mark Op	Permit 22	N	-80 080	-1 297 555	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	22 928	213 015	1 131 731	10 865 054	49.36	51.75
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Morgan Stanley	Permit 180	I	800	2 000	33 398	97 378	41.75	48.69
Northern States	Permit 235	F	8 702	286 511	412 047	12 417 522	47.35	43.85

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Ont Power Gen	Permit 24	F	17	178	33	357	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	54.90
		S	0	128 991	0	6 738 993	0.00	60.38
	Permit 284	I	120 456	870 144	5 763 879	41 579 569	46.67	47.01
		S	55 691	99 657	2 751 840	4 735 750	49.41	47.52
	Permit 116	I	59 172	663 003	3 056 874	35 610 631	51.66	57.05
Saracen Merchan	Permit 276	I	5 771	140 388	346 266	9 315 830	60.00	70.26
Semptra Corp	Permit 157	F	1 064	46 321	62 581	1 952 162	58.82	42.37
SESCO	Permit 249	F	5 516	31 081	272 627	1 442 113	49.42	46.14
Silverhill	Permit 279	F	4 095	25 597	254 020	1 479 527	62.03	57.80
SPLIT ROCK	Permit 221	F	3 670	240 044	195 034	11 345 968	53.14	52.37
TransAlta Ener	Permit 168	F	35 021	1 349 778	1 331 923	63 921 668	38.03	49.81
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	65.60
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>360 424</b>	<b>8 571 289</b>	<b>17 822 834</b>	<b>435 153 398</b>	<b>49.06</b>	<b>52.49</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	79.79
Brookfield EMI		F	53 827	482 641	4 387 558	32 375 001	74.92	64.66
Hydro-Quebec	Licence 180	F	94 133	1 109 568	7 370 795	81 836 060	34.61	33.16
	Licence 181	F	16 517	189 973	1 150 718	13 437 595	34.61	33.16
	Licence 182	F	14 865	172 141	1 035 636	12 159 662	34.61	33.15
	Licence 183	F	24 990	294 934	1 961 917	21 804 165	34.61	33.17
	Licence 184	F	16 747	197 373	1 325 236	14 741 509	34.61	33.15
	Permit 20	F	0	1 172	0	89 946	0.00	76.84
MEHQ	Permit 64	I	614 488	6 771 374	38 119 218	553 722 424	60.10	84.92
	Permit 129	I	43 773	667 403	2 514 573	33 502 111	57.45	51.53
Subtotal Firm and Interruptible Exports: Quebec			879 340	10 179 815	57 865 652	785 709 261	56.02	71.69
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	49.34
	Permit 282	I	18 910	393 306	1 181 032	19 176 818	62.46	47.62
Subtotal Firm and Interruptible Exports: Saskatchewan			18 910	531 105	1 181 032	25 031 115	62.46	48.16
Total Firm and Interruptible Exports:			2 450 469	37 801 874	151 792 549	2 279 201 611	58.35	60.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Alberta								
Candela Energy	-	P	938	8 209	167 326	1 035 714	178.39	131.83
Cargill Trading		P	2 843	15 900	326 993	1 835 240	115.02	115.35
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	5 073	47 835	361 971	2 458 438	71.35	58.09
EPCOR Merchant		P	1 517	34 721	104 073	1 688 864	68.60	59.49
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	4 436	29 815	275 065	1 263 779	62.01	49.12
TransCanada Ene		P	6 930	61 525	519 051	3 779 972	74.90	72.33
Subtotal Purchased Imports: Alberta			21 737	199 647	1 754 480	12 139 216	80.71	68.50
British Columbia								
BC Hydro		N	- 299 913	-3 729 298	0	0	0.00	0.00
		S	8 078	79 841	0	0	0.00	0.00
FortisBC		P	1 825	55 287	298 855	1 891 654	163.76	38.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Powerex Corp.	-	P	810 920	11 375 099	44 427 356	543 824 220	54.79	49.18
Teck Cominco		P	11 720	92 762	975 094	3 317 955	83.20	38.07
<b>Subtotal Purchased Imports: British Columbia</b>			<b>824 465</b>	<b>11 523 148</b>	<b>45 701 305</b>	<b>549 033 828</b>	<b>55.43</b>	<b>49.04</b>
<b>Manitoba</b>								
Manitoba Hydro		N	2 849	7 192	0	0	0.00	0.00
		P	325 459	657 304	14 651 066	28 789 704	45.02	43.78
<b>Subtotal Purchased Imports: Manitoba</b>			<b>325 459</b>	<b>657 304</b>	<b>14 651 066</b>	<b>28 789 704</b>	<b>45.02</b>	<b>43.78</b>
<b>New Brunswick</b>								
Emera Energy		P	21 765	240 866	1 252 504	12 974 742	57.55	53.87
NB Power		P	1 687	182 002	97 845	8 724 594	58.00	48.33
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	3	5 527	128	221 664	38.64	39.61
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>23 455</b>	<b>428 396</b>	<b>1 350 477</b>	<b>21 921 071</b>	<b>57.58</b>	<b>51.29</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Nova Scotia								
NS Power Inc.	-	P	1 309	22 130	100 925	1 350 065	77.10	76.66
Subtotal Purchased Imports: Nova Scotia			1 309	22 130	100 925	1 350 065	77.10	76.66
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	1 078	10 870	46 846	445 401	43.46	40.91
Brascan		P	0	2 889	0	205 091	0.00	111.02
Brookfield EMI		P	998	23 387	76 393	1 708 513	76.55	73.05
Cargill Trading		P	216 045	1 047 804	12 427 465	57 424 574	57.52	59.09
Cincinnati G&E		P	40 964	534 614	1 843 537	27 976 569	45.00	55.37
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	62.53
Constell ECG		P	8 107	274 802	504 985	13 052 472	62.29	48.33
Constell NE		P	5 659	28 774	377 890	2 318 103	66.78	84.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Coral Energy	-	P	2 429	2 499	196 710	205 312	80.98	82.16
D&W Subway		P	157	1 742	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	95.40
Direct EM Inc.		P	267	2 363	17 032	192 139	63.79	81.31
DTE Energy Trad		P	190 586	449 516	5 803 798	18 888 371	30.45	46.28
EPCOR Merchant		P	7 424	55 347	418 552	2 780 240	56.38	61.62
First Com Ltd		P	15 583	35 846	1 233 848	2 741 617	79.18	76.48
Ind Elc Mark Op		N	77 928	- 811 570	0	0	0.00	0.00
MAG Energy Sol.		P	14 960	64 223	969 396	3 964 030	64.80	61.72
Manitoba Hydro		P	223 448	2 205 292	11 045 039	103 367 117	49.43	49.25
Merrill-Lynch		P	0	18 691	0	1 368 770	0.00	75.21
Northern States		P	2 400	251 403	172 002	10 280 198	71.67	43.46
OPGI/OHIM		P	88 834	621 351	4 243 097	25 766 222	47.76	42.66
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	11 003	125 059	579 246	5 395 770	52.64	48.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Rainbow	-	P	50	150	2 950	28 849	59.00	171.84
Sempra Corp		P	1 893	12 735	128 431	735 810	67.85	70.87
SESCO		P	493	10 541	52 825	726 272	107.15	70.43
Silverhill		P	4 638	18 368	760 999	1 568 072	164.08	85.37
SPLIT ROCK		P	3 177	10 575	187 028	623 338	58.87	69.93
TransAlta Ener		P	13 371	66 080	675 096	3 614 120	50.49	62.22
WPS Energy		P	0	100	0	9 414	0.00	146.81
<b>Subtotal Purchased Imports: Ontario</b>			<b>853 564</b>	<b>5 936 758</b>	<b>41 763 164</b>	<b>289 512 496</b>	<b>48.93</b>	<b>52.27</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	194 298	0.00	58.97
Brookfield EMI		P	656	2 853	24 126	310 760	36.78	64.56
Hydro-Quebec		P	276 706	2 400 301	17 164 100	143 102 931	62.03	59.64
MEHQ		P	0	100 045	0	5 106 340	0.00	55.98
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>277 362</b>	<b>2 521 481</b>	<b>17 188 226</b>	<b>149 892 055</b>	<b>61.97</b>	<b>59.56</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>
			NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	
Saskatchewan							
Northpoint	-	P	129 374	1 051 859	7 115 449	45 027 778	55.00
Subtotal Purchased Imports: Saskatchewan			129 374	1 051 859	7 115 449	45 027 778	55.00
Total Purchased Imports:			2 456 725	22 340 723	129 625 093	1 097 666 214	52.76
							51.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Alaska	British Columbia	90	1 119	6 515	80 407	72.58	71.81
Subtotal Exports: Alaska		90	1 119	6 515	80 407	72.58	71.81
Arizona	British Columbia	10 528	93 994	744 875	6 073 030	70.75	68.85
Subtotal Exports: Arizona		10 528	93 994	744 875	6 073 030	70.75	68.85
California	British Columbia	47 347	1 764 539	3 122 091	119 234 261	65.94	70.88
Subtotal Exports: California		47 347	1 764 539	3 122 091	119 234 261	65.94	70.88
Colorado	British Columbia	0	1 188	0	104 050	0.00	92.79
Subtotal Exports: Colorado		0	1 188	0	104 050	0.00	92.79
Connecticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Connecticut		0	428	0	12 360	0.00	28.88
Idaho	British Columbia	764	33 755	70 708	3 719 285	92.55	112.02
Subtotal Exports: Idaho		764	33 755	70 708	3 719 285	92.55	112.02
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	1 152	28 935	77 582	1 871 887	67.35	72.32
Subtotal Exports: Indiana		1 152	29 242	77 582	1 884 946	67.35	72.05
Maine	New Brunswick	236 279	1 940 390	14 474 286	125 623 411	60.95	67.70
	Nova Scotia	11 934	221 371	543 603	12 366 556	45.55	59.85
	Quebec	17 744	133 214	1 466 877	9 293 722	82.67	69.34
Subtotal Exports: Maine		265 957	2 294 975	16 484 767	147 283 689	61.71	67.06
Massachusetts	Ontario	7 491	38 556	496 448	2 871 338	66.27	89.96
Subtotal Exports: Massachusetts		7 491	38 556	496 448	2 871 338	66.27	89.96

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Michigan	Ontario	3 801	340 368	366 700	16 237 459	96.48	52.08
Subtotal Exports: Michigan		<b>3 801</b>	<b>340 368</b>	<b>366 700</b>	<b>16 237 459</b>	<b>96.48</b>	<b>52.08</b>
Minnesota	Manitoba	111 724	1 102 822	5 907 477	55 121 347	52.88	52.51
	Ontario	8 887	304 684	470 076	15 195 590	47.84	45.81
Subtotal Exports: Minnesota		<b>120 611</b>	<b>1 407 506</b>	<b>6 377 552</b>	<b>70 316 937</b>	<b>52.50</b>	<b>51.14</b>
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>262 636</b>	<b>0.00</b>	<b>62.70</b>
Montana	British Columbia	2 599	82 926	229 654	6 170 582	88.36	76.62
Subtotal Exports: Montana		<b>2 599</b>	<b>82 926</b>	<b>229 654</b>	<b>6 170 582</b>	<b>88.36</b>	<b>76.62</b>
ND/Minn	Manitoba	470 411	10 621 908	29 235 527	555 122 134	62.15	53.29
Subtotal Exports: ND/Minn		<b>470 411</b>	<b>10 621 908</b>	<b>29 235 527</b>	<b>555 122 134</b>	<b>62.15</b>	<b>53.29</b>
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
Nevada	British Columbia	1 967	145 589	165 063	13 680 813	83.92	95.67
Subtotal Exports: Nevada		<b>1 967</b>	<b>145 589</b>	<b>165 063</b>	<b>13 680 813</b>	<b>83.92</b>	<b>95.67</b>
New England	New Brunswick	0	1	0	46	0.00	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	1 191	2 470	44 929	141 702	37.72	90.88
	Quebec	361 001	3 870 473	22 226 119	314 918 671	61.21	83.28
Subtotal Exports: New England		<b>362 192</b>	<b>3 872 952</b>	<b>22 271 049</b>	<b>315 068 340</b>	<b>61.14</b>	<b>83.32</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
New Mexico	British Columbia	1 372	28 671	117 484	2 384 177	85.63	92.73
Subtotal Exports: New Mexico		<b>1 372</b>	<b>28 671</b>	<b>117 484</b>	<b>2 384 177</b>	<b>85.63</b>	<b>92.73</b>
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	69.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	329 840	7 319 622	15 860 176	372 668 898	47.79	52.47
	Quebec	331 316	4 179 617	21 145 924	314 768 223	59.55	79.09
Subtotal Exports: New York		<b>661 156</b>	<b>11 502 247</b>	<b>37 006 100</b>	<b>687 632 726</b>	<b>53.68</b>	<b>62.01</b>
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	18 910	531 105	1 181 032	25 031 115	62.46	48.16
Subtotal Exports: North Dakota		<b>18 910</b>	<b>531 119</b>	<b>1 181 032</b>	<b>25 031 754</b>	<b>62.46</b>	<b>48.16</b>
Ohio	Ontario	8 063	502 705	506 923	24 088 696	62.87	48.93
Subtotal Exports: Ohio		<b>8 063</b>	<b>502 705</b>	<b>506 923</b>	<b>24 088 696</b>	<b>62.87</b>	<b>48.93</b>
Oregon	Alberta	0	855	0	33 923	0.00	39.68
	British Columbia	31 272	432 908	2 663 223	30 594 436	85.16	71.72
Subtotal Exports: Oregon		<b>31 272</b>	<b>433 763</b>	<b>2 663 223</b>	<b>30 628 359</b>	<b>85.16</b>	<b>71.66</b>
Pennsylvania	Ontario	0	30 546	0	1 802 831	0.00	60.55
Subtotal Exports: Pennsylvania		<b>0</b>	<b>30 546</b>	<b>0</b>	<b>1 802 831</b>	<b>0.00</b>	<b>60.55</b>
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		<b>0</b>	<b>1 425</b>	<b>0</b>	<b>120 171</b>	<b>0.00</b>	<b>84.33</b>
Utah	British Columbia	265	14 878	23 653	1 163 860	89.26	78.23
Subtotal Exports: Utah		<b>265</b>	<b>14 878</b>	<b>23 653</b>	<b>1 163 860</b>	<b>89.26</b>	<b>78.23</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
<b>Vermont</b>	Québec	169 279	1 996 511	13 026 731	146 728 645	35.27	34.11
<b>Subtotal Exports: Vermont</b>		<b>169 279</b>	<b>1 996 511</b>	<b>13 026 731</b>	<b>146 728 645</b>	<b>35.27</b>	<b>34.11</b>
<b>Washington</b>	Alberta	11 589	51 195	616 427	2 572 260	53.19	51.19
	British Columbia	252 847	1 951 498	16 927 310	96 131 951	66.95	65.98
<b>Subtotal Exports: Washington</b>		<b>264 436</b>	<b>2 002 693</b>	<b>17 543 737</b>	<b>98 704 211</b>	<b>66.34</b>	<b>65.70</b>
<b>Wisconsin</b>	British Columbia	0	34	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>0</b>	<b>34</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Wyoming</b>	British Columbia	807	25 252	75 134	2 793 914	93.10	118.75
<b>Subtotal Exports: Wyoming</b>		<b>807</b>	<b>25 252</b>	<b>75 134</b>	<b>2 793 914</b>	<b>93.10</b>	<b>118.75</b>
<b>Total Exports</b>		<b>2 450 469</b>	<b>37 801 874</b>	<b>151 792 549</b>	<b>2 279 201 611</b>	<b>58.35</b>	<b>60.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Arizona	British Columbia	32 138	216 690	1 104 433	6 687 383	34.37	31.61
Subtotal Imports: Arizona		32 138	216 690	1 104 433	6 687 383	34.37	31.61
California	British Columbia	8 555	55 723	558 819	3 229 602	65.32	57.96
Subtotal Imports: California		8 555	55 723	558 819	3 229 602	65.32	57.96
Connecticut	Ontario	772	886	56 414	64 253	73.07	72.52
Subtotal Imports: Connecticut		772	886	56 414	64 253	73.07	72.52
Illinois	Ontario	50	150	2 950	28 849	59.00	171.84
Subtotal Imports: Illinois		50	150	2 950	28 849	59.00	171.84
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		0	56	0	0	0.00	0.00
Maine	New Brunswick	23 455	428 396	1 350 477	21 921 071	57.58	51.29
	Quebec	0	75 978	0	3 175 887	0.00	49.13
Subtotal Imports: Maine		23 455	504 374	1 350 477	25 096 958	57.58	50.94
Massachusetts	Ontario	79	3 162	11 860	241 561	150.12	76.39
Subtotal Imports: Massachusetts		79	3 162	11 860	241 561	150.12	76.39
Michigan	Ontario	416 459	2 302 532	16 446 534	100 292 238	39.49	46.57
Subtotal Imports: Michigan		416 459	2 302 532	16 446 534	100 292 238	39.49	46.57
Minnesota	Alberta	2 843	15 900	326 993	1 835 240	115.02	115.35
	Ontario	331 247	2 413 046	18 553 789	122 636 367	56.01	54.36
Subtotal Imports: Minnesota		334 090	2 428 946	18 880 782	124 471 607	56.51	54.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	53 837	276 614	1 431 253	9 443 577	26.58	34.64
Subtotal Imports: Montana		53 837	276 614	1 431 253	9 443 577	26.58	34.64
ND/Minn	Manitoba	325 459	657 304	14 651 066	28 789 704	45.02	43.78
Subtotal Imports: ND/Minn		325 459	657 304	14 651 066	28 789 704	45.02	43.78
Nebraska	British Columbia	144	722	4 091	22 997	28.41	31.85
Subtotal Imports: Nebraska		144	722	4 091	22 997	28.41	31.85
Nevada	British Columbia	5 400	60 225	236 846	2 263 088	43.86	38.67
Subtotal Imports: Nevada		5 400	60 225	236 846	2 263 088	43.86	38.67
New England	Quebec	114 387	564 513	6 618 700	24 981 334	57.86	48.36
Subtotal Imports: New England		114 387	564 513	6 618 700	24 981 334	57.86	48.36
New Mexico	British Columbia	6 168	59 021	253 097	2 040 672	41.03	40.15
Subtotal Imports: New Mexico		6 168	59 021	253 097	2 040 672	41.03	40.15
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	58 267	586 769	4 604 593	34 538 039	79.03	64.97
	Quebec	162 975	1 880 990	10 569 525	121 734 834	64.85	63.28
Subtotal Imports: New York		221 242	2 467 809	15 174 118	156 277 344	68.59	63.69
North Dakota	Saskatchewan	129 374	1 051 859	7 115 449	45 027 778	55.00	43.90
Subtotal Imports: North Dakota		129 374	1 051 859	7 115 449	45 027 778	55.00	43.90

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV06	JAN06 - NOV06	NOV06	JAN06 - NOV06	NOV06	L12M
Ohio	Ontario	40 964	534 614	1 843 537	27 976 569	45.00	55.37
Subtotal Imports: Ohio		40 964	534 614	1 843 537	27 976 569	45.00	55.37
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	28 626	417 702	1 265 425	17 614 810	44.21	46.09
Subtotal Imports: Oregon		28 626	419 294	1 265 425	17 687 550	44.21	46.09
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	1 309	22 130	100 925	1 350 065	77.10	76.66
	Ontario	5 726	95 589	243 488	3 734 147	42.52	43.92
Subtotal Imports: Pennsylvania		7 035	118 076	344 413	5 097 807	48.96	50.14
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		0	800	0	37 629	0.00	47.04
Utah	British Columbia	435	664	25 582	33 248	58.81	50.07
Subtotal Imports: Utah		435	664	25 582	33 248	58.81	50.07
Washington	Alberta	18 894	182 105	1 427 487	10 226 767	75.55	65.06
	British Columbia	682 048	10 366 713	40 627 082	505 997 128	59.57	50.14
Subtotal Imports: Washington		700 942	10 548 818	42 054 568	516 223 894	60.00	50.42
Wyoming	British Columbia	7 114	67 861	194 678	1 650 099	27.37	28.70
Subtotal Imports: Wyoming		7 114	67 861	194 678	1 650 099	27.37	28.70
Total Imports		2 456 725	22 340 723	129 625 093	1 097 666 214	52.76	51.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	NOV06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CANS\$/MW.h <sup>2</sup>
Canadian Coal	13 821	837 643	60.61
Hydraulic	1 263 300	71 764 059	56.81
Imported Coal	85 819	5 250 737	61.18
Imported Oil	34 252	2 079 859	60.72
Natural Gas	188	11 711	62.15
Other	757 351	46 810 778	61.81
<b>Total</b>	<b>2 154 730</b>	<b>126 754 787</b>	<b>58.83</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

		NOV06			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	185	13 121	70.92
		Subtotal	185	13 121	70.92
	Subtotal		185	13 121	70.92
ATCO (AB & AB)	Other	Permit 287	100	3 654	36.54
		Subtotal	100	3 654	36.54
	Subtotal		100	3 654	36.54
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	20 776	0	0.00
	Subtotal		21 586	6 515	0.30
Brookfield EMI	Subtotal		21 586	6 515	0.30
	Hydraulic	Permit 112	35 027	2 598 447	74.18
		Subtotal	35 027	2 598 447	74.18
Conectiv Energy	Other	Permit 112	49 645	3 445 028	69.39
		Subtotal	49 645	3 445 028	69.39
	Subtotal		84 672	6 043 475	71.38
Conectiv Energy	Other	Permit 212	2 861	105 770	36.97
		Subtotal	2 861	105 770	36.97
	Subtotal		2 861	105 770	36.97

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
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**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

NOV06						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
Coral Energy	Other	Permit 174	2 503	124 077	49.57	
		Subtotal	2 503	124 077	49.57	
	Subtotal		2 503	124 077	49.57	
Direct EM Inc.	Other	Permit 200	8 163	405 115	49.63	
		Subtotal	8 163	405 115	49.63	
	Subtotal		8 163	405 115	49.63	
DTE Energy Trad	Other	Permit 206	1 001	190 586	190.40	
		Subtotal	1 001	190 586	190.40	
	Subtotal		1 001	190 586	190.40	
Emera Energy	Other	Permit 216	4 070	318 729	78.31	
		Permit 217	68 076	4 090 870	60.09	
	Subtotal		72 146	4 409 599	61.12	
	Subtotal		72 146	4 409 599	61.12	
First Com Ltd	Other	Permit 283	5 985	419 950	70.17	
		Subtotal	5 985	419 950	70.17	
	Subtotal		5 985	419 950	70.17	
Hydro-Quebec	Hydraulic	Licence 180	94 133	3 257 816	34.61	
		Licence 181	16 517	571 631	34.61	
		Licence 182	14 865	514 458	34.61	
		Licence 183	24 990	864 870	34.61	
		Licence 184	16 747	579 591	34.61	
		Permit 64	614 488	36 928 723	60.10	

Footnotes:  
1. Source of production data filed by major exporters only.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	NOV06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
MAG Energy Sol.	Subtotal	Subtotal	781 740	42 717 090	54.64
	Subtotal		781 740	42 717 090	54.64
	Other	Permit 255	22 928	1 131 731	49.36
	Subtotal	Subtotal	22 928	1 131 731	49.36
Manitoba Hydro	Subtotal		22 928	1 131 731	49.36
	Hydraulic	Permit 144	14 738	1 326 217	89.99
		Permit 155	17 686	989 708	55.96
		Permit 207	29 476	2 057 610	69.81
		Permit 224	147 382	8 368 805	56.78
		Permit 268	14 738	1 028 300	69.77
		Permit 269	169 456	10 685 760	63.06
		Subtotal	393 476	24 456 400	62.15
	Imported Coal	Permit 144	464	41 714	89.99
		Permit 155	556	31 130	55.96
		Permit 207	927	64 719	69.81
		Permit 224	4 636	263 228	56.78
		Permit 268	464	32 344	69.77
		Permit 269	5 330	336 104	63.06
		Subtotal	12 376	769 238	62.15
	Natural Gas	Permit 144	7	635	89.98
		Permit 155	8	474	55.96
		Permit 207	14	985	69.81
		Permit 224	71	4 008	56.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

		NOV06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
Manitoba Hydro	Natural Gas	Permit 268	7	492
		Permit 269	81	5 117
		Subtotal	188	11 711
	Other	Permit 144	2 391	215 173
		Permit 155	2 869	160 576
		Permit 207	4 782	333 839
		Permit 224	23 912	1 357 804
		Permit 268	2 391	166 837
		Permit 269	27 494	1 733 720
		Subtotal	63 840	3 967 949
	Subtotal		469 881	29 205 298
Morgan Stanley	Other	Permit 180	800	33 398
		Subtotal	800	33 398
	Subtotal		800	33 398
NB Power Gen.	Canadian Coal	Permit 90	549	45 409
		Permit 91	13 272	792 234
		Subtotal	13 821	837 643
	Hydraulic	Permit 90	36	3 011
		Permit 91	1 970	117 607
		Subtotal	2 007	120 618
	Subtotal			

Footnotes:  
1. Source of production data filed by major exporters only.  
2. Revenue figures are for illustrative purposes only and

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		NOV06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
NB Power Gen.	Imported Coal	Permit 90	4 227	349 847
		Permit 91	69 215	4 131 651
		<b>Subtotal</b>	<b>73 442</b>	<b>4 481 498</b>
	Imported Oil	Permit 90	1 529	126 544
		Permit 91	32 723	1 953 315
		<b>Subtotal</b>	<b>34 252</b>	<b>2 079 859</b>
				<b>60.72</b>
	Other	Permit 91	735	43 880
		<b>Subtotal</b>	<b>735</b>	<b>43 880</b>
			<b>124 256</b>	<b>7 563 498</b>
	<b>Subtotal</b>			<b>60.87</b>
Northern States	Other	Permit 235	8 702	412 047
		<b>Subtotal</b>	<b>8 702</b>	<b>412 047</b>
			<b>8 702</b>	<b>47.35</b>
	<b>Subtotal</b>			<b>47.35</b>
Ont Power Gen	Other	Permit 24	17	33
		<b>Subtotal</b>	<b>17</b>	<b>33</b>
			<b>17</b>	<b>2.00</b>
	<b>Subtotal</b>			<b>2.00</b>
OPG/OETIC	Other	Permit 284	120 456	5 763 879
		<b>Subtotal</b>	<b>120 456</b>	<b>5 763 879</b>
			<b>120 456</b>	<b>47.85</b>
	<b>Subtotal</b>			<b>47.85</b>
Powerex Corp.	Other	Permit 116	59 172	3 056 874
		Permit 118	320 303	22 274 205
		<b>Subtotal</b>	<b>379 475</b>	<b>25 331 079</b>
				<b>66.75</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	NOV06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Saracen Merchant	Subtotal		379 475	25 331 079	66.75
	Other	Permit 276	5 771	346 266	60.00
	Subtotal		5 771	346 266	60.00
Silverhill	Subtotal		5 771	346 266	60.00
	Other	Permit 279	4 095	254 020	62.03
	Subtotal		4 095	254 020	62.03
SPLIT ROCK	Subtotal		4 095	254 020	62.03
	Other	Permit 221	3 670	195 034	53.14
	Subtotal		3 670	195 034	53.14
Teck Cominco	Subtotal		3 670	195 034	53.14
	Hydraulic	Permit 244	29 464	1 864 990	63.30
	Subtotal		29 464	1 864 990	63.30
TransCanada Ene	Subtotal		29 464	1 864 990	63.30
	Other	Permit 271	4 273	214 561	50.21
	Subtotal		4 273	214 561	50.21
Total All Exporters	Subtotal		4 273	214 561	50.21
			2 154 730	126 754 787	58.83

Footnotes:

1. Source of production data filed by major exporters only.
2. Data are for illustrative purposes only and

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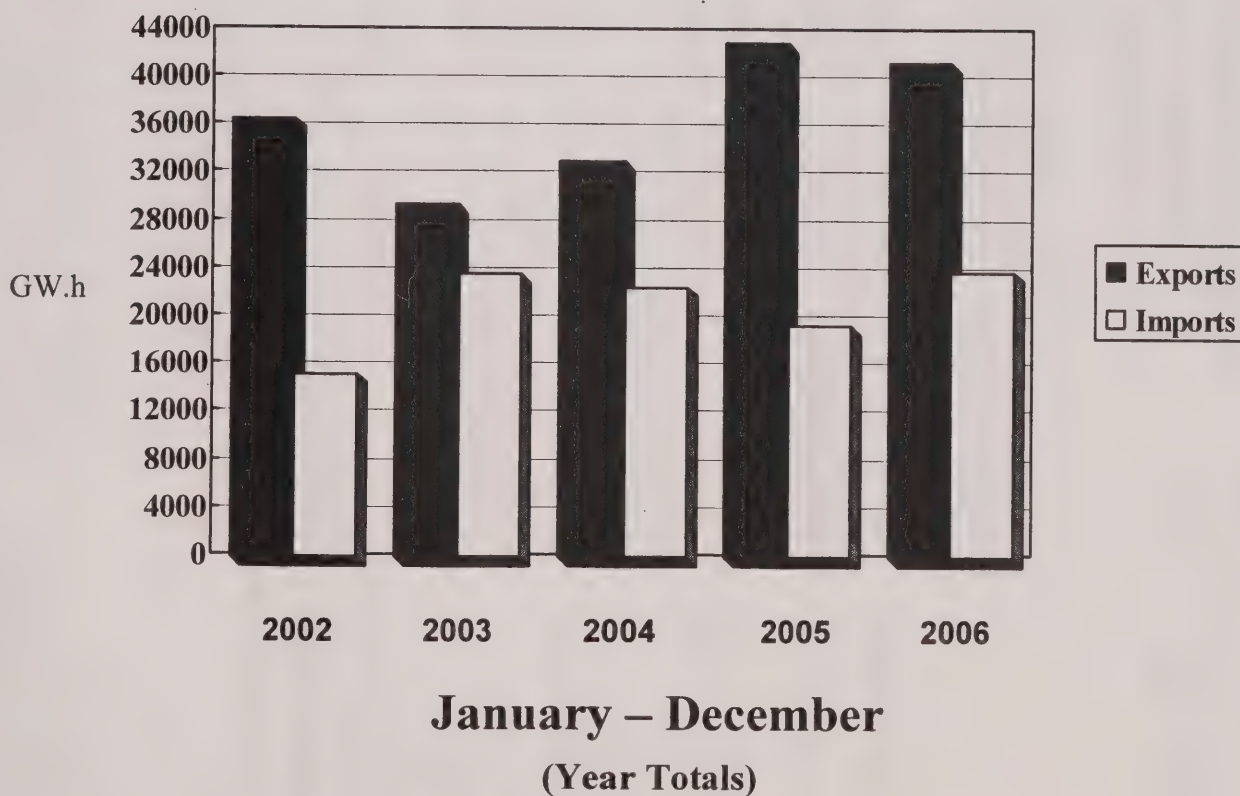
# Electricity Exports and Imports

Monthly Statistics for

**December 2006**

Exports: 3404 GW.h

Imports: 1467 GW.h





National Energy Board  
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# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### DECEMBER 2006

Page 1  
07/02/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
<b>Exports of Electric Energy</b>						
Firm	804 592	13 344 422	47 825 861	771 571 646	49.89	51.22
Interruptible	2 599 554	27 861 599	174 013 039	1 729 468 866	66.30	61.52
Non-Revenue/Inadvertent	- 423 356	- 5 539 048	0	0	0.00	0.00
Service	46 837	427 598	1 566 708	18 142 213	33.45	42.43
<b>Total Exports</b>	<b>3 027 628</b>	<b>36 094 571</b>	<b>223 405 608</b>	<b>2 519 182 724</b>	<b>70.70</b>	<b>66.92</b>
Total Sales - Firm and Interruptible	3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 533 885	- 5 067 561	0	0	0.00	0.00
Purchase	1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28
Service	12 781	122 576	0	1 167 058	0.00	9.52
<b>Total Imports</b>	<b>946 133</b>	<b>18 862 975</b>	<b>78 713 184</b>	<b>1 177 538 763</b>	<b>83.19</b>	<b>62.26</b>
<b>Excess of Exports Over Imports</b>	<b>2 081 495</b>	<b>17 231 596</b>	<b>144 692 424</b>	<b>1 341 643 961</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>174</b>					
	<b>181</b>					

For further information, contact:

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F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Alberta								
ATCO & Alberta	Permit 287	I	623	3 513	30 552	150 155	49.04	42.74
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	134	1 135	7 040	57 993	52.54	51.10
EPCOR Merchant	Permit 186	I	1 487	22 682	84 299	1 170 263	56.69	51.59
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	4 292	13 338	260 161	764 746	60.62	57.34
TransCanada Ene	Permit 271	I	8 643	26 561	467 811	1 312 890	54.13	49.43
Subtotal Firm and Interruptible Exports: Alberta			15 179	67 414	849 863	3 463 343	55.99	51.37
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.69
	Permit 127	N	- 593 567	-5 064 835	0	0	0.00	0.00
		S	12 781	92 622	0	0	0.00	0.00
	Permit 192	N	49 176	506 398	0	0	0.00	0.00
	Permit 298	F	120	300	8 590	21 620	71.58	72.18

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
BC Hydro	Treaty	N	34 222	197 953	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	551 461	4 248 108	38 599 954	279 937 179	70.00	65.90
Teck Cominco	Permit 244	F	43 968	924 295	2 654 025	43 500 388	60.36	47.06
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>595 549</b>	<b>5 173 642</b>	<b>41 262 569</b>	<b>323 526 564</b>	<b>69.28</b>	<b>62.53</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	16 800	204 981	1 468 288	17 349 740	87.40	84.64
	Permit 155	F	20 160	245 657	1 168 137	13 622 899	57.94	55.45
	Permit 207	F	33 600	409 441	2 427 223	27 838 708	72.24	67.99
	Permit 224	F	168 000	2 050 483	9 902 312	115 507 992	58.94	56.33
	Permit 259	F	702	6 291	39 993	364 223	56.97	57.89
	Permit 268	F	16 800	204 095	1 213 024	14 018 824	72.20	68.69
	Permit 269	I	331 466	8 885 703	17 991 487	443 118 248	54.28	49.87
		N	0	32 178	0	0	0.00	0.00
	Permit 273	F	12	12	1 331	1 331	110.93	110.93
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>587 540</b>	<b>12 312 270</b>	<b>34 211 795</b>	<b>644 455 277</b>	<b>58.23</b>	<b>52.34</b>

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	58.28
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	10 318	82 590	668 949	5 769 711	64.83	69.86
	Permit 217	F	38 317	508 872	2 000 982	32 374 511	52.22	63.62
Fraser Inc.	Permit 225	F	32 700	337 905	2 295 810	24 530 342	70.21	72.60
NB Power	Permit 90	F	0	29 823	0	2 642 242	0.00	86.18
	Permit 91	I	40 097	877 646	2 023 956	56 701 311	50.48	64.61
	Permit 148	F	0	192 120	0	11 772 574	0.00	61.28
OFGI/OHIM	Permit 284	I	0	1	0	46	0.00	46.41
WPS Power Dev.	Licence 177	F	4 588	109 726	170 229	4 093 409	37.10	37.31
Subtotal Firm and Interruptible Exports: New Brunswick			115 702	2 057 900	6 490 978	132 240 497	56.10	64.22
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	6 189	227 223	273 361	12 628 115	44.17	55.58

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
NS Power Inc.	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			6 189	228 598	273 361	12 710 725	44.17	55.60
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	1 332	16 522	100 371	1 174 323	75.35	71.08
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	60.41
Brookfield EMI		F	28 468	721 829	1 179 533	38 178 769	41.43	52.79
Cargill Trading	Permit 204	F	233	82 490	4 249	3 711 882	18.24	45.00
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	4 501	507 206	320 418	24 409 115	71.19	48.12
Connectiv Energy	Permit 212	I	0	444 265	0	22 370 949	0.00	50.35
Constell ECG	Permit 138	I	6 535	95 200	233 726	4 443 822	35.77	46.68
Constell NE	Permit 264	F	19	1 457	254	43 165	13.38	29.63
Coral Energy	Permit 174	F	2 200	98 015	110 748	4 618 174	50.34	47.12
D&W Subway	Permit 26	F	121	1 447	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	59.18
Direct EM Inc.	Permit 200	F	11 221	293 654	424 325	16 042 610	37.82	54.63
DTE Energy Trad	Permit 206	F	4 208	175 450	257 312	8 178 686	61.15	46.62
EPCOR Merchant	Permit 187	F	36 291	503 366	1 562 727	22 625 743	43.06	44.95
First Com Ltd	Permit 283	I	12 690	77 473	726 370	5 467 371	57.24	70.57
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	32.14
IESO	Permit 289	F	0	228	0	8 374	0.00	36.73
Ind Ele Mark Op	Permit 22	N	86 813	-1 210 742	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	5	19	129	921	25.79	48.49
MAG Energy Sol.	Permit 255	I	26 153	239 168	897 456	11 762 510	34.32	49.18
Merrill-Lynch	Permit 227	F	2 305	31 329	41 705	1 279 835	18.09	40.85
Morgan Stanley	Permit 180	I	926	2 926	53 846	151 224	58.15	51.68
Northern States	Permit 235	F	10 765	297 276	565 155	12 982 677	52.50	43.67
Ont Power Gen	Permit 24	F	19	197	38	394	2.00	2.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	51.06
		S	0	128 991	0	6 738 993	0.00	52.24
	Permit 284	I	157 176	1 027 320	6 054 565	47 634 134	35.11	45.19
		S	23 738	123 395	897 759	5 633 508	37.82	45.65
Powerex Corp.	Permit 116	I	72 182	735 185	3 253 140	38 863 771	45.07	52.86
Saracen Merchan	Permit 276	I	17 510	157 898	1 233 054	10 548 884	70.42	66.81
Sempra Corp	Permit 157	F	1 191	47 512	38 005	1 990 167	31.91	41.89
SESCO	Permit 249	F	1 350	32 431	118 290	1 560 403	87.62	48.11
Silverhill	Permit 279	F	4 109	29 706	230 757	1 710 283	56.16	57.57
SPLIT ROCK	Permit 221	F	0	240 044	0	11 345 968	0.00	47.27
TransAlta Ener	Permit 168	F	85 969	1 435 747	3 086 753	67 008 421	35.91	46.67
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	65.60
Subtotal Firm and Interruptible Exports: Ontario			487 478	9 058 768	20 492 925	455 646 323	40.94	49.79
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	74.65

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Brookfield EMI	Permit 112	F	42 602	525 243	2 411 034	34 786 035	44.32	63.01
Hydro-Quebec	Licence 180	F	105 215	1 214 783	7 868 985	89 705 045	35.12	33.28
	Licence 181	F	18 722	208 695	1 245 173	14 682 768	35.12	33.29
	Licence 182	F	16 366	188 507	1 103 665	13 263 326	35.12	33.27
	Licence 183	F	27 889	322 823	2 092 740	23 896 904	35.12	33.29
	Licence 184	F	18 476	215 849	1 405 554	16 147 063	35.12	33.28
	Permit 20	F	214	1 386	17 030	106 976	79.44	77.18
MEHQ	Permit 64	I	1 196 718	7 968 092	92 257 639	645 980 063	76.15	79.75
	Permit 129	I	105 995	773 398	6 836 096	40 338 208	64.49	52.16
Silverhill	Permit 279	F	742	742	30 806	30 806	41.52	41.52
Subtotal Firm and Interruptible Exports: Quebec			1 532 939	11 712 754	115 268 722	900 977 983	69.44	68.51
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	42.48
	Permit 282	I	63 569	456 875	2 988 686	22 165 504	47.01	47.54
Subtotal Firm and Interruptible Exports: Saskatchewan			63 569	594 674	2 988 686	28 019 800	47.01	46.37
Total Firm and Interruptible Exports:			3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Alberta								
Candela Energy	-	P	0	8 209	0	1 035 714	0.00	126.17
Cargill Trading		P	1 440	17 340	166 811	2 002 051	115.84	115.46
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	2 395	50 230	195 792	2 654 230	81.75	52.84
EPCOR Merchant		P	3 813	38 534	251 942	1 940 806	66.07	50.37
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	955	30 770	67 908	1 331 687	71.11	43.28
TransCanada Ene		P	1 076	62 601	96 333	3 876 305	89.53	61.92
Subtotal Purchased Imports: Alberta			9 679	209 326	778 786	12 918 002	80.46	61.71
British Columbia								
BC Hydro		N	- 446 408	-4 175 706	0	0	0.00	0.00
		S	12 781	92 622	0	0	0.00	0.00
FortisBC		P	1 194	56 481	89 692	1 981 346	75.12	35.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Powerex Corp.	-	P	683 295	12 058 394	40 401 959	584 226 179	59.13	48.45
Teck Cominco		P	920	93 682	56 732	3 374 687	61.67	36.02
Subtotal Purchased Imports: British Columbia			685 409	12 208 557	40 548 383	589 582 212	59.16	48.29
<b>Manitoba</b>								
Manitoba Hydro		N	2 222	9 414	0	0	0.00	0.00
		P	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Purchased Imports: Manitoba			161 854	819 158	7 823 993	36 613 697	48.34	44.70
<b>New Brunswick</b>								
Emera Energy		P	46 500	287 366	2 700 541	15 675 283	58.08	54.55
NB Power		P	35 483	217 485	2 072 017	10 796 612	58.39	49.64
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	454	5 981	16 851	238 515	37.10	39.88
Subtotal Purchased Imports: New Brunswick			82 437	510 833	4 789 409	26 710 480	58.10	52.29

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Nova Scotia								
NS Power Inc.	-	P	2 458	24 588	134 089	1 484 154	54.55	60.36
Subtotal Purchased Imports: Nova Scotia			2 458	24 588	134 089	1 484 154	54.55	60.36
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	48	10 918	2 744	448 145	57.16	41.05
Brascan		P	0	2 889	0	205 091	0.00	70.99
Brookfield EMI		P	2 683	26 070	246 161	1 954 674	91.75	74.98
Cargill Trading		P	34 189	1 081 993	1 728 604	59 153 177	50.56	54.67
Cincinnati G&E		P	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Connectiv Energy		P	0	21 668	0	1 018 843	0.00	47.02
Constell ECG		P	881	275 683	57 295	13 109 766	65.03	47.55
Constell NE		P	3 548	32 322	252 620	2 570 722	71.20	79.53

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Coral Energy	-	P	900	3 399	63 293	268 605	70.33	79.02
D&W Subway		P	146	1 888	0	0	0.00	0.00
Direct Commo.		P	0	39 922	0	3 100 622	0.00	77.67
Direct EM Inc.		P	50	2 413	4 627	196 765	92.53	81.54
DTE Energy Trad		P	16 090	465 606	878 962	19 767 333	54.63	42.46
EPCOR Merchant		P	3 473	58 820	184 152	2 964 392	53.02	50.40
First Com Ltd		P	7 694	43 540	582 350	3 323 967	75.69	76.34
Ind Elc Mark Op		N	-89 699	-901 269	0	0	0.00	0.00
MAG Energy Sol.		P	15 091	79 314	991 656	4 955 686	65.71	62.48
Manitoba Hydro		P	216 930	2 422 222	8 129 343	111 488 767	37.47	46.03
Merrill-Lynch		P	1 072	19 763	80 586	1 449 356	75.17	73.34
Northern States		P	2 600	254 003	214 087	10 494 285	82.34	41.32
OPGI/OHIM		P	36 838	658 189	1 228 083	26 994 305	33.34	41.01
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	6 158	131 217	308 289	5 704 059	50.06	43.47

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Rainbow	-	P	0	150	0	28 849	0.00	192.33
Sempra Corp		P	300	13 035	10 774	746 584	35.91	57.28
SESCO		P	710	11 251	16 151	742 423	22.75	65.99
Silverhill		P	5 962	24 330	405 044	1 973 116	67.94	81.10
SPLIT ROCK		P	0	10 575	0	623 338	0.00	58.94
TransAlta Ener		P	2 482	68 562	136 852	3 750 972	55.14	54.71
WPS Energy		P	0	100	0	9 414	0.00	94.14
<b>Subtotal Purchased Imports: Ontario</b>			<b>416 671</b>	<b>6 353 429</b>	<b>18 324 930</b>	<b>307 829 733</b>	<b>43.98</b>	<b>48.45</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	194 298	0.00	58.97
Brookfield EMI		P	0	2 853	0	310 760	0.00	64.56
Hydro-Quebec		P	54	2 400 355	2 916	143 105 847	54.00	58.40
MEHQ		P	12 670	112 715	928 314	6 034 654	73.27	53.54
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Silverhill	-	P	784	784	17 759	17 759	22.65	22.65
Subtotal Purchased Imports: Quebec			13 508	2 534 989	948 989	150 841 044	70.25	58.25
Saskatchewan								
Northpoint		P	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Purchased Imports: Saskatchewan			95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Total Purchased Imports:			1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Alaska	British Columbia	120	1 239	8 590	88 997	71.58	71.81
Subtotal Exports: Alaska		120	1 239	8 590	88 997	71.58	71.81
Arizona	British Columbia	13 001	106 995	979 332	7 052 363	75.33	65.91
Subtotal Exports: Arizona		13 001	106 995	979 332	7 052 363	75.33	65.91
California	British Columbia	123 304	1 887 843	8 829 574	128 063 835	71.61	67.84
Subtotal Exports: California		123 304	1 887 843	8 829 574	128 063 835	71.61	67.84
Colorado	British Columbia	0	1 188	0	104 050	0.00	87.58
Subtotal Exports: Colorado		0	1 188	0	104 050	0.00	87.58
Connecticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Connecticut		0	428	0	12 360	0.00	28.88
Idaho	British Columbia	6 133	39 888	507 480	4 226 765	82.75	105.97
Subtotal Exports: Idaho		6 133	39 888	507 480	4 226 765	82.75	105.97
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
Subtotal Exports: Indiana	Ontario	1 256	30 191	114 275	1 986 162	90.98	65.79
Subtotal Exports: Indiana		1 256	30 498	114 275	1 999 221	90.98	65.55
Maine	New Brunswick	115 702	2 056 092	6 490 978	132 114 389	56.10	64.22
	Nova Scotia	6 189	227 560	273 361	12 639 917	44.17	55.55
	Quebec	74 865	208 079	5 720 631	15 014 353	76.41	72.16
Subtotal Exports: Maine		196 756	2 491 731	12 484 971	159 768 659	63.45	64.09
Massachusetts	Ontario	4 039	42 595	278 588	3 149 926	68.97	73.95
Subtotal Exports: Massachusetts		4 039	42 595	278 588	3 149 926	68.97	73.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
<b>Michigan</b>	Ontario	16 678	357 046	890 691	17 128 150	53.41	47.97
<b>Subtotal Exports: Michigan</b>		<b>16 678</b>	<b>357 046</b>	<b>890 691</b>	<b>17 128 150</b>	<b>53.41</b>	<b>47.97</b>
<b>Minnesota</b>	Manitoba	108 465	1 211 287	4 179 640	59 300 987	38.53	48.96
	Ontario	12 097	316 781	711 185	15 906 775	55.02	45.72
<b>Subtotal Exports: Minnesota</b>		<b>120 562</b>	<b>1 528 068</b>	<b>4 890 826</b>	<b>75 207 763</b>	<b>40.19</b>	<b>48.29</b>
<b>Missouri</b>	Ontario	0	2 975	0	262 636	0.00	62.70
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>262 636</b>	<b>0.00</b>	<b>62.70</b>
<b>Montana</b>	British Columbia	2 589	85 515	135 509	6 306 091	52.34	73.74
<b>Subtotal Exports: Montana</b>		<b>2 589</b>	<b>85 515</b>	<b>135 509</b>	<b>6 306 091</b>	<b>52.34</b>	<b>73.74</b>
<b>ND/Minn</b>	Manitoba	479 075	11 100 983	30 032 155	585 154 289	62.69	52.71
<b>Subtotal Exports: ND/Minn</b>		<b>479 075</b>	<b>11 100 983</b>	<b>30 032 155</b>	<b>585 154 289</b>	<b>62.69</b>	<b>52.71</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	11 808	157 397	946 448	14 627 260	80.15	92.93
<b>Subtotal Exports: Nevada</b>		<b>11 808</b>	<b>157 397</b>	<b>946 448</b>	<b>14 627 260</b>	<b>80.15</b>	<b>92.93</b>
<b>New England</b>	New Brunswick	0	1	0	46	0.00	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	1 829	4 299	82 588	224 290	45.15	52.17
	Quebec	698 017	4 568 490	54 270 228	369 188 899	76.49	80.04
<b>Subtotal Exports: New England</b>		<b>699 846</b>	<b>4 572 798</b>	<b>54 352 816</b>	<b>369 421 156</b>	<b>76.41</b>	<b>80.02</b>
<b>New Mexico</b>	British Columbia	1 776	30 447	165 879	2 550 056	93.40	83.75
<b>Subtotal Exports: New Mexico</b>		<b>1 776</b>	<b>30 447</b>	<b>165 879</b>	<b>2 550 056</b>	<b>93.40</b>	<b>83.75</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	69.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	426 100	7 745 722	17 020 837	389 689 735	38.79	49.91
	Quebec	567 079	4 746 696	41 065 239	355 833 463	71.05	73.09
Subtotal Exports: New York		993 179	12 495 426	58 086 076	745 718 802	57.21	58.72
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	63 569	594 674	2 988 686	28 019 800	47.01	46.37
Subtotal Exports: North Dakota		63 569	594 688	2 988 686	28 020 440	47.01	46.37
Ohio	Ontario	4 501	507 206	320 418	24 409 115	71.19	48.12
	Subtotal Exports: Ohio	4 501	507 206	320 418	24 409 115	71.19	48.12
Oregon	Alberta	75	930	3 903	37 826	52.04	40.67
	British Columbia	22 311	455 218	1 777 287	32 371 723	79.66	71.11
Subtotal Exports: Oregon		22 386	456 148	1 781 190	32 409 549	79.57	71.05
Pennsylvania	Ontario	1 250	31 796	51 285	1 854 117	41.03	58.31
	Subtotal Exports: Pennsylvania	1 250	31 796	51 285	1 854 117	41.03	58.31
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
	Subtotal Exports: Texas	0	1 425	0	120 171	- 0.00	84.33
Utah	British Columbia	360	15 238	33 945	1 197 805	94.29	78.61
	Subtotal Exports: Utah	360	15 238	33 945	1 197 805	94.29	78.61
Vermont	Ontario	19 729	19 729	1 023 058	1 023 058	51.86	51.86

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Vermont	Quebec	192 978	2 189 489	14 212 624	160 941 269	36.54	34.17
Subtotal Exports: Vermont		212 707	2 209 218	15 235 682	161 964 327	37.96	34.33
Washington	Alberta	15 104	66 299	845 961	3 418 221	56.01	51.56
	British Columbia	411 807	2 363 305	27 635 495	123 767 446	67.11	52.37
Subtotal Exports: Washington		426 911	2 429 604	28 481 455	127 185 666	66.72	52.35
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	34	0	0	0.00	0.00
Wyoming	British Columbia	2 341	27 593	243 029	3 036 943	103.81	110.06
Subtotal Exports: Wyoming		2 341	27 593	243 029	3 036 943	103.81	110.06
Total Exports		3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
<b>Arizona</b>	British Columbia	16 491	233 181	706 686	7 394 069	42.85	31.71
<b>Subtotal Imports: Arizona</b>		<b>16 491</b>	<b>233 181</b>	<b>706 686</b>	<b>7 394 069</b>	<b>42.85</b>	<b>31.71</b>
<b>California</b>	British Columbia	10 701	66 424	736 195	3 965 796	68.80	59.70
<b>Subtotal Imports: California</b>		<b>10 701</b>	<b>66 424</b>	<b>736 195</b>	<b>3 965 796</b>	<b>68.80</b>	<b>59.70</b>
<b>Connecticut</b>	Ontario	0	886	0	64 253	0.00	72.52
<b>Subtotal Imports: Connecticut</b>		<b>0</b>	<b>886</b>	<b>0</b>	<b>64 253</b>	<b>0.00</b>	<b>72.52</b>
<b>Illinois</b>	Ontario	0	150	0	28 849	0.00	192.33
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>28 849</b>	<b>0.00</b>	<b>192.33</b>
<b>Iowa</b>	British Columbia	17	73	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>17</b>	<b>73</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	82 437	510 833	4 789 409	26 710 480	58.10	52.29
	Quebec	6 200	82 178	332 306	3 508 193	53.60	42.69
<b>Subtotal Imports: Maine</b>		<b>88 637</b>	<b>593 011</b>	<b>5 121 715</b>	<b>30 218 673</b>	<b>57.78</b>	<b>50.96</b>
<b>Massachusetts</b>	Ontario	409	3 571	43 124	284 685	105.44	79.72
<b>Subtotal Imports: Massachusetts</b>		<b>409</b>	<b>3 571</b>	<b>43 124</b>	<b>284 685</b>	<b>105.44</b>	<b>79.72</b>
<b>Michigan</b>	Ontario	171 081	2 473 613	6 831 846	107 116 391	39.93	43.30
<b>Subtotal Imports: Michigan</b>		<b>171 081</b>	<b>2 473 613</b>	<b>6 831 846</b>	<b>107 116 391</b>	<b>39.93</b>	<b>43.30</b>
<b>Minnesota</b>	Alberta	1 440	17 340	166 811	2 002 051	115.84	115.46
	Ontario	145 302	2 558 348	6 125 074	128 761 441	42.15	50.33
<b>Subtotal Imports: Minnesota</b>		<b>146 742</b>	<b>2 575 688</b>	<b>6 291 885</b>	<b>130 763 492</b>	<b>42.88</b>	<b>50.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	22 516	299 130	520 299	9 963 876	23.11	33.31
Subtotal Imports: Montana		22 516	299 130	520 299	9 963 876	23.11	33.31
ND/Minn	Manitoba	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Imports: ND/Minn		161 854	819 158	7 823 993	36 613 697	48.34	44.70
Nebraska	British Columbia	566	1 288	22 326	45 324	39.45	35.19
Subtotal Imports: Nebraska		566	1 288	22 326	45 324	39.45	35.19
Nevada	British Columbia	6 621	66 846	298 840	2 561 928	45.14	38.33
Subtotal Imports: Nevada		6 621	66 846	298 840	2 561 928	45.14	38.33
New England	Quebec	0	564 513	0	24 981 334	0.00	44.25
Subtotal Imports: New England		0	564 513	0	24 981 334	0.00	44.25
New Mexico	British Columbia	5 830	64 851	274 914	2 315 586	47.16	35.71
Subtotal Imports: New Mexico		5 830	64 851	274 914	2 315 586	47.16	35.71
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	34 791	621 560	2 169 018	36 707 057	62.34	59.06
	Quebec	7 308	1 888 298	616 684	122 351 518	84.38	63.11
Subtotal Imports: New York		42 099	2 509 908	2 785 702	159 063 046	66.17	62.10
North Dakota	Saskatchewan	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Imports: North Dakota		95 220	1 147 079	5 364 604	50 392 382	56.34	43.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Ohio	Ontario	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Subtotal Imports: Ohio		<b>58 826</b>	<b>593 440</b>	<b>2 803 259</b>	<b>30 779 828</b>	<b>47.65</b>	<b>51.87</b>
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	50 779	468 481	2 286 477	19 901 288	45.03	42.48
Subtotal Imports: Oregon		<b>50 779</b>	<b>470 073</b>	<b>2 286 477</b>	<b>19 974 027</b>	<b>45.03</b>	<b>42.49</b>
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	2 458	24 588	134 089	1 484 154	54.55	60.36
	Ontario	4 688	100 277	225 683	3 959 830	48.14	39.49
Subtotal Imports: Pennsylvania		<b>7 146</b>	<b>125 222</b>	<b>359 772</b>	<b>5 457 579</b>	<b>50.35</b>	<b>43.58</b>
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		<b>0</b>	<b>800</b>	<b>0</b>	<b>37 629</b>	<b>0.00</b>	<b>47.04</b>
Utah	British Columbia	150	814	8 949	42 196	59.66	51.84
Subtotal Imports: Utah		<b>150</b>	<b>814</b>	<b>8 949</b>	<b>42 196</b>	<b>59.66</b>	<b>51.84</b>
Vermont	Ontario	1 574	1 574	126 925	126 925	80.64	80.64
Subtotal Imports: Vermont		<b>1 574</b>	<b>1 574</b>	<b>126 925</b>	<b>126 925</b>	<b>80.64</b>	<b>80.64</b>
Washington	Alberta	8 239	190 344	611 975	10 838 742	74.28	56.94
	British Columbia	564 839	10 931 552	35 498 673	541 495 800	62.85	49.54
Subtotal Imports: Washington		<b>573 078</b>	<b>11 121 896</b>	<b>36 110 648</b>	<b>552 334 542</b>	<b>63.01</b>	<b>49.66</b>
Wyoming	British Columbia	6 899	74 760	195 025	1 845 124	28.27	24.68
Subtotal Imports: Wyoming		<b>6 899</b>	<b>74 760</b>	<b>195 025</b>	<b>1 845 124</b>	<b>28.27</b>	<b>24.68</b>
Total Imports		<b>1 467 237</b>	<b>23 807 960</b>	<b>78 713 184</b>	<b>1 176 371 704</b>	<b>53.65</b>	<b>49.28</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



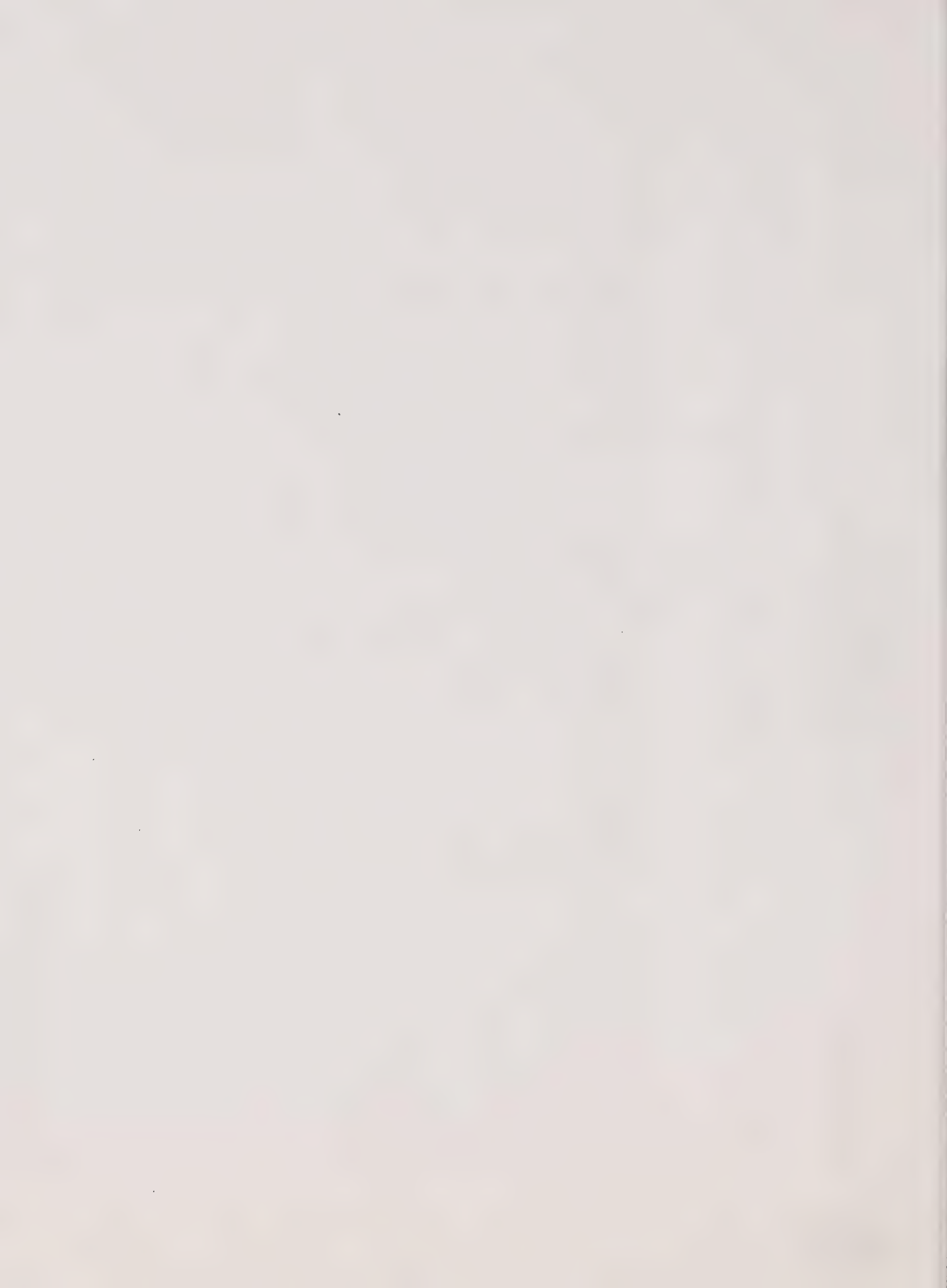


# TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Fuel Type	DEC06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Canadian Coal	7 600	383 880	50.51
Hydraulic	2 002 735	130 517 747	65.17
Imported Coal	25 465	1 385 051	54.39
Imported Oil	11 034	556 965	50.48
Natural Gas	398	24 982	62.70
Other	986 654	58 858 240	59.65
<b>Total</b>	<b>3 033 886</b>	<b>191 726 866</b>	<b>63.20</b>

## Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	1 332	100 371	75.35
		Subtotal	1 332	100 371	75.35
	Subtotal		1 332	100 371	75.35
ATCO (AB & AB)	Other	Permit 287	623	30 552	- 49.04
		Subtotal	623	30 552	49.04
	Subtotal		623	30 552	49.04
BC Hydro	Hydraulic	Permit 192	49 176	0	0.00
		Permit 298	120	8 590	71.58
		Treaty 0	34 222	0	0.00
		Subtotal	83 518	8 590	0.10
Brookfield EMI	Subtotal		83 518	8 590	0.10
	Hydraulic	Permit 112	51 093	2 534 923	49.61
		Subtotal	51 093	2 534 923	49.61
	Other	Permit 112	19 977	1 055 644	52.84
		Subtotal	19 977	1 055 644	52.84
	Subtotal		71 070	3 590 567	50.52
Cargill Trading	Other	Permit 204	233	4 249	18.24
		Subtotal	233	4 249	18.24
	Subtotal		233	4 249	18.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Coral Energy	Other	Permit 174	2 200	110 748	50.34
		Subtotal	2 200	110 748	50.34
	Subtotal		2 200	110 748	50.34
Direct EM Inc.	Other	Permit 200	11 221	424 325	37.82
		Subtotal	11 221	424 325	37.82
	Subtotal		11 221	424 325	37.82
DTE Energy Trad	Other	Permit 206	4 208	257 312	61.15
		Subtotal	4 208	257 312	61.15
	Subtotal		4 208	257 312	61.15
Emera Energy	Other	Permit 216	10 318	668 949	64.83
		Permit 217	38 317	2 000 982	52.22
	Subtotal		48 635	2 669 931	54.90
ENMAX Energy Ma	Subtotal		48 635	2 669 931	54.90
	Canadian Coal	Permit 278	134	7 040	52.54
	Subtotal		134	7 040	52.54
First Com Ltd	Subtotal		134	7 040	52.54
	Other	Permit 283	12 690	726 370	57.24
	Subtotal		12 690	726 370	57.24
	Subtotal		12 690	726 370	57.24

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

		DEC06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
Hydro-Quebec	Hydraulic	Licence 180	105 215	3 695 191
		Licence 181	18 722	657 524
		Licence 182	16 366	574 780
		Licence 183	27 889	979 472
		Licence 184	18 476	648 884
		Permit 20	214	17 030
		Permit 64	1 196 718	91 126 703
		<b>Subtotal</b>	<b>1 383 600</b>	<b>97 699 583</b>
	<b>Subtotal</b>		<b>1 383 600</b>	<b>97 699 583</b>
Lighthouse Ener	Other	Permit 272	5	129
		<b>Subtotal</b>	<b>5</b>	<b>129</b>
	<b>Subtotal</b>		<b>5</b>	<b>129</b>
MAG Energy Sol.	Other	Permit 255	26 153	897 456
		<b>Subtotal</b>	<b>26 153</b>	<b>897 456</b>
	<b>Subtotal</b>		<b>26 153</b>	<b>897 456</b>
Manitoba Hydro	Hydraulic	Permit 144	15 472	1 352 248
		Permit 155	18 567	1 075 818
		Permit 207	30 945	2 235 397
		Permit 224	154 723	9 119 722
		Permit 268	15 472	1 117 158
		Permit 269	205 377	12 720 283
		<b>Subtotal</b>	<b>440 556</b>	<b>27 620 626</b>
				<b>62.69</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report <sup>1</sup> by Exporter

		DEC06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>2</sup>
Manitoba Hydro	Imported Coal	Permit 144	286	25 037
		Permit 155	344	19 919
		Permit 207	573	41 389
		Permit 224	2 865	168 854
		Permit 268	286	20 684
		Permit 269	3 803	235 520
		<b>Subtotal</b>	<b>8 157</b>	<b>511 404</b>
	Natural Gas	Permit 144	14	1 223
		Permit 155	17	973
		Permit 207	28	2 022
		Permit 224	140	8 249
		Permit 268	14	1 010
		Permit 269	186	11 505
		<b>Subtotal</b>	<b>398</b>	<b>24 982</b>
	Other	Permit 144	1 027	89 780
		Permit 155	1 233	71 427
		Permit 207	2 055	148 415
		Permit 224	10 273	605 487
		Permit 268	1 027	74 172
		Permit 269	13 636	844 539
		<b>Subtotal</b>	<b>29 250</b>	<b>1 833 819</b>
<b>Subtotal</b>			<b>478 361</b>	<b>29 990 831</b>
				<b>62.69</b>

Footnotes:

1. Source of production data filed by major exporters only.

**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Merrill-Lynch	Other	Permit 227	2 305	41 705	18.09
	Subtotal		2 305	41 705	18.09
	Subtotal		2 305	41 705	18.09
Morgan Stanley	Other	Permit 180	926	53 846	58.15
	Subtotal		926	53 846	58.15
	Subtotal		926	53 846	58.15
NB Power Gen.	Canadian Coal	Permit 91	7 466	376 840	50.48
	Subtotal		7 466	376 840	50.48
	Subtotal		7 466	376 840	50.48
Imported Coal	Imported Coal	Permit 91	17 308	873 648	50.48
	Subtotal		17 308	873 648	50.48
	Subtotal		17 308	873 648	50.48
Imported Oil	Imported Oil	Permit 91	11 034	556 965	50.48
	Subtotal		11 034	556 965	50.48
	Subtotal		11 034	556 965	50.48
Other	Other	Permit 91	4 289	216 504	50.48
	Subtotal		4 289	216 504	50.48
	Subtotal		4 289	216 504	50.48
Northern States	Subtotal		40 097	2 023 956	50.48
	Other	Permit 235	10 765	565 155	52.50
	Subtotal		10 765	565 155	52.50
Ont Power Gen	Subtotal		10 765	565 155	52.50
	Other	Permit 24	19	38	2.00
	Subtotal		19	38	2.00
Subtotal	Subtotal		19	38	2.00
	Other	Permit 24	19	38	2.00
	Subtotal		19	38	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report<sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CANS/MW.h <sup>2</sup>
OPG/OETIC	Other	Permit 284	157 176	6 054 565	38.52
	Subtotal		157 176	6 054 565	38.52
	Subtotal		157 176	6 054 565	38.52
Powerex Corp.	Other	Permit 116	72 182	3 253 140	45.07
		Permit 118	551 461	38 599 954	70.00
	Subtotal		623 643	41 853 094	67.11
	Subtotal		623 643	41 853 094	67.11
Saracen Merchan	Other	Permit 276	17 510	1 233 054	70.42
	Subtotal		17 510	1 233 054	70.42
	Subtotal		17 510	1 233 054	70.42
Silverhill	Other	Permit 279	4 851	261 562	53.92
	Subtotal		4 851	261 562	53.92
	Subtotal		4 851	261 562	53.92
Teck Cominco	Hydraulic	Permit 244	43 968	2 654 025	60.36
	Subtotal		43 968	2 654 025	60.36
	Subtotal		43 968	2 654 025	60.36
TransCanada Ene	Other	Permit 271	8 643	467 811	54.13
	Subtotal		8 643	467 811	54.13
	Subtotal		8 643	467 811	54.13
Total All Exporters			3 033 886	191 726 866	63.20

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Footnotes:  
1. Source of production data filed by major exporters only.











